Form 3160-5	UNITED STATE	res /	RECEN	IED \	FORM APPR	OVED	
(August 2007)	DEPARTMENT OF THE	EINTEKIÇK	المراس في الما الم	\	OMB No. 100		
LED SO SOLD	BUREAU OF LAND MA	NAGEMENT	-n 0 F	31Lase Serial No	Expires: July 3	31, 2010	
FEB 27				Direase Serial No	SF-07	78388	
SUN	DRY NOTICES AND REP	PORTS ON/WEL	LS NAC	6. If Indian, Allott			
Do not use	e this form for proposals well. Use Form 3160-3 (to drill or to re	enter and	- 111 /			
	IBMIT IN TRIPLICATE - Other in		T		greement Name a	and/or No	
1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. Huerfanito Unit			
Oil Well X Gas Well Other				8. Well Name and No. Huerfanito Unit 92			
2. Name of Operator Burlington Resources Oil & Gas Company LP				9. API Well No. 30-045-05916 ~			
3a. Address	lude area code)						
PO Box 4289, Farmingt	(505) 3	(505) 326-9700		Basin Dakota			
4. Location of Well (Footage, Sec., T.,F Surface UL L (NV	WĽ, SEC. 12, T	26N, R9W	11. Country or Par		New Mexico		
12. CHECK T	THE APPROPRIATE BOX(ES	S) TO INDICATE I	NATURE OF NO	OTICE, REPOR	OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF				ACTION			
X Notice of Intent	Acidize	Deepen		Production (Start/Re	sume)	Water Shut-Off	
	Alter Casing	Fracture Treat		Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construct	=	Recomplete	X	Other BH/	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aban Plug Back	==	Temporarily Abando Water Disposal	on	WELLHEAD REP.	AIR
13. Describe Proposed or Completed O	<u> </u>			<u>_</u>	and approximate	duration thereof.	
Testing has been completed. Final determined that the site is ready for During the rig work to 6508' (50' above DK pe 1050' and showed gas 4# SI pressure and the we proved the casing i Verbal approval was gi	determine reason for BH rfs) and PT casing to 560 zones adequately cover n on 2/20 had 8# with RI ntegrity. Plans are to pu iven by Troy Salyers (BL	d only after all require pressure during press	ng last requir d off 5# in 30/ t. Had BH SI blace. Burling well so they on Powell (OC	ed BH test, Br min. Good tes pressure of 10 gton wanted to will have a mo	urlington Re st. Ran CBL 65# on 2/18 to o MO rig and ethod to test	sources set RBF and showed TO pefore work; 2/19 I monitor BH sin t the WH seals.	c@ 9@
preformed and then report SI BH pressure @ 2/25 and a SUPPROVAL here to previously issued stipulations			BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston			Staff Regulatory Technician				
Signature Hatsy Chief			2/20/2015 Date				
	THIS SPACE F	OR FEDERAL	OR STATE OF	FFICE USE			
Approved by William Tambekon			Title /	etroleum !	Engineer	Date 2-24-	20/1
Conditions of approval, if any, are attact that the applicant holds legal or equital entitle the applicant to conduct operation	ble title to those rights in the subject		0.00	FFO	0		
Title 18 U.S.C. Section 1001 and Title				illy to make to any d	epartment or agen	cy of the United States ar	ny

(Instruction on page 2)