Foi(13160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

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			<i>(</i>)	~			
٠.	- 1	PACP	Serial	NΩ	1		

Jed 0 i gain	5. Lease Scrial No.						
SUNDRY NOTICES							
Do not use this form for abandoned well. Use Form	6. If Indian, Allottee or Tribe Name						
	TE - Other instructions of	Pege-IVED		7. If Unit or CA	A/Agreement, Name and/or No.		
I. Type of Well Oil Well x Gas Well Other	8. Well Name and No.						
2. Name of Operator XTO Energy Inc.	REGUL	ATOMPLIA	(al		- 2011 - 17 % - 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
3a. Address	3b. I	Phone No. (include are	a code)	9. API Well No 30-045-288			
382 CR 3100 Aztec, NM 87410		505-333-3100	warmini Minn	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I	•	•.		w. Kurz Pi	CTURED CLIFFS		
900' FSL & 1000' FWL SEC 25(M)-T27	N-R12W			11. County or	Darich State		
				SAN JUAN	Parish, State		
12. CHECK APPROPRIATI	E BOX(ES) TO INDICA	TE NATURE OF N	OTICE REPO	**************************************			
	J BOX(E3) TO INDICA		·	ici, ocorni			
TYPE OF SUBMISSION		TYI	E OF ACTION				
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity		
Subsequent Report	X Casing Repair	New Construction	Recomplet	e	X Other Record Clean		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	y Abandon	Up Vol Appr Csq		
Final Adandominent Notice	Convert to Injection	Plug Back	Water Dist	osal			
13. Describe Proposed or Completed Operation (clear)			; t		Leak Squeeze		
following completion of the involved operations, testing has been completed. Final Abandonment determined that the final site is ready for final inspersion of the specific changed the operation.	ation 1			****	1		
well is XTO Energy Inc. After ta	alking with Cynthia	Marquez @ NMBLI	M, she ddvi	sed the onl	y way to fix this		
was to resubmit the sundry.				MAR 1	9 2015		
CASING LEAK SQUEEZE - VERBAL APPI	ROVAL		1	- \	, 2019		
XTO Energy Inc. received verbal a				Salyens	BEM on 9/30/14 @		
approx. 11:45 a.m. to resqueeze	esg leaks on this we	ll per the fol	lowing: \	DISTO	707 A.		
XTO Energy Inc to commence cement	ting coerations to r	resoneeze the F	ruitland Co	DISTRI	rions		
fr/1,382'-1,455' (sqzd) . Current:							
On 9/29/14 a CTBP was set @ 1,458	8', above the PC. R	desqueeze on 10	/1/2014 wit	h approxima	ately		
150 sx of Type B neat cmt & 50 sx	x Class B cmt w/CaCl	. After DO op	erations ar	e complete,	ÁGGTÉPPANCÉ GEGTERIS .		
XTO will notify agencies for oppo	ortunity to witness	the MIT test.	ACTION	ODES NOT R	ŒLIEVE THE LESSEE AND		
Please see the attached WHD.		•	ALTHO	RIZATION RE	TEADNING ANY OTHER OURED FOR OPERATION DIAN EANDS		
14. I hereby certify that the foregoing is true and correct	-1						
Name (Printed/Typed) KRISTEN D. BABCOCK	4	Title REGUL	TORY ANALYS	er.			
Signature Knisten D. Balcoe	k	Date 12/2/20					
THI	IS SPACE FOR FEDERA	AL OR STATE OF	FICE USE	***************************************			
Approved by		Title Dr		.I	Date: , _ j = .		
Conditions of approval, if any, are attached. Approval of this no	tice does not warrent or earlies the	<u> </u>			12/8/2014		
the applicant tolds legal or equitable title to those rights in the st entitle the applicant to conduct operations thereon.	ibject lease which would	Office	Section 1995				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



XTO - Wellbore Diagram

PI/UWI 30045288390000	EW Dist (ft) 1,000.0	E/W Ref FWL	N/S Dist (fl 900		N/S Re		cation 27N-R12W-9	S25	Field Nan Kutz W	ne / Picture	d Cliffs	County San J	uan	State/Pro	
tell Configuration Type	XTO ID B	Çrig KØ Elev (II)	Gr Elev (ft)		KB-Gro	# (f0) S	pud Date		PBTD (AI	i) (fKB)	·····	Total Do		4	Of Production
ertical	78154	5,990.00 pinal Hole, 9/30/2014	5,985		***************************************		12/18/199	2	Origin	al Hole -	1565.0	1,1	620.0	Beam	****
	Control of the contro				КB	Zones	Zone			Top (f	ikas -		······································	Bem (ffK	8)
Schematic - Actuel In			Incl (T	VD) (!	MD)	Fruitland Co						382.0	, , , , , , , , , , , , , , , , , , , ,		1,455
						Pictured Cli	ffs				1,	462.0		······	1,490
				Ì	1	Casing Str	ings	,							, r. rg- ;
						Casing Descrip	lion.	OD.		Wt (losm)		ng Grade	Top Co	onnection.	Set Depth (fti
727	DE2			***		Surface	lion:	00 (8 5/8	24.0 Wt (los/ft)		K-55 ng Grade	Ton C	mnackon.	272.0 Set Depih (#
<i>6</i> 2				*		Production			5 1/2	15.5		K-55	100	enonyment.	1,620.0
<i>- 19</i> 9				Ì	1	Coment -	rest in the second	<u> </u>							
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60	100	,		2			sing Cement		casing				Surface	272.0ftl	(B .
20						Comment								•	
<i>Ma</i>						Description	Control of the Control	·····	Туре		C W	TS	String	:	
22				1		Production	Casing Ceme	ent	casing			F	roduct	ion, 1,62	0.0ftKB
Ba				1 2	272	Comment		***************************************	www.imino.v					***************************************	
88		•		****		Description			Туре				dung		
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20	88					Comment		***************************************			enina de la composition della	E.		***************************************	
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a	E			ı İ	- 4	-1,41				C D	Hole			.,	4
a	16			L.		Date	Top (ftKB)	В	3tm (ftKB)	Shot Dens (shots/fl)	(in)	Phasing (*)	Status	1 2 Ye	Zone
18	⊠ı			1,	,382	1/8/1993	1,382,		1,405.0	4.0				ruitland	
18	₩1		l, li		;]	1/8/1993	1,443.	0	1,455.0	·	E Comment		2 2.	ruitland	
18	- 81			-		5/1/2003	1,462.	\$	1,490.0	2:0			1 1	Pictured (Cliffs
18	81					Stimulatio	ns & Treatm	ents					er i i eenemaa		
***	8 *			- 1	,405	Frac Start Date 1/8/1993	Top Perf (It 8	attom	PeV(s	inua) (e · · Le	ital Prop	AIR (b	AIP (psi	MIP(si) ISIP (psi)
8	. 88	op (MD):1,382, Des:Fruitland Coal			:	Comment	<u></u>	·····			i	<u> </u>	<u>, </u>		<u> </u>
	**************************************	JOS. I TURIGINA COM		and the second		w/45,200 g	al 70Q N2 fo								n Norman in
	8		l: l		443		Top Peri (ft B	ottom	Pe V (s	lurry) (To	otal Prop	AIR (b.,.	ATP (psi	MTP ()	osi) ISIP (psi)
18	⊗ I			:::	,443	1/8/1993 Comment	1			, , , , , , , , , , , , , , , , , , , 		<u> </u>	L	<u> </u>	
⊗	- 81		1.				al 70Q N2 fo	am,	46,600#	20/40 sc	1				
18	- 8					Frac Start Date	Top Perf (ft B					AIR (b	ATP (psi	MTP (osi) ISIP (psi)
18	- 81				455	5/2/2003			<u> </u>			<u></u>	<u> </u>		
					,400	Comment	 15% HCL, 91	በበ «	al 70∩/f	nam nad	38 567	nal 700)/foam	weand f	1-4 nna
9.	0			į.			total of 105,7				, 00,001	gai 700	e roum	moano n	, PPS
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Notice, effects, entropy areas						L'	***************************************			***************************************	No 641111/100000000000000000000000000000000		an appetendence of the control of th	·····	2444 - 14 - 15
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www.peloton.c	om					Page	1/1					Re	port P	rinted:	9/30/2014

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF CAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not uşe th abandoned we		NMSF079114A 6. If Indian, Allottee or Tribe Name			
SUBMITINTE	PUCATE COTHER INSTRU	ections on reverse side		Agreement, Name and/or No.	
1. Type of Well	and Management		8. Well Name an CAMPBELL		
2. Name of Operator DOMINION OK TX EXPL & P	Contact:	SHERRY J MORROW	9. API Well No. 30-045-288	<u> </u>	
3a. Address 14000 QUAIL SPRINGS PAR OKLAHOMA CITY, OK 7313	KWAY, STE 600 4	3b. Phone No. (include area code) Ph: 505-333-3630		ol, or Exploratory Z PICTURED CLIFFS	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	11. County or Pa	arish, and State	
Sec 25 T27N R12W SWSW 0 36.541260 N Lat, 108.067980			SAN JUAN	COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat☐	☐ Production (Start/Resum ☐ Reclamation	e) Water Shut-Off Well Integrity	
☐ Subsequent Report		■ New Construction	□ Recomplete	☐ Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	•	
Attach the Bond under which the wor	ally or recomplete horizontally rk will be performed or provide l operations. If the operation ro pandonment Notices shall be fi	ent details, including estimated starting , give subsurface locations and measu e the Bond No. on file with BLM/BIA esults in a multiple completion or reco led only after all requirements, including	red and true vertical depths of all. Required subsequent reports shimpletion in a new interval, a Forning reclamation, have been completed.	pertinent markers and zones. all be filed within 30 days n 3160-4 shall be filed once eted, and the operator has	
CASING LEAK SQUEEZE - V	ERBAL APPROVAL		C	OIL CONS. DIV DIST. 3	
		on Powell w/NMOCD and Troy eaks on this well per the follow		NOV 18 2014	

XTO Energy Inc. requests approval to commence cementing operations to resqueeze the Fruitland Coal perforations fr/1,382' - 1,455'(sqzd). Currently producing Pictured Cliffs perforations fr/1,462' - 1,490'. On 9/29/2014 a CIBP was set @ 1,458', above the PC. Resqueeze on 10/1/2014 With 'S APPROVAL OR ACCEPTANCE OF THIS approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations approximately 150 sx of Class B neat cmt & 50 sx Cl

Please see also the attached WBD.

AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #267279 verifie For DOMINION OK TX EXPL & Pf Committed to AFMSS for processing by TR	ROĎ INC	, sent to the Farmington	
Name (Printed/Typed)	SHERRY J MORROW	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	09/30/2014	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
_Approved_By_TROY_S	ALYERS	TitleF	ETROLEUM ENGINEER	 Date 11/07/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Farmington	

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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XTO - Wellbore Diagram

Well Name: Campbell Federal 25-14 E/W Dist (ft) N/S Ref County State/Province 1,000.0 Kutz W Pictured Cliffs 30045288390000 **FWL** 900.0 T27N-R12W-S25 **FSL** San Juan New Mexico Well Configuration Type XTO ID B Oria KB Elev (ft) KB-Grd (ft) PBTD (All) (ftKB) Total Depth (ftKB) Gr Elev (ft) Spud Date Method Of Production Vertical 78154 5,990.00 5,985.00 5.00 12/18/1992 Original Hole - 1565.0 1,620.0 Well Config: Vertical - Original Hole, 9/30/2014 2:32:59 PM Zones ftKB ftKB Zone Top (ftKB) Schematic - Actual Incl (TVD) (MD) Fruitland Coal 1.382.0 1,455.0 Pictured Cliffs 1,462.0 1,490.0 Casing Strings
Casing Description String Grade Depth (ftK... OD (in) Wt (lbs/ft) Top Connection Surface 8 5/8 24.00 K-55 272.0 Casing Description Wt (lbs/ft) String Grade Set Depth (ftK. OD (in) Top Connection Production 5 1/2 15.50 K-55 1,620.0 Cement Туре Surface Casing Cement Surface, 272.0ftKB casing 271 Comment String **Production Casing Cement** casing Production, 1,620.0ftKB 272 Comment Description String Type Cement Squeeze squeeze 280 Perforations Diameter Curr Shot Dens Phasing Top (ftKB) Btm (ftKB) (shots/ft) Status (°) Zone. Date 1,382 1/8/1993 1,382.0 1,405.0 Fruitland Coal 4.0 1/8/1993 1,443.0 1,455.0 4.0 Fruitland Coal 5/1/2003 1,462.0 1,490.0 2.0 Pictured Cliffs Stimulations & Treatments: 1,405 AIR (b... ATP (psi) Frac Start Date | Top Perf (ft... | Bottom Pe V (slurry) (... Total Prop... 1/8/1993 Top (MD):1,382, Des:Fruitland Coal w/45,200 gal 70Q N2 foaml, 5000# 40/70 sd, 27,500# 20/40 sd Top Perf (ft... | Bottom Pe... | V (slurry) (... | Total Prop... | AIR (b... | ATP (psi) MTP (psi) ISIP (psi) 1/8/1993 w/27,100 gal 70Q N2 foam, 46,600# 20/40 sd Frac Start Date | Top Perf (ft... | Bottom Pe... | V (slurry) (... | Total Prop... | AIR (b... | ATP (psi) 5/2/2003 1,455 w/500 gal 15% HCL, 9100 gal 70Q/foam pad, 38,567 gal 70Q/foam w/sand f/1-4 ppg, 1470 flush total of 105,700# Brady sand 1,462 OIL CONS. DIV DIST. 3 Top (MD):1,462, Des:Pictured Cliffs NOV 18 2014 1,490 PBTD, 1,565 1,565 1,619 TD, 1,620 1,620

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Report Printed: 9/30/2014