

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 13 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. CA 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1979' FSL & 302' FWL SEC 7 23N 6W BHL: 646' FNL & 1740' FWL SEC 12 23N 7W		8. Well Name and No. NE CHACO COM #181H
		9. API Well No. 30-039-31250
		10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamatiion, have been completed and the operator has determined that the site is ready for final inspection.)

10/16/14- MIRU HWS #22

Run Tie Back String-No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 42 Jts 4 1/2" 11.6# N80 casing, 18.72' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4426' - 4444', 118 Jts 4 1/2" 11.6# N80 casing, 10.32', 8.75', 4', 5.28' casing subs, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 1.5' casing sub, and casing hanger. Total length of all Tubulars ran in well = 6,057'. Had an up wt of 52K and down wt of 44K. Landed with 27K on liner top and leaving 25K on hanger. Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good. Lost 30lbs in 30min on 7"

10/18/14-CO to 9663'

RD HWS #22

10/19/14-10/25/14- PREPARE FOR FRAC

10/26/14-Perf Gallup 1st stage, 9447'-9591' + RSI TOOL @ 9667' (FINAL CASING SUNDRY REPORTED RSI @ 9663') with 18, 0.40" holes

OIL CONS. DIV DIST. 3

NOV 18 2014

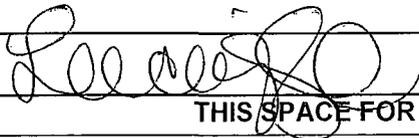
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature



Date 11/13/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE

BY: William Tambora
For individual or single-branch use only.

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Chaco 2306-07L #181H – page 2

10/29/14-Frac Gallup 1st stage 9447'-9667'- with 250,900 # 20/40 PSA Sand

Set flo-thru frac plug @ 9410' MD. Perf 2nd 9132'-9348'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 249,700#, 20/40 PSA Sand
Set flo-thru frac plug @ 9080' MD. Perf 3rd stage 8846'-9025'- with 24, 0.40" holes.

10/30/14-Frac Gallup 3rd stage with 247,220#, 20/40 PSA Sand

Set flo-thru frac plug @ 8820' MD. Perf 4th stage 8560'-8746'- with 24, 0.40" holes. Frac Gallup 4th stage with 248,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 8530' MD. Perf 5th stage 8274'-8467'-with 24, 0.40" holes. Frac Gallup 5th stage with 244,460#, 20/40 PSA Sand
Set flo-thru frac plug @ 8280' MD. Perf 6th stage 7988'-8175'- with 24, 0.40" holes. Frac Gallup 6th stage with 247,180# , 20/40 PSA Sand

10/31/14-Set flo-thru frac plug @ 7924' MD. Perf 7th stage 7770'-7889'- with 24, 0.40" holes. Frac Gallup 7th stage with 248,980# , 20/40 PSA Sand

Set flo-thru frac plug @ 7660' MD. Perf 8th stage 7420'-7606'- with 24, 0.40" holes. Frac Gallup 8th stage with 252,613#, 20/40 PSA Sand
Set flo-thru frac plug @ 7365' MD. Perf 9th stage 7130'-7317'- with 24, 0.40" holes. Frac Gallup 9th stage with 256,160#, 20/40 PSA Sand
Set flo-thru frac plug @ 7090' MD. Perf 10th stage 6844'-7030'- with 24, 0.40" holes. Frac Gallup 10th stage with 314,620#, 20/40 PSA Sand
Set flo-thru frac plug @ 6800' MD. Perf 11th stage 6562'-6737'- with 24, 0.40" holes. Frac Gallup 11th stage with 315,054#, 20/40 PSA Sand
Set flo-thru frac plug @ 6500' MD. Perf 12th stage 6241'-6457'- with 24, 0.40" holes. Frac Gallup 12th stage with 315,873# 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

MIRU HWS #6

11/4/14-TEST BOP, DO CIBP @ 5020'

11/5/14-DO flo thru Frac plug @ 6500', 6800', 7090', 7365', 7660', 7924', 8280', 8530', 8820', 9080' and 9410',
Flow, test and C/O well 9667' MD

11/6/14-Land well at 5885' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5853', 180 Jts of 2.375" J55
4.7lb 8rnd EUE tbg 181 jts total

11/11/14-First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 485psi, Csg Prsr= 1162 psi, Sep Prsr= 195 psi, Sep Temp= 85 degrees F, Flow Line Temp= 96 degrees F, Flow Rate= 3465 mcf/d, 24hr Fluid Avg= 36 bph, 24hr Wtr= 256 bbls, 24hr Wtr Avg= 11 bph, Total Wtr Accum= 3021 bbls, 24hr Oil= 591 bbls, 24hr Oil Avg= 25 bph, Total Oil Accum= 1140 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 6055' will be removed at a later date when artificial lift is installed in this well.