

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078423**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well **Bureau of Land Management**
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 29-7 Unit

8. Well Name and Well No.
San Juan 29-7 Unit 140P

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-31260

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV / Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT L(NWSW), 1762' FSL & 1010' FWL, Sec. 08, T29N, R7W
Bottomhole UNIT N (SESW), 819' FSL & 1566' FWL, Sec. 08, T29N, R7W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RECEIVED
MAR 06 2015
NMOCD
DISTRICT

ACCEPTED FOR RECORD

MAR 04 2015

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey
Title **Staff Regulatory Technician**
Signature *Denise Journey*
Date **3/2/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **NMOCD**
(Instruction on page 2)

3
PC
atb

SAN JUAN 29-7 UNIT 140P
30-039-31260
BURLINGTON RESOURCES
COMPLETION DETAIL

1/24/15 RU Basin to log well. TIH w/ gauge ring. Tagged up @ 7677'. Ran GR/CCL/CBL log from 7672' to surface. TOC @ 2290'. RD WL.

2/10/15 NU Frac stack. PT casing to 6600#/30 min. Good test.

2/13/15 RU to perforate **Dakota**. Perf DK (**7,516 – 7,680'**) 1 SPF w/ .28" holes @ 7,674' – 7,680' = 6 holes, 7,652' – 7,658' = 6 holes; 7,622' – 7,632' = 10 holes; 7,594 – 7,604' = 10 holes; 7,534' - 7,544 = 10 holes; 7,516' – 7,524' = 8 holes. Total Holes = 50

2/16/15 RU to Frac DK (**7,516' – 7,680''**) – Acidize with 10 BBLS 15% HCL. Pumped 1120 BBLS 70Q N2 Foam w/ 60,381# 20/40 AZ Sand, and 2,462 MSCF N2.

Set CFP @ 5,560'.

Perf Point Lookout (5,402' – 5,516') 1SPF w/ .34" holes @ 5,516', 5,514', 5,512', 5,508', 5,490', 5,486', 5,482', 5,478', 5,466', 5,464', 5,462', 5,454', 5,450', 5,446', 5,442', 5,438', 5,434', 5,430', 5,426', 5,422', 5,418', 5,414', 5,410', 5,406', and 5,402'. Total 25 holes.

2/17/15 RU to Frac Point Lookout (**5,402' – 5,516'**) - Acidize w/ 10 BBL 15% HCL. Frac w/ 907 BBLS 70Q N2 Foam w/ 102,962# 20/40 AZ Sand & 1,235 MSCF N2.

Set CFP @ 5,360'.

Perf Menefee (5,084' - 5,336') 1 SPF w/ .34" holes @ 5,336', 5,334', 5,332', 5,328', 5,326', 5,285', 5,281', 5,276', 5,274', 5,267', 5,257', 5,232', 5,224', 5,189', 5,186', 5,183', 5,180', 5,177', 5,164', 5,162', 5,158', 5,093', 5,090', 5,087', and 5,084' = Total 25 holes.

Frac Menefee (**5,084' – 5,336'**) - Acidize w/ 10 BBL 15% HCL. Frac w/ 728 BBL 70Q N2 Foam with 50,824# 20/40 AZ Sand, and 912 MSCF N2.

Set CFP @ 5,050'.

Perf Cliffhouse (4,770' – 5,016') 1SPF w/ .34" holes @ 5,016', 5,010', 5,004', 4,998', 4,992', 4,986', 4,980', 4,974', 4,968', 4,962', 4,948', 4,935', 4,870', 4,866', 4,840', 4,836', 4,832', 4,828', 4,810', 4,804', 4,794', 4,788', 4,782', 4,776', and 4,770' = Total 25 holes.

Frac Cliffhouse (**4,770' – 5,016'**) – Acidize with 10 bbls 15% HCL. Frac w/ 803 BBL 70Q N2 Foam with 90,901# 20/40 AZ sand, and 1056 MSCF N2.

Set CFP @ 4,550'

Perf Lewis (4,197' - 4,504') 1SPF w/ .34" holes @ 4,504', 4,502', 4,459', 4,456', 4,454', 4,384', 4,382', 4,376', 4,367', 4,357', 4,352', 4,344', 4,340', 4,326', 4,281', 4,275', 4,272', 4,248', 4,241', 4,227', 4,218', 4,214', 4,210', 4,201', and 4,197' = Total 25 holes.

Frac Lewis (**4,197' – 4,504'**) Acidize with 14 bbls 15% HCL. Frac w/ 548 BBL 70Q N2 Foam with 32,477# 20/40 AZ sand, and 778 MSCF N2.

Set CBP @ 3,780'.

RD and Release Frac/Wireline Crews.

ND Frac Stack, NU TBG Head and Master Valve.

2/18/15– Move in AWS 993 and Gas Recovery Unit. NU BOP. PT BOP. Good test.

2/19/15 – TIH w/ mill, tag fill @ 3,770'. Clean out to CBP @ 3,780'. Mill out plug @ 3,780'. CO and MO CFP @ 4,550'.

2/20/15 - TIH, CO & DO CFP @ 5,050'. Started selling MV Gas thru GRU @ 16:30 hrs on 2/20/15, pulled Gas Sample. Circulate and natural flow 3 days.

2/23/15 - Clean out to CFP @ 5,360' and DO. Natural flow well.

2/24/15 - Clean out to DK CFP @ 5,560' and DO. Started selling MV/DK Gas thru GRU

2/25/15 - CO to PBTB @ 7,650'. Natural flow well.

2/26/15 - Flowtest MV/DK. TIH w/ 245 jts. 2 3/8", 4.7#, L-80 tubing set @ 7,603' w/ FN @ 7,602'. ND BOPE. NU WH. RD & released GRU. RD RR @ 14:30 hrs on 2/26/15.

Well is shut in waiting on NW C104 approval.