

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM013686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**RECEIVED**  
**FEB 13 2015**

8. Well Name and No.  
PRITCHARD C 1S

9. API Well No.  
30-045-32123-00-S1

1. Type of Well

Oil Well  Gas Well  Other: COAL BED METHANE

2. Name of Operator Contact: TOYA COLVIN  
BP AMERICA PRODUCTION CO. E-Mail: Toya.Colvin@bp.com

3a. Address  
501 WESTLAKE PARK BLVD. RM 4.423B  
HOUSTON, TX 77079

3b. Phone No. (include area code) Field and Pool, or Exploratory  
Ph: 281-369-1148 BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T31N R9W NESE Lot 9 1760FSL 1020FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company received approval to re-perforate the subject well on 10/27/2014 from the BLM and 11/06/2014 from the NMOCD. In addition to this permit approval, BP respectfully requests to deepen the subject well. Please see the attached procedure including wellbore schematics and the C-102.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during operations.

**RECEIVED**  
**MAR 06 2015**  
**NMOCD**  
**DISTRICT 11**

\* Well located within boundaries of an existing PC pool

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #291694 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 03/05/2015 (15TLS0169SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **\* DENIED**

TROY SALYERS  
Title PETROLEUM ENGINEER

Date 03/05/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

NMOCD

**Pritchard C 001S**

Coal

API # 30-045-32123

Unit I - Sec 34 - T31N - R09W

San Juan County, New Mexico

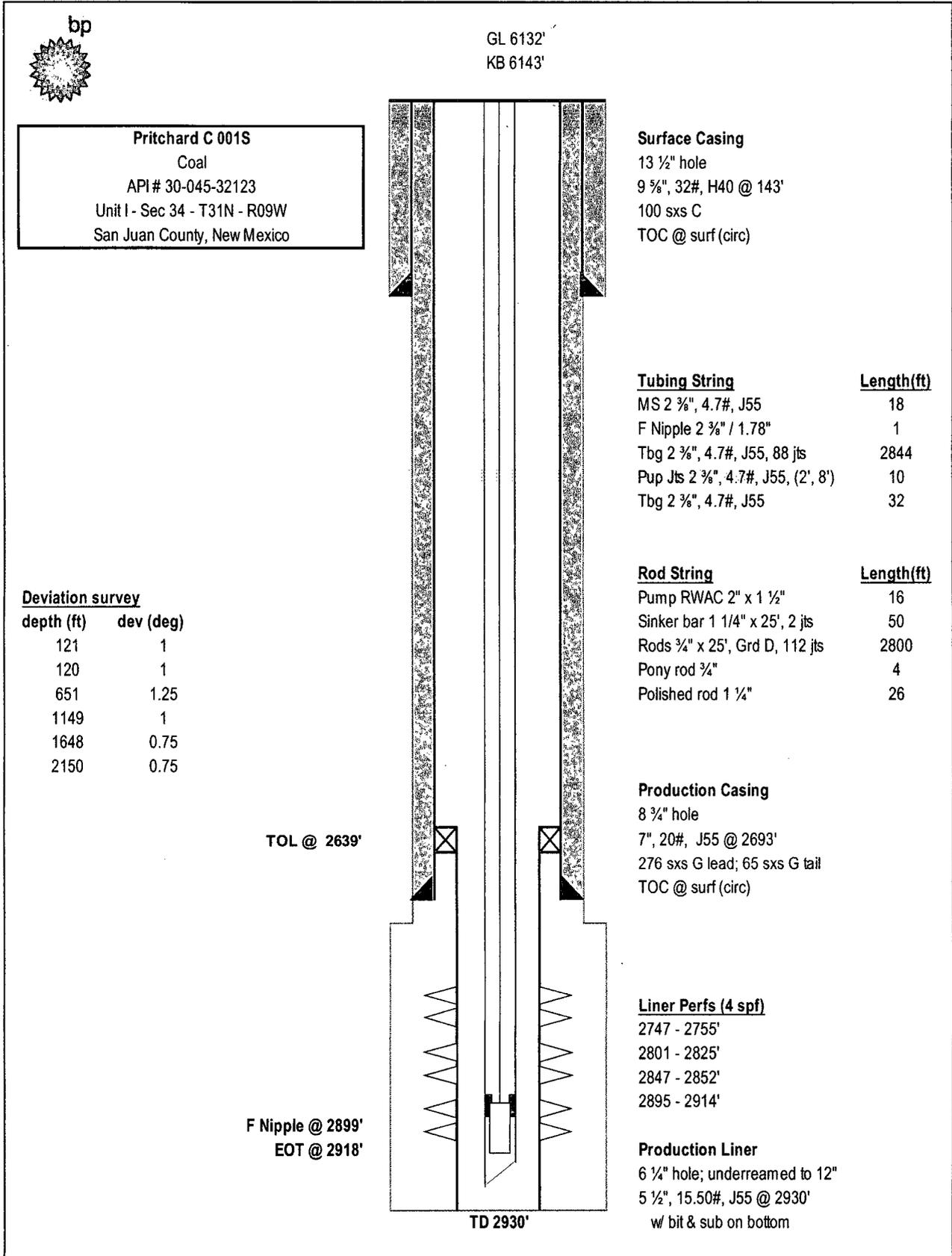
**Reason/Background for Job**

The proposed work is to pull existing liner, deepen the well to provide additional rathole and re-install liner to effectively produce the Fruitland Coal formation

**Basic job procedure**

1. Pull tubing
2. Deepen well to  $\pm 3000'$
3. Run liner – either pre-slotted or perforate after installation; liner might be run with bit and sub on bottom
4. Run tubing
5. Return well to production

**Current WBD**



**Proposed WBD**

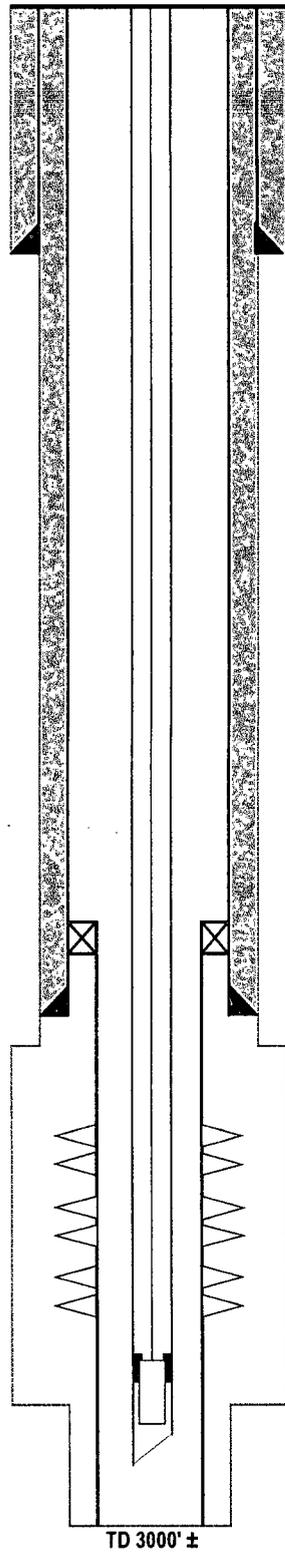


GL 6132'  
KB 6143'

**Pritchard C 001S**  
Coal  
API # 30-045-32123  
Unit I - Sec 34 - T31N - R09W  
San Juan County, New Mexico

Deviation survey

depth (ft)	dev (deg)
121	1
120	1
651	1.25
1149	1
1648	0.75
2150	0.75



**Surface Casing**

13 1/2" hole  
9 5/8", 32#, H40 @ 143'  
100 sxs C  
TOC @ surf (circ)

**Tubing String**

MS 2 3/4", 4.7#, J55, 18' ±  
F Nipple 2 3/4" / 1.78"  
Tbg 2 3/4", 4.7#, J55  
add pup jts for spaceout

**Rod String**

Pump RWAC 2" x 1 1/2" x 16' ±  
Sinker bar 1 1/4" x 25', 2 jts  
Rods 3/4" x 25', Grd D  
add pony rods for spaceout  
Polished rod 1 1/4" x 26' ±

**Production Casing**

8 3/4" hole  
7", 20#, J55 @ 2693'  
276 sxs G lead; 65 sxs G tail  
TOC @ surf (circ)

Liner perms will be determined based on logs

**Production Liner**

6 1/4" hole  
underreamed to 12" to 2930  
6 1/4" hole 2930 - 3000'  
5 1/2", 15.50#, J55 @ 3000' ±  
w/ bit & sub on bottom

TOL @ 2600' ±

F Nipple @ 2940' ±

EOT @ 2960' ±

TD 3000' ±