

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-0546**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Maddox C WN Federal 13
2. Name of Operator ConocoPhillips Company		8. Well Name and No. 30-045-34104
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-34104
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit P (SESE), 1100' FSL & 1165' FEL, Sec. 14, T30N, R13W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan New Mexico

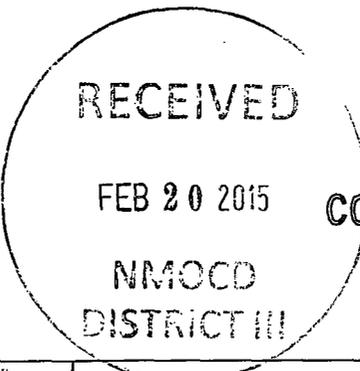
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. This well is twinned with the Maddox C WN Federal Com 1E (3004526617), a producing well. A Closed Loop system will be used.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS



Notify NMOCD 24 hrs prior to beginning operations

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Dollie L. Busse** Title **Staff Regulatory Technician**

Signature *Dollie L. Busse* Date **2/11/15**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Troy Salyers** Title **PE** Date **2/13/2015**

Office **FFO**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
MADDOX C WN FEDERAL 13
Expense - P&A

Lat 36° 48' 32.681" N

Long 108° 10' 9.156" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **Notify BLM and NMOCD prior to beginning work.**

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. TOOH w/ rod string and LD (per pertinent data sheet).

Size: 3/4" Set Depth: 1,866 ft

5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

6. TOOH with tubing (per pertinent data sheet).

Tubing size: 2-3/8" 4.7# J-55 EUE Set Depth: 1885 ftKB KB: 11 ft

7. PU 3-3/4" bit and watermelon mill and round trip as deep as possible to PBSD @ 2010'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Lewis and Pictured Cliffs Formation Tops, 1838-2010', 17 Sacks Class B Cement)

TIH. Mix 17 sx Class B cement and spot a balanced plug inside the casing to cover the Lewis and Pictured Cliffs Tops. PUH. WOC and tag.

9. PU 4-1/2" CR on tubing, and set @ 1746'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.

10. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

11. Plug 2 (Fruitland Coal Formation Top, 1150-1746', 50 Sacks Class B Cement)

Mix 50 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland Top. PUH.

12. Plug 3 (Kirtland and Ojo Alamo Formation Tops and Surface Plug, 0-458', 39 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 39 sx Class B cement and spot balanced plug inside casing from 458' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

ConocoPhillips

Well Name: MADDOX CWN FEDERAL #13

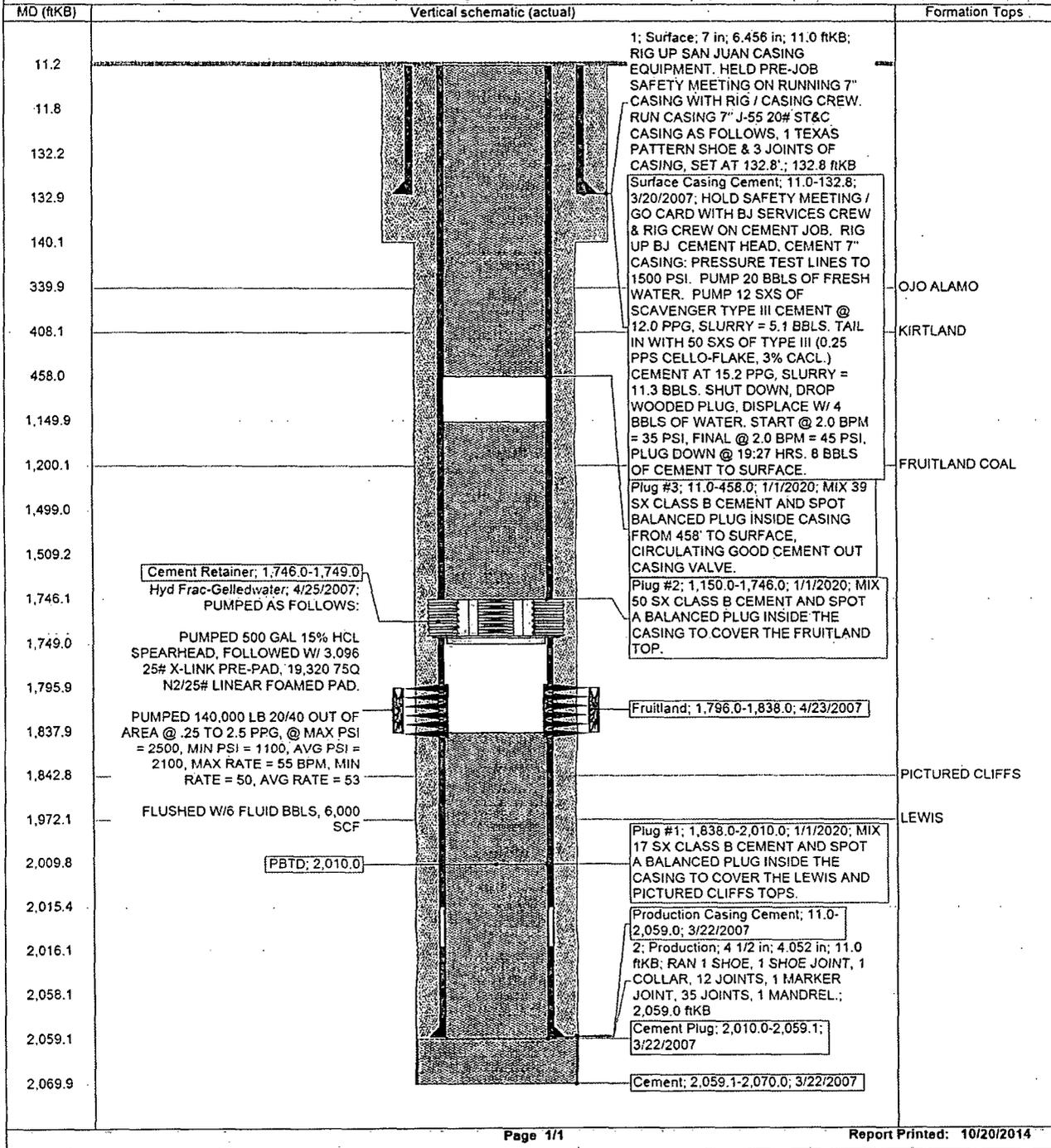
API / UWI 3004534104	Surface Legal Location 014-030N-013W-P	Field Name NEW MEXICO-WEST	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 5,756.00	Original KBIRT Elevation (ft) 5,767.00	Ground Distance (ft) 11.00	Casing Flange Distance (ft)	Tubing Hanger Distance (ft) 5,767.00	

VERTICAL - Original Hole, 10/17/2014 10:36:14 AM

Vertical schematic (actual)	MD (ftKE)	Formation Tops
	3.3	
	11.2	
Polished Rod; 22.00 ft	11.8	
Pony Rod; 15.00 ft	25.3	
Pony Rod; 4.00 ft	29.3	
Surface Casing Cement; 11.0-132.8 3/20/2007	41.3	
1; Surface; 7 in; 6.455 in; 11.0 ftKE; RIG UP SAN JUAN CASING EQUIPMENT. HELD PRE-JOB SAFETY MEETING ON RUNNING 7" CASING WITH RIG / CASING CREW. RUN CASING 7" J-55 20# ST&C CASING AS FOLLOWS, 1 TEXAS PATTERN SHOE & 3 JOINTS OF CASING, SET AT 132.8'; 132.8 ftKE	45.3	
	132.2	
	132.9	
	140.1	
	339.9	OJO ALAMO
	408.1	KIRTLAND
Tubing YELLOW; 2 3/8 in; 4.70 lb/ft; J-55; 11.0 ftKE; 1.853.8 ftKE	1,200.1	FRUITLAND C...
Fruitland; 1,796.0-1,838.0; 4/23/2007 Hyd Frac-Gelledwater; 4/25/2007; PUMPED AS FOLLOWS: PUMPED 500 GAL 15% HCL SPEARHEAD, FOLLOWED W/ 3.096 25# X-LINK PRE-PAD, 19,320 75Q N2/25# LINEAR FOAMED PAD. PUMPED 140,000 LB 20/40 OUT OF AREA @ .25 TO 2.5 PPG, @ MAX PSI = 2500, MIN PSI = 1100, AVG PSI = 2100, MAX RATE = 55 BPM, MIN RATE = 50, AVG RATE = 53 FLUSHED W/6 FLUID EBLs, 6,000 SCF	1,499.0	
	1,509.2	
	1,720.1	
	1,796.9	
Sucker Rod; 1,675.00 ft	1,837.9	
Sinker Bar; 125.00 ft	1,842.8	PICTURED CL...
	1,845.1	
Guided Rod; 8.00 ft	1,853.3	
Shear Coupling; 0.60 ft	1,854.0	
Profile Nipple; 2 3/8 in; 4.70 lb/ft; J-55; 1.853.8 ftKE; 1.854.7 ftKE	1,854.7	
2"X1 1/4"X 8' X12' RHAC-ZHVR Insert Pump; 12.00 ft	1,865.8	
Strainer Nipple; 1.00 ft	1,866.8	
Price Type BHA w/3/8" hole drilled below upset; 2 3/8 in; 4.70 lb/ft; J-55; 1.854.7 ftKE; 1.885.0 ftKE	1,884.8	
Mule Shoe; 2 3/8 in; 4.70 lb/ft; J-55; 1.885.0 ftKE; 1.885.4 ftKE	1,885.5	
	1,972.1	LEWIS
PETD; 2,010.0	2,009.8	
Production Casing Cement; 11.0-2,059.0; 3/22/2007	2,015.4	
2; Production; 4 1/2 in; 4.052 in; 11.0 ftKE; RAN 1 SHOE, 1 SHOE JOINT, 1 COLLAR, 12 JOINTS, 1 MARKER JOINT, 35 JOINTS, 1 MANDREL; 2,059.0 ftKE	2,016.1	
Cement Plug; 2,010.0-2,059.1; 3/22/2007	2,058.1	
	2,059.1	
Cement; 2,059.1-2,070.0; 3/22/2007	2,069.9	

District NORTH	Field Name NEW MEXICO-WEST	API / UWI 3004534104	County SAN JUAN	State/Province NEW MEXICO	
Original Spud Date 3/20/2007	Surface Legal Location 014-030N-013W-P	East/West Distance (ft) 1,165.00	East/West Reference FEL	North/South Distance (ft) 1,100.00	North/South Reference FSL

VERTICAL - Original Hole, 1/1/2020 1:15:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Maddox C WN Federal #13

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: tsalyers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.