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DISTRICT

BURLINGTON
RESOURCES

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/2/2015

API No. 30-039-31260 ✓

DHC No. DHC3910AZ ✓

Lease No. SF-078423 ✓

Federal ✓

Well Name

San Juan 29-7 Unit ✓

Well No.

#140P ✓

Unit Letter

Surf- L ✓

BH- N ✓

Section

8

8

Township

T029N

T029N

Range

R007W

R007W

Footage

1762' FSL & 1010' FWL ✓

819' FSL & 1566' FWL ✓

County, State

Rio Arriba County, ✓

New Mexico

Completion Date

2/26/15

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

2%

CONDENSATE

PERCENT

14%

DAKOTA

98%

86%

JUSTIFICATION OF ALLOCATION: Preliminary. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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TITLE

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