Form 37605 CEIVED UNITED STATES  (March 2012)  DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014		
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NMNM 100807		
FEB 2 0 2015 SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. /Use Form 3160-3 (APD) for such proposals.					N/A		
1. Type of Well					7) If Unit of CA/Agreement, Name and/or No. NMNM 133481X		
Oil Well Gas Well Other			FEB 13 2015		8. Well Name and No. Pinion Unit D14-2410 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35493			
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 720-876-			No. (include area code) 5867		10t Field and Pool or Exploratory Area Basin Mancos Gas		
4. Location of Well (Footage, Sec., T.) SHL: 1321 FNL and 449 FWL Section 14, T241 BHL: 920 FNL and 1581 FEL Section 16, T241				11. County or Parish, State San Juan County, NM			
12. CHEC	K THE APPROPRIATE BOX	X(ES) TO INDI	CATE NATU	JRE OF NOTIO	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		_	luction (Start/Resume)	Water Shut-Off Well Integrity	
Cuba count Dance	Casing Repair		New Construction		omplete	Other Production	
Subsequent Report	Change Plans	nge Plans Plug		Tem	porarily Abandon	Casing/Cement	
Final Abandonment Notice	nal Abandonment Notice Convert to Injection Plug		Back	☐ Wat	er Disposal		
the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	work will be performed or proved operations. If the operation Abandonment Notices must be	wide the Bond Non results in a m	lo, on file with ultiple comple	h BLM/BIA. I	Required subsequent repoletion in a new interval	orts must be filed within 30 days a Form 3160-4 must be filed once	
Utilized high performance water bas	ed mud from intermediate	casing point (	5329'MD) to	TD of lateral.			
Kicked off lateral at 4385' on 10/23/production liner 10/31/14.	14. Landed lateral at 5879'	on 10/26/14. I	ength of late	eral: 6467'. <u>T</u> I	D of 12,346'MD/5175'	<u>VD</u> reached <u>10/31/14</u> , <u>Set</u>	
Hole diameter: 6.125", production sl Float shoe at 12,344 MD. Float colla					0 LTC. Depth of 6.12	5" hole from 5409'-12,346'MD.	
Pumped 399 sacks Premium Lite Hi 1.15% bwoc FL-52A + 60 lbs/sack 0							
Rig released 11/01/14. ✓  ACCEPTED FOR RECORD							
Fig. (7.28)							
FARMINGTON EIELD CHambekou							
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed	d/Typed)					
Cristi Bauer 1				Title Operations Technician			
Signature CREST T	BAUER		Date 2	1/12/	15		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repro	U.S.C. Section 1212, make it a		_	ly and willfully	to make to any departmen	nt or agency of the United States any fals	

(Instructions on page 2)