

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25145
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6515
7. Lease Name or Unit Agreement Name State E Gas Com
8. Well Number 1E
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter A : 800 feet from the North line and 800 feet from the East line Section 16 Township 29N Range 10W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5702' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/9/15 – Received verbal approval from John Durham on site to change Plug 7 & 8. Procedure called for squeeze and spotting inside/outside plugs. 2/9/15 Requested permission to change to balance plugs.

ConocoPhillips plugged and abandoned the subject well on 2/11/15 per the attached procedure.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

PNR only

Spud Date:

Rig Released Date:

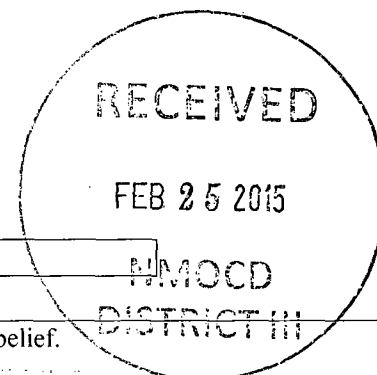
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Staff Regulatory Technician DATE 2/23/15

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 3/4/15
Conditions of Approval (if any): fy DISTRICT # 3



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
State E Gas Com #1E

February 11, 2015
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800' FNL and 800' FEL, Section 16, T-29-N, R-10-W
San Juan County, NM
Lease Number: E-6515
API #30-045-25145

Plug and Abandonment Report Notified NMOCD and BLM on 2/3/15

Plug and Abandonment Summary:

- Plug #1** with 18 sxs (21.24 cf) Class B cement with 2% CaCl inside casing from 6460' to 6223' to cover the Dakota and Graneros tops. Tag TOC at 6302'.
- Plug #2** with 18 sxs (21.24 cf) Class B cement inside casing from 5640' to 5403' to cover the Gallup top. Tag TOC at 5503'.
- Plug #3** with 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 4943' to 4680' to cover the Mancos top. Tag TOC at 4752'.
- Plug #4** with squeeze holes at 3780' and CR at 3730' spot 51 sxs (60.18 cf) Class B cement inside casing from 3780' to 3625' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Mesaverde top.
- Plug #5** with 12 sxs (14.16 cf) Class B cement inside casing from 3130' to 2972' to cover the Chacra top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement inside casing from 2127' to 1969' to cover the Pictured Cliffs top.
- Plug #7** with 12 sxs (14.16 cf) Class B cement inside casing from 1870' to 1712' to cover the Fruitland top.
- Plug #8** with 23 sxs (27.14 cf) Class B cement inside casing from 1043' to 740' to cover the Kirtland and Ojo Alamo tops.
- Plug #9** with squeeze holes at 461' and CR at 400' spot 190' sxs (224.2 cf) Class B cement inside casing from 461' to surface with 154 sxs in annulus, 5 sxs below CR and 31 sxs above CR to cover the surface shoe. Tag TOC at 6'.
- Plug #10** with 28 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 43.879' N / 107° 53.052' W.

Plugging Work Details:

- 2/3/15 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.
- 2/4/15 Bump test H2S equipment. Check well pressures: tubing and casing 220 PSI, bradenhead TSTM. RU A-Plus relief lines. Blow well down. ND wellhead. RU Well Check pressure equipment. NU kill spool and BOP. RU Well Check pressure test blind rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. RD Well Check pressure equipment and install 2-3/8" stripping rubber. Release packer. TOH and tally 77 stds, packer, 28 stds, SN, ST collar, tally total 6485'. PU 4-1/2" string mill to 6493', LD string mill. SI well. SDFD.
- 2/5/15 Bump test H2S equipment. Check well pressures: no tubing, casing 540 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. PU 4-1/2" DHS CR, attempt to set CR. Unable to set pullover, CR fell down hole. RU A-Plus wireline. RIH with 4-1/2" CIBP and set at 6460'. Establish circulation. Attempt to pressure test casing to 800 PSI bled down to 250 PSI, leak. RU A-Plus wireline. Ran CBL from 6460' to surface found good cement from 6460' to 670'. SI well. SDFD.

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Plugging Work Details (continued):

- 2/6/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. TIH with tubing to 6460'. Spot plug #1 with calculated TOC at 6223'. WOC. TIH and tag TOC at 6302'. PU to 5640'. Establish circulation. Attempt to pressure test casing bled to 800 PSI and down to 250 PSI, no test. Spot plug #2 with calculated TOC at 5403'. SI well. SDFD.
- 2/9/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 5503'. Attempt to pressure test to 800 PSI bled down to 250 PSI, no test. Spot plug #3 with calculated TOC at 4680'. WOC. TIH and tag TOC at 4752'. Establish rate of 2.5 bpm at 600 PSI, no test. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3780'. PU 4-1/2" DHS CR and set at 3730'. Tubing start flowing. Establish circulation. Establish rate of 3 bpm at 600 PSI. Spot plug #4 with calculated TOC at 3625'. SI well. SDFD.
- 2/10/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plugs #5, #6, #7, #8 and #9. SI well. SDFD.
- 2/11/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 6'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 6' in annulus. Spot plug #10 top off casings and weld on P&A marker with coordinates 36° 43.879' N / 107° 53.052' W. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.

Don Sheets, Gomez Consulting, was on location.