

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | | |
|---|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit or CA/Agreement, Name and/or No. NOOC14203609 | |
| 2. Name of Operator XTO ENERGY INC. | | 8. Well Name and No. HUN NE PAH #1 | |
| 3a. Address 382 CR 3100 AZTEC, NM 87410 | | 9. API Well No. 30-045-21214 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FNL & 800' FWL SWNW Sec.10 (E) -T25N-R11W N.M.P.M. | | 10. Field and Pool, or Exploratory Area Basin DAKOTA | |
| | | 11. County or Parish, State SAN JUAN NM | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other <u>SET CMT</u> |
| | | | <u>RETAINER/TA DK</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned the Dakota perms fr/5904' - 5941' by setting a CICR @ 5866' per the attached report.

| | | |
|--|--|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW | | Title REGULATORY ANALYST |
| Signature <i>Sherry J. Morrow</i> | | Date 1/6/2014 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------|--|
| Approved by | Title | Date JAN 07 2014 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office FARMINGTON FIELD OFFICE |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC - Accepted For Record

Hun Ne Pah #1

12/23/2013 MIRU rig. Left msg w/Brandon Powell w/NMOCD on 12/20/13 12:30 p.m. & left msg on BLM cmt line 12/23/13 @ 8:00 a.m. of st csg tst ops 12/23/13. SDF hol.

12/26/2013 DK perms fr/5,904' - 5,941'. TIH 4-1/2" CICR, & set CICR @ 5,866'. Att to PT TCA w/no results. Press drp fr/600 - 0 psig in 2". Left msg on BLM line 12/26/13 @ 4:00 p.m. of bad csg tst.

12/27/2013 PT tbg to 2,000 psig. Tst OK. TIH 4-1/2" pkr. Tst csg. Results fr/tsts: Csg fr/4,059' - 5,866' (CICR) tstd @ 650 psig. Csg lks fr/3,632' - 4,059' press fr/500 - 300 psig in 5". Csg lk fr/3,138' - 3,632' press fr/600 - 140 in 1". Rls pkr. TOH 4-1/2" pkr. Notified Bill Sairs w/BLM 12/28/13 @ 8:30 a.m. of tst csg & isol leak 12/27/13. Notified Brandon Powell w/NMOCD 12/27/13 @ 8:35 a.m. of bad csg tst 12/26/13 & test csg & isol leak 12/27/13.

12/30/2013 MIRU WLU. Run GR/CCL/CBL fr/5,866' (CICR) - surf. RDMO WLU. TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut: EOT @ 5,831'. CICR @ 5,866'. RDMO rig.

XTO will evaluate and determine to recomplete to the Basin Mancos or plug and abandon this well and will submit a NOI at that time.