

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL & 1000' FWL SEC 25 (M) -T27N-R12W

5. Lease Serial No.

NMSF-079114A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CAMPBELL FEDERAL 25 #14

9. API Well No.

30-045-28839

10. Field and Pool, or Exploratory Area

W. KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Record Clean
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Up Vbl Appr Csg
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Leak Squeeze

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

BLMs W.I.S System changed the operator to Dominion Exploration in Error. The current operator for this well is XTO Energy Inc. After talking with Cynthia Marquez @ NMBLM, she advised the only way to fix this was to resubmit the sundry.

CASING LEAK SQUEEZE - VERBAL APPROVAL

XTO Energy Inc. received verbal approval from Brandon Powell w/NMOCD and Troy Salvors w/BLM on 9/30/14 @ approx. 11:45 a.m. to resqueeze csg leaks on this well per the following:

XTO Energy Inc to commence cementing operations to resqueeze the Fruitland Coal perforations fr/1,382'-1,455' (sqzd). Currently producing Pictured Cliffs perforations fr/1,462'-1,490'. On 9/29/14 a CIBP was set @ 1,458', above the PC. Resqueeze on 10/1/2014 with approximately 150 sk of Type B neat cement & 50 sk Class B cement w/CaCl. After DO operations are complete, XTO will notify agencies for opportunity to witness the MIT test.

Please see the attached WED.

RECEIVED
MAR 19 2015
NMOCD
DISTRICT III
BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. BABCOCK

Title **REGULATORY ANALYST**

Signature

Kristen D. Babcock

Date **12/2/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Troy Salvors**

Title **PE**

Date **12/8/2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD Ar



XTO - Wellbore Diagram

Well Name: **Campbell Federal 25-14**

API/UM	EW Dist (ft)	EW Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State/Province
30045288390000	1,000.0	FWL	900.0	FSL	T27N-R12W-S25	Kutz W Pictured Cliffs	San Juan	New Mexico
Well Configuration Type	XTO ID/B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	78154	5,990.00	5,985.00	5.00	12/18/1992	Original Hole - 1565.0	1,620.0	Beam

Well Config: Vertical - Original Hole: 9/30/2014 2:32:59 PM

Schematic - Actual		Incl	ftKB (TVD)	ftKB (MD)	Zones		Top (ftKB)	Btm (ftKB)	
					Fruitland Coal	1,382.0	1,455.0		
					Pictured Cliffs	1,462.0	1,490.0		
					Casing Strings				
Casing Description		OD (in)	WT (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)			
Surface		8 5/8	24.00	K-55		272.0			
Casing Description		OD (in)	WT (lbs/ft)	String Grade	Top Connection	Set Depth (ftKB)			
Production		5 1/2	15.50	K-55		1,620.0			
					Cement				
Description		Type	String						
Surface Casing Cement		casing	Surface, 272.0ftKB						
Comment									
Description		Type	String						
Production Casing Cement		casing	Production, 1,620.0ftKB						
Comment									
Description		Type	String						
Cement Squeeze		squeeze							
Comment									
					Perforations				
Date		Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr. Status	Zone	
1/8/1993		1,382.0	1,405.0	4.0				Fruitland Coal	
1/8/1993		1,443.0	1,455.0	4.0				Fruitland Coal	
5/1/2003		1,462.0	1,490.0	2.0				Pictured Cliffs	
					Stimulations & Treatments				
Frac Start Date		Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
1/8/1993									
Comment		w/45,200 gal 70Q N2 foam, 5000# 40/70 sd, 27,500# 20/40 sd							
Frac Start Date		Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
1/8/1993									
Comment		w/27,100 gal 70Q N2 foam, 46,600# 20/40 sd							
Frac Start Date		Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
5/2/2003									
Comment		w/500 gal 15% HCL, 9100 gal 70Q/foam pad, 38,567 gal 70Q/foam w/sand f/1-4 ppg, 1470 flush total of 105,700# Brady sand							

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079114A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.
Bureau of Land Management8. Well Name and No.
CAMPBELL FED 14-259. API Well No.
30-045-28839-00-S110. Field and Pool, or Exploratory
WEST KUTZ PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

Contact: SHERRY J MORROW

DOMINION OK TX EXPL & PROD INCE-Mail: sherry_morrow@xtoenergy.com

3a. Address

14000 QUAIL SPRINGS PARKWAY, STE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)

Ph: 505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T27N R12W SWSW 0900FSL 1000FWL
36.541260 N Lat, 108.067980 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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CASING LEAK SQUEEZE - VERBAL APPROVAL

OIL CONS. DIV DIST. 3

XTO Energy Inc. received verbal approval from Brandon Powell w/NMOCD and Troy Salyers w/BLM on 9/30/2014 @ approx. 11:45 a.m. to resqueeze casing leaks on this well per the following.

NOV 18 2014

XTO Energy Inc. requests approval to commence cementing operations to resqueeze the Fruitland Coal perforations fr/1,382' - 1,455'(sqzd). Currently producing Pictured Cliffs perforations fr/1,462' - 1,490'. On 9/29/2014 a CIBP was set @ 1,458', above the PC. Resqueeze on 10/1/2014 with approximately 150 sx of Class B neat cmt & 50 sx Class B cmt w/CaCl. After DO operations are complete, XTO will notify agencies for opportunity to witness the MIT test.

Please see also the attached WBD.

BLM'S APPROVAL OR ACCEPTANCE OF THIS STATE DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #267279 verified by the BLM Well Information System
For DOMINION OK TX EXPL & PROD INC, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 11/07/2014 (15TLS0033SE)

Name (Printed/Typed) SHERRY J MORROW

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TROY SALYERS

Title PETROLEUM ENGINEER

Date 11/07/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

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** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD



XTO - Wellbore Diagram

Well Name: Campbell Federal 25-14

API/UWI	EW Dist (ft)	EW Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State/Province
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