

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 1-27-15

Well information;

Operator Enrona, Well Name and Number Pinon Unit m16 2410 #24

API# 30-045-35636, Section 16, Township 24(N)S, Range 10 E/W

Conditions of Approval:

(See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat 45.9 compliance
- ☐ Hold C-104 for NSL, NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☒ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- ☒ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- ☒ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

NMOCD Approved by Signature

3-20-2015
Date KC

RECEIVED

Form 3160-3
(March 2012)

MAR 06 2015

NMOC

DISTR APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

JAN 28 2015

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTLease Serial No.
Pinon Unit NUG991113676. If Indian, Allottee or Tribe Name
N/A1a. Type of work: ☒ DRILL☐ REENTER7. If Unit or CA Agreement, Name and No.
Pinon Unit NMNM 133481X1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other☒ Single Zone ☐ Multiple Zone8. Lease Name and Well No.
Pinon Unit M16-2410 02H

2. Name of Operator Encana Oil & Gas (USA) Inc.

9. API Well No.

30-045-35636

3a. Address 370 17th Street, Suite 1700,
Denver, CO 802023b. Phone No. (include area code)
720-876-353310. Field and Pool, or Exploratory
Pinon Unit HZ (Oil)

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1278' FSL and 258' FWL in Section 16, T24N, R10W

At proposed prod. zone 1730' FSL and 1210' FWL in Section 8, T24N, R10W

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 16, T24N, R10W NMPM

14. Distance in miles and direction from nearest town or post office*

35.9 miles South from the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM

12. County or Parish
San Juan13. State
NM15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)BHL is 1210' FWL in Section 8,
T24N, R10W16. No. of acres in lease
NMNM 133481X - 8,005.44
Acres17. Spacing Unit dedicated to this well
8,005.44 Acres- W2 Sec. 4; All of Sections 5-10,
15-18, 21; N2 of Sec 22 and 28, T24N, R10W18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.Pinon Unit M16-2410
01H +/- 30' from the SHL19. Proposed Depth
5088' TVD, 12162' MD20. BLM/BIA Bond No. on file
COB 000235

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6734'GL, 6749' KB

22. Approximate date work will start*

07/01/2015

23. Estimated duration

20 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO must be filed with the appropriate Forest Service Office).4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the
BLM.

25. Signature

Name (Printed/Typed)

Katie Wegner

Date

01/27/2015

Title

Regulatory Analyst

Approved by (Signature)

Name (Printed/Typed)

Office

FFU

Date

3/4/15

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to
conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM'S APPROVAL OR ACCEPTANCE OF THIS

ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS(Continued on page 2)
This action is subject to technical
and procedural review pursuant to
43 CFR 3165.3 and appeal
pursuant to 43 CFR 3165.4DRILLING OPERATIONS
AUTHORITY INSTRUCTIONS
COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

NMOCDA

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-8181 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

JAN 8 2015 Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35636	⁸ Pool Code 98102	⁶ Pool Name PINON UNIT HZ (OIL)
⁴ Property Code 314246	⁵ Property Name PINON UNIT M16-2410	⁹ Well Number 02H
⁷ GRID No. 282327	³ Operator Name ENCANA OIL & GAS (USA) INC.	² Elevation 6734.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24N	10W		1278'	SOUTH	258'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	24N	10W		1730'	SOUTH	1210'	WEST	SAN JUAN

¹² Dedicated Acres PROJECT AREA PENETRATED SPACING UNITS: N/2 SEC 17, S/2 SEC. 18, ALL SEC 16 T24N, R10W, 1280 Acres 8,005.44 ACRES - W2 SEC 4, ALL SEC 5-10, 15-18 & 21; N2 SEC 22 & 28 T24N R10W - UNDIVIDED UNIT	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-13857-A (8,005.44 acres)
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

WEST QUARTER CORNER SEC. 18 LAT. 36.327661° N (NAD83) LONG. 107.927621° W (NAD83) LAT. 36.327650° N (NAD27) LONG. 107.927001° W (NAD27) SOUTHWEST CORNER SEC. 18 LAT. 36.320437° N (NAD83) LONG. 107.927696° W (NAD83) LAT. 36.320426° N (NAD27) LONG. 107.927076° W (NAD27)	EAST QUARTER CORNER SEC. 18 LAT. 36.328139° N (NAD83) LONG. 107.909803° W (NAD83) LAT. 36.328128° N (NAD27) LONG. 107.909184° W (NAD27) SOUTHEAST CORNER SEC. 18 LAT. 36.320731° N (NAD83) LONG. 107.909819° W (NAD83) LAT. 36.320720° N (NAD27) LONG. 107.909200° W (NAD27)	WELL FLAG LAT. 36.309414° N (NAD83) LONG. 107.908944° W (NAD83) LAT. 36.309403° N (NAD27) LONG. 107.908325° W (NAD27) ENTRY POINT LAT. 36.311814° N (NAD83) LONG. 107.907240° W (NAD83) LAT. 36.311814° N (NAD27) LONG. 107.910212° W (NAD27) BOTTOM HOLE LAT. 36.325151° N (NAD83) LONG. 107.923539° W (NAD83) LAT. 36.321138° N (NAD27) LONG. 107.926041° W (NAD27)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Katie Wegner</i> 1/27/15 Signature Date Katie Wegner Printed Name Kathryn.Wegner@encana.com E-mail Address
SOUTH QUARTER CORNER SEC. 18 LAT. 36.320377° N (NAD83) LONG. 107.918695° W (NAD83) LAT. 36.320366° N (NAD27) LONG. 107.918076° W (NAD27) ALL CORNERS FND 2 1/2" BC GLO 1932			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 4, 2014 Date of Survey Signature and Seal of Professional Surveyor: <i>David R. Russell</i> DAVID R. RUSSELL REGISTERED PROFESSIONAL SURVEYOR 10201 Certificate Number 10201

1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

Form C-102
Revised August 1, 2011

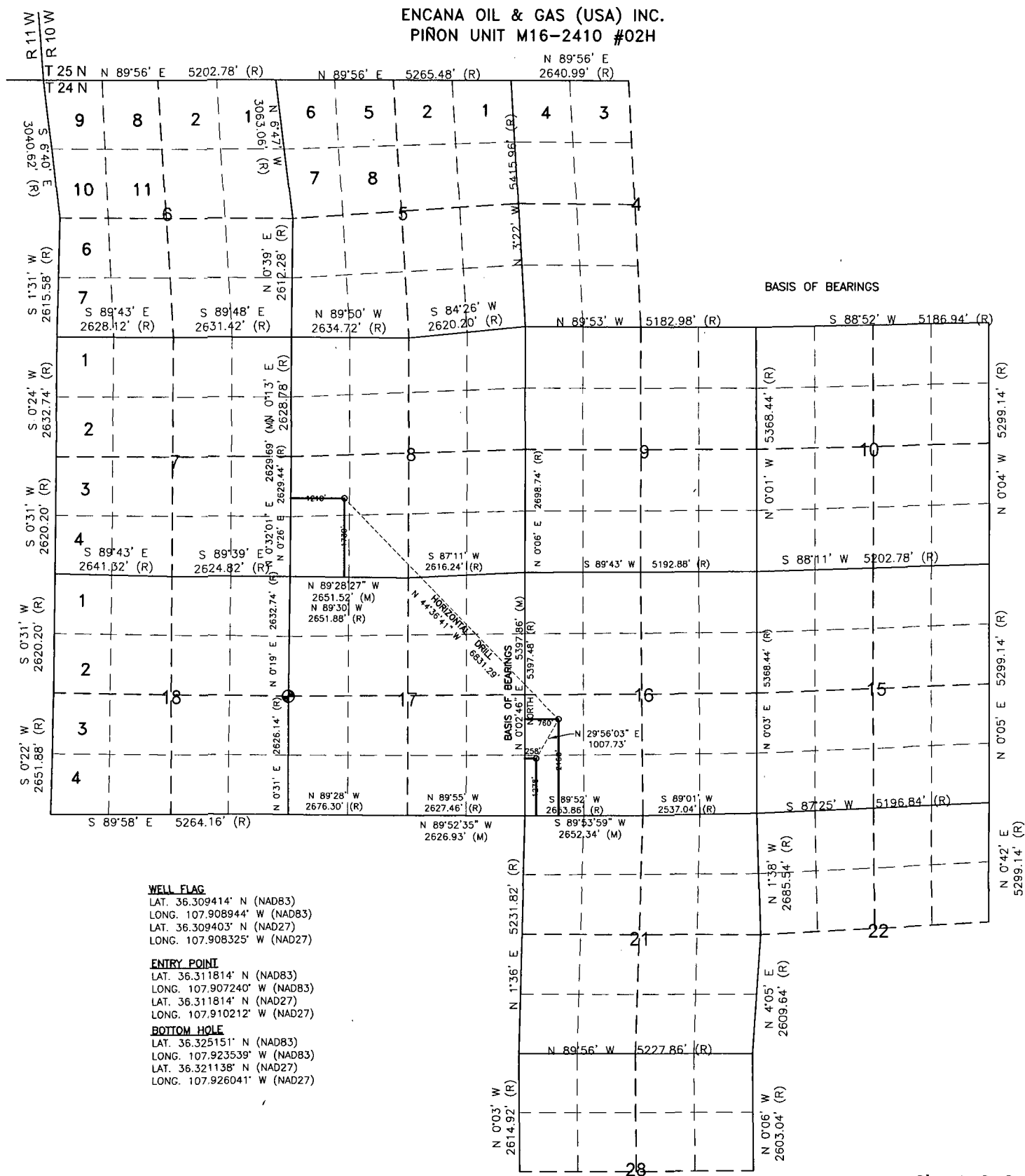
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Phone: (505) 334-8178 Fax: (505) 334-8170

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Phone: (505) 476-3480 Fax: (505) 476-3482

Submit one copy to appropriate
District Office

1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

Pinion Unit M16-2410 02H

SHL: SW/4 SW/4 Sec 16 T24N R10W, 1278' FSL, 258' FWL

BHL: SW/4 NW/4 Sec 8 T24N R10W, 1730' FSL, 1210' FWL

San Juan, New Mexico

**Encana Oil & Gas (USA) Inc.
Drilling Plan**

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD) units = feet
San Jose Fn.	n/a
Nacimiento Fn.	surface
Ojo Alamo Ss.	586
Kirtland Shale	717
Fruitland Coal	1,148
Pictured Cliffs Ss.	1,385
Lewis Shale	1,577
Cliffhouse Ss.	2,128
Menefee Fn.	2,866
Point Lookout Ss.	3,839
Mancos Shale	3,975
Mancos Silt	4,578
Gallup Fn.	4,836
Base Gallup	5,132

The referenced surface elevation is 6734', KB 6749'

**2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS,
& OTHER MINERAL BEARING FORMATIONS**

Substance	Formation	Depth (TVD) units = feet
Water/Gas	Fruitland Coal	1,148
Oil/Gas	Pictured Cliffs Ss.	1,385
Oil/Gas	Cliffhouse Ss.	2,128
Gas	Menefee Fn.	2,866
Oil/Gas	Point Lookout Ss.	3,839
Oil/Gas	Mancos Shale	3,975
Oil/Gas	Mancos Silt	4,578
Oil/Gas	Gallup Fn.	4,836

All shows of fresh water and minerals will be reported and protected.

Pinion Unit M16-2410 02H**SHL: SW/4 SW/4 Sec 16 T24N R10W, 1278' FSL, 258' FWL****BHL: SW/4 NW/4 Sec 8 T24N R10W, 1730' FSL, 1210' FWL****San Juan, New Mexico****3. PRESSURE CONTROL**

- a) Pressure control equipment and configuration will be designed to meet 2M standards.
- b) Working pressure on rams and BOPE will be 3,000 psi.
- c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.
- e) Blind and Pipe Rams/BOP will be tested against a test plug to 100 percent of rated working pressure.
- f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.
- g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
- h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
- j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
- k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
- l) The choke and manifold shall contain two adjustable chokes.
- m) Hand wheels shall be installed on all ram preventers.
- n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all times.
- o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

- a) The proposed casing design is as follows:

Casing	Depth (MD)	Hole Size	Csg Size	Weight	Grade
Conductor	0'-60'	26"	16"	42.09#	
Surface	0'-500'	12 1/4"	9 5/8"	36#	J55, STC New
Intermediate	0'-5210'	8 3/4"	7"	26#	J55, LTC New
Production Liner	5110'-12162'	6 1/8"	4 1/2"	11.6#	B80*, LTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (ppf)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lbs)	Collapse	Burst	Tension
9 5/8"	36	J55	STC	2020	3520	394	1.125	1.1	1.5
7"	26	J55	LTC	4320	4980	367	1.125	1.1	1.5
4.5"	11.6	B80	LTC	6350	7780	201	1.125	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered

Pinion Unit M16-2410 02H**SHL: SW/4 SW/4 Sec 16 T24N R10W, 1278' FSL, 258' FWL****BHL: SW/4 NW/4 Sec 8 T24N R10W, 1730' FSL, 1210' FWL****San Juan, New Mexico**

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

b) The proposed cementing program is as follows

Casing	Depth (MD)	Cement Volume (sacks)	Cement Type & Yield	Designed TOC	Centralizers
Conductor	0'-60'	100 sks	Type I Neat 16 ppg	Surface	None
Surface	0'-500'	228 sks	Type III Cement + 1% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52A + 58.9% Fresh Water	Surface	1 per joint on bottom 3 joints
Intermediate	0'-5210'	100% open hole excess Stage 1 Lead: 483 sks Stage 1 Tail: 372 sks	Lead: PremLite + 3% CaCl + 0.25lb/sk CelloFlake + 5lb/sk LCM, 12.1ppg 2.13cuft/sk Tail: Type III Cmt + 1% CaCl + 0.25lb/sk Cello Flake 14.5ppg 1.38cuft/sk	Surface	1 every 3 joints through water bearing zones
Production Liner	5110'-12162'	50% OH excess Stage 1 Blend Total: 394sks	Blend: Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwow Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk	Liner Hanger	N/A

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected

All waiting on cement times shall be a minimum of 8 hours or adequate to achieve minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed horizontal well will have a kick off point of 2200'. Directional plans are attached.

Description	Proposed Depth (TVD/MD)	Formation
Horizontal Lateral TD	5088'/12162'	Gallup

Pinion Unit M16-2410 02H**SHL: SW/4 SW/4 Sec 16 T24N R10W, 1278' FSL, 258' FWL****BHL: SW/4 NW/4 Sec 8 T24N R10W, 1730' FSL, 1210' FWL****San Juan, New Mexico****6. DRILLING FLUIDS PROGRAM****a) Surface through Intermediate Casing Point:**

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
30"	0-60'/60'	Fresh Water	8.3-9.2	38-100	4-28
12 1/4"	0'-500'/500'	Fresh Water	8.3-10	60-70	NC
8 3/4"	500'/500'-4956'/5210'	Fresh Water LSND	8.3-10	40-50	8-10

b) Intermediate Casing Point to TD:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
6 1/8"	4956'/5210'- 5088'/12162'	Fresh Water LSND	8.3-10	15-25	<15

c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

✓d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance with the Surface Use Plan of Operations.

7. TESTING, CORING, & LOGGING

- a) Drill Stem Testing - None anticipated.
- b) Coring - None anticipated.
- c) Mudd Logging - Mud loggers will be on location from kick off point to TD.
- d) Logging - See below

Cased Hole:

CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2387 psi based on a 9.0 ppg at 5101' TVD of the horizontal lateral target. No abnormal pressure or temperatures are anticipated.

No hydrogen sulfide gas is anticipated, however, if H₂S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on July 1, 2015. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 20 days.

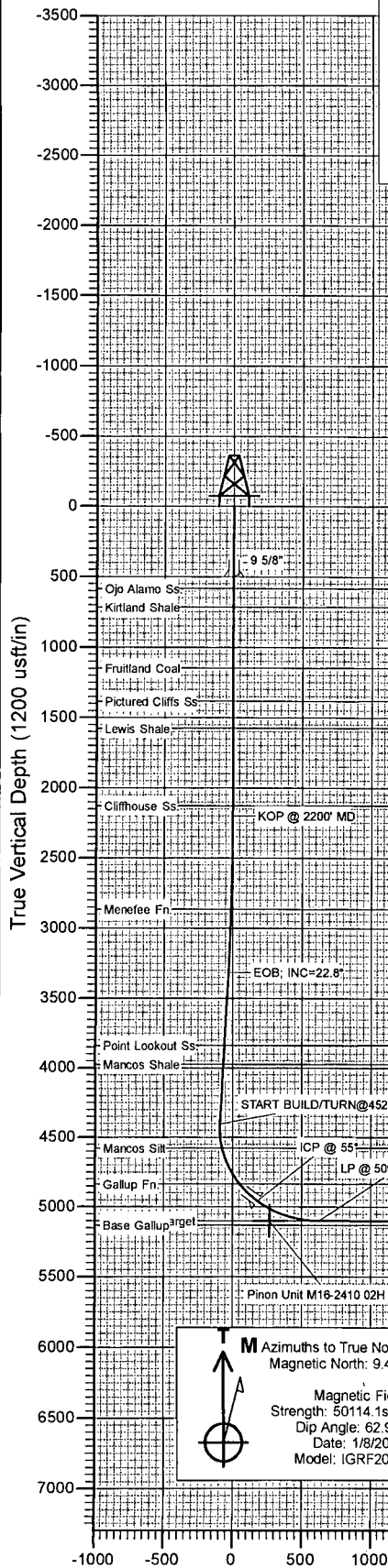
Loc: SW/4 SW/4 Sec 16 T24N R10W, 1278' E			Encana Natural Gas			ENG: David Scadder 1-27-15			
County: San Juan			WELL SUMMARY			RIG: Aztec 920			
WELL: Pinion Unit M16-2410 02H						GLE: 6734.3 RKBE: 6748.8			
MWD	OPEN HOLE	FORM	DEPTH		HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION	
LWD	LOGGING		TVD	MD					
			60	60'	26	16" 42.09# 100sx Type I Neat 16.0ppg cmt	Fresh wtr 8.3-9.2		
Multi-Well pad take survey every stand and run anti-collision report prior to spud	None	San Jose Fn.	0		12 1/4	9 5/8" 36ppf J55 LTC	Fresh wtr 8.3-10	Vertical <1°	
		Nacimiento Fn. 9 5/8" Csg	surface 500	500.00		TOC Surface with 100% OH Excess: 228 sks Type III Cement + 1% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52A + 58.9% Fresh Water.			
Survey Every 60'-120', updating anticollision report after surveys. Stop operations and contact drilling engineer if separation factor approaches 1.5	No OH logs	Ojo Alamo Ss.	586		8 3/4	7" 26ppf J55 LTC TOC @ surface (100% OH excess - 70% Lead 30% Tail) Stage 1 Total: 855sks Stage 1 Lead: 483 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Stage 1 Tail: 372 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk.	Fresh Wtr 8.3-10	Vertical <1°	
		Kirtland Shale	717						
		Fruitland Coal	1,148						
		Pictured Cliffs Ss.	1,385						
		Lewis Shale	1,577						
		Cliffhouse Ss.	2,128						
Surveys every 30' through the curve	Mud logger onsite	Menefee Fn.	2,866						
		Point Lookout Ss.	3,839						
		Mancos Shale	3,975						
		KOP	2,200	2,200					
		Mancos Silt	4,578						
Surveys every stand to TD unless directed otherwise by Geologist	No OH Logs	Gallup Fn.	4,836	12,162	6 1/8	100' overlap at liner top 6952' Drilled Lateral		Horz Inc/TVD 90.1deg/5100.8ft TD = 12161.6 MD	
		7" Csg	4,956						5,210'
		Horizontal Target TD	5,101 5,088						
		Base Gallup	5,132						
MWD Gamma Directional						4 1/2" 11.6ppf SB80 LTC TOC @ hanger (50% OH excess) Stage 1 Total: 394sks Stage 1 Blend: 394 sks Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwoc Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk.	WBM 8.3-10		

NOTES:

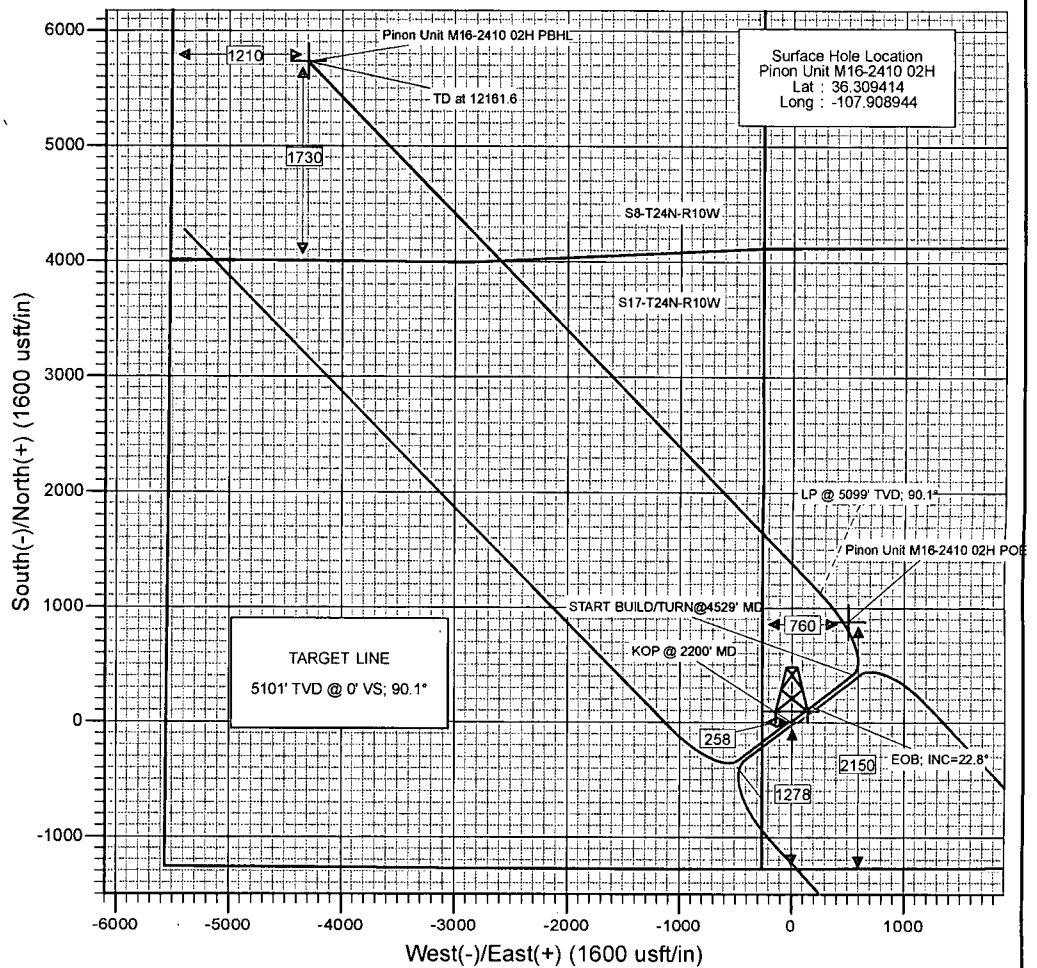
- 1) Drill with 26" bit to 60', set 16" 42.09ppf conductor pipe
- 2) Drill surface to 500', R&C 9 5/8" casing
- 3) N/U BOP and surface equipment
- 4) Drill to KOP of 2200', 8 3/4 inch holesize
- 5) Start curve at 10deg/100' build rate
- 6) Drill to csg point of 5210' MD
- 7) R&C 7" csg, circ cmt to surface
- 8) Land at ~55 deg, drill lateral to 12162' run 4 1/2 inch cemented liner

encana

Project: San Juan County, NM
Site: S16-T24N-R10W
Well: Pinon Unit M16-2410 02H
Wellbore: Hz
Design: Plan #1



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2200.0	0.00	0.00	2200.0	0.0	0.0	0.00	0.00	0.0	
3	3344.2	22.88	52.84	3314.0	136.2	179.7	2.00	52.84	-29.5	
4	4529.0	22.88	52.84	4405.6	414.5	546.9	0.00	0.00	-89.8	
5	5691.6	90.10	315.32	5099.7	1128.5	250.0	8.00	-96.90	626.6	
6	12161.6	90.10	315.32	5088.5	5729.0	-4299.2	0.00	0.00	7096.6	Pinon Unit M16-2410 02H PBHL



DESIGN TARGET DETAILS					
Name	+N/-S	+E/-W	Northing	Easting	Latitude
Pinon Unit M16-2410 02H PBHL	5729.0	-4299.2	1937667.76	2696519.92	36.325151
Pinon Unit M16-2410 02H POE	873.7	502.0	1932808.66	2701317.39	36.311814

CASING DETAILS		
TVD	MD	Name
500.0	500.0	9 5/8"
4956.4	5209.6	ICP @ 55°

Plan #1

Pinon Unit M16-2410 02H

KB @ 6749.0usft (Unassigned)

Ground Elevation @ 6734.0

North American Datum 1983

Well Pinon Unit M16-2410 02H, True North

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
586.0	586.0	Ojo Alamo Ss.
717.0	717.0	Kirtland Shale
1148.0	1148.0	Fruitland Coal
1385.0	1385.0	Pictured Cliffs Ss.
1577.0	1577.0	Lewis Shale
2128.0	2128.0	Cliffhouse Ss.
2866.0	2872.2	Menefee Fn.
3839.1	3914.1	Point Lookout Ss.
3975.1	4061.8	Mancos Shale
4578.1	4717.2	Mancos Silt
4835.9	5026.8	Gallup Fn.

Vertical Section at 315.32° (1200 usft/in)

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB @ 6749.0usft (Unassigned)
Project:	San Juan County, NM	MD Reference:	KB @ 6749.0usft (Unassigned)
Site:	S16-T24N-R10W	North Reference:	True
Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project	San Juan County, NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	S16-T24N-R10W		
Site Position:		Northing:	1,931,935.77 usft
From:	Lat/Long	Easting:	2,700,784.62 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16"
		Latitude:	36.309415
		Longitude:	-107.909046
		Grid Convergence:	-0.04 °

Well	Pinon Unit M16-2410 02H		
Well Position	+N/-S	0.0 usft	Northing: 1,931,935.38 usft
	+E/-W	0.0 usft	Easting: 2,700,814.67 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	0.0 usft
		Latitude:	36.309414
		Longitude:	-107.908944
		Ground Level:	6,734.0 usft

Wellbore	Hz		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2010	1/8/2015	9.47
			Dip Angle
			(°)
			62.98
			Field Strength
			(nT)
			50,114

Design	Plan #1		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			315.32

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,344.2	22.88	52.84	3,314.0	136.2	179.7	2.00	2.00	0.00	52.84	
4,529.0	22.88	52.84	4,405.6	414.5	546.9	0.00	0.00	0.00	0.00	
5,691.6	90.10	315.32	5,099.7	1,128.5	250.0	8.00	5.78	-8.39	-96.90	
12,161.6	90.10	315.32	5,088.5	5,729.0	-4,299.2	0.00	0.00	0.00	0.00	Pinon Unit M16-2410

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB @ 6749.0usft (Unassigned)
Project:	San Juan County, NM	MD Reference:	KB @ 6749.0usft (Unassigned)
Site:	S16-T24N-R10W	North Reference:	True
Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	9 5/8"
586.0	0.00	0.00	586.0	0.0	0.0	0.0	0.00	0.00	Ojo Alamo Ss.
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
717.0	0.00	0.00	717.0	0.0	0.0	0.0	0.00	0.00	Kirtland Shale
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	
1,148.0	0.00	0.00	1,148.0	0.0	0.0	0.0	0.00	0.00	Fruitland Coal
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	
1,385.0	0.00	0.00	1,385.0	0.0	0.0	0.0	0.00	0.00	Pictured Cliffs Ss.
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	
1,577.0	0.00	0.00	1,577.0	0.0	0.0	0.0	0.00	0.00	Lewis Shale
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	
2,128.0	0.00	0.00	2,128.0	0.0	0.0	0.0	0.00	0.00	Cliffhouse Ss.
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	KOP @ 2200' MD
2,300.0	2.00	52.84	2,300.0	1.1	1.4	-0.2	2.00	2.00	
2,400.0	4.00	52.84	2,399.8	4.2	5.6	-0.9	2.00	2.00	
2,500.0	6.00	52.84	2,499.4	9.5	12.5	-2.1	2.00	2.00	
2,600.0	8.00	52.84	2,598.7	16.8	22.2	-3.6	2.00	2.00	
2,700.0	10.00	52.84	2,697.5	26.3	34.7	-5.7	2.00	2.00	
2,800.0	12.00	52.84	2,795.6	37.8	49.9	-8.2	2.00	2.00	
2,872.2	13.44	52.84	2,866.0	47.4	62.6	-10.3	2.00	2.00	Menefee Fn.
2,900.0	14.00	52.84	2,893.0	51.4	67.8	-11.1	2.00	2.00	
3,000.0	16.00	52.84	2,989.6	67.0	88.4	-14.5	2.00	2.00	
3,100.0	18.00	52.84	3,085.3	84.7	111.7	-18.4	2.00	2.00	
3,200.0	20.00	52.84	3,179.8	104.4	137.7	-22.6	2.00	2.00	
3,300.0	22.00	52.84	3,273.2	126.0	166.2	-27.3	2.00	2.00	
3,344.2	22.88	52.84	3,314.0	136.2	179.7	-29.5	2.00	2.00	EOB; INC=22.8°
3,400.0	22.88	52.84	3,365.4	149.3	197.0	-32.4	0.00	0.00	
3,500.0	22.88	52.84	3,457.6	172.8	228.0	-37.4	0.00	0.00	
3,600.0	22.88	52.84	3,549.7	196.3	259.0	-42.5	0.00	0.00	
3,700.0	22.88	52.84	3,641.8	219.8	290.0	-47.6	0.00	0.00	
3,800.0	22.88	52.84	3,733.9	243.2	320.9	-52.7	0.00	0.00	
3,900.0	22.88	52.84	3,826.1	266.7	351.9	-57.8	0.00	0.00	
3,914.1	22.88	52.84	3,839.1	270.1	356.3	-58.5	0.00	0.00	Point Lookout Ss.
4,000.0	22.88	52.84	3,918.2	290.2	382.9	-62.9	0.00	0.00	
4,061.8	22.88	52.84	3,975.1	304.7	402.1	-66.0	0.00	0.00	Mancos Shale
4,100.0	22.88	52.84	4,010.3	313.7	413.9	-68.0	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB @ 6749.0usft (Unassigned)
Project:	San Juan County, NM	MD Reference:	KB @ 6749.0usft (Unassigned)
Site:	S16-T24N-R10W	North Reference:	True
Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
4,200.0	22.88	52.84	4,102.5	337.2	444.9	-73.1	0.00	0.00	
4,300.0	22.88	52.84	4,194.6	360.7	475.9	-78.2	0.00	0.00	
4,400.0	22.88	52.84	4,286.7	384.2	506.9	-83.3	0.00	0.00	
4,500.0	22.88	52.84	4,378.8	407.7	537.9	-88.3	0.00	0.00	
4,529.0	22.88	52.84	4,405.6	414.5	546.9	-89.8	0.00	0.00	START BUILD/TURN@4529' MD
4,600.0	22.87	38.20	4,471.0	433.7	566.4	-89.9	8.00	-0.02	
4,700.0	25.01	19.11	4,562.6	469.0	585.4	-78.1	8.00	2.15	
4,717.2	25.60	16.20	4,578.1	476.0	587.6	-74.7	8.00	3.43	Mancos Silt
4,800.0	29.15	3.99	4,651.7	513.3	594.0	-52.7	8.00	4.28	
4,900.0	34.56	352.78	4,736.7	565.8	592.1	-14.0	8.00	5.41	
5,000.0	40.74	344.43	4,815.9	625.5	579.8	37.1	8.00	6.18	
5,026.8	42.48	342.55	4,835.9	642.6	574.7	52.8	8.00	6.51	Gallup Fn.
5,100.0	47.38	338.01	4,887.7	691.2	557.2	99.6	8.00	6.69	
5,200.0	54.32	332.85	4,950.8	761.5	524.9	172.4	8.00	6.93	
5,209.6	54.99	332.41	4,956.4	768.5	521.3	179.9	8.00	7.05	ICP @ 55°
5,300.0	61.43	328.53	5,004.0	835.2	483.3	254.0	8.00	7.12	
5,400.0	68.67	324.77	5,046.2	910.9	433.5	342.9	8.00	7.24	
5,500.0	75.98	321.36	5,076.5	986.9	376.2	437.2	8.00	7.31	
5,600.0	83.34	318.16	5,094.4	1,061.9	312.7	535.2	8.00	7.36	
5,691.6	90.10	315.32	5,099.7	1,128.5	250.0	626.6	8.00	7.38	LP @ 5099' TVD; 90.1°
5,700.0	90.10	315.32	5,099.7	1,134.5	244.1	635.0	0.00	0.00	
5,800.0	90.10	315.32	5,099.5	1,205.6	173.8	735.0	0.00	0.00	
5,900.0	90.10	315.32	5,099.3	1,276.7	103.5	835.0	0.00	0.00	
6,000.0	90.10	315.32	5,099.1	1,347.8	33.2	935.0	0.00	0.00	
6,100.0	90.10	315.32	5,099.0	1,418.9	-37.1	1,035.0	0.00	0.00	
6,200.0	90.10	315.32	5,098.8	1,490.0	-107.4	1,135.0	0.00	0.00	
6,300.0	90.10	315.32	5,098.6	1,561.1	-177.7	1,235.0	0.00	0.00	
6,400.0	90.10	315.32	5,098.5	1,632.2	-248.0	1,335.0	0.00	0.00	
6,500.0	90.10	315.32	5,098.3	1,703.3	-318.4	1,435.0	0.00	0.00	
6,600.0	90.10	315.32	5,098.1	1,774.4	-388.7	1,535.0	0.00	0.00	
6,700.0	90.10	315.32	5,097.9	1,845.5	-459.0	1,635.0	0.00	0.00	
6,800.0	90.10	315.32	5,097.8	1,916.6	-529.3	1,735.0	0.00	0.00	
6,900.0	90.10	315.32	5,097.6	1,987.7	-599.6	1,835.0	0.00	0.00	
7,000.0	90.10	315.32	5,097.4	2,058.8	-669.9	1,935.0	0.00	0.00	
7,100.0	90.10	315.32	5,097.2	2,129.9	-740.2	2,035.0	0.00	0.00	
7,200.0	90.10	315.32	5,097.1	2,201.0	-810.6	2,135.0	0.00	0.00	
7,300.0	90.10	315.32	5,096.9	2,272.1	-880.9	2,235.0	0.00	0.00	
7,400.0	90.10	315.32	5,096.7	2,343.3	-951.2	2,335.0	0.00	0.00	
7,500.0	90.10	315.32	5,096.6	2,414.4	-1,021.5	2,435.0	0.00	0.00	
7,600.0	90.10	315.32	5,096.4	2,485.5	-1,091.8	2,535.0	0.00	0.00	
7,700.0	90.10	315.32	5,096.2	2,556.6	-1,162.1	2,635.0	0.00	0.00	
7,800.0	90.10	315.32	5,096.0	2,627.7	-1,232.4	2,735.0	0.00	0.00	
7,900.0	90.10	315.32	5,095.9	2,698.8	-1,302.7	2,835.0	0.00	0.00	
8,000.0	90.10	315.32	5,095.7	2,769.9	-1,373.1	2,935.0	0.00	0.00	
8,100.0	90.10	315.32	5,095.5	2,841.0	-1,443.4	3,035.0	0.00	0.00	
8,200.0	90.10	315.32	5,095.3	2,912.1	-1,513.7	3,135.0	0.00	0.00	
8,300.0	90.10	315.32	5,095.2	2,983.2	-1,584.0	3,235.0	0.00	0.00	
8,400.0	90.10	315.32	5,095.0	3,054.3	-1,654.3	3,335.0	0.00	0.00	
8,500.0	90.10	315.32	5,094.8	3,125.4	-1,724.6	3,435.0	0.00	0.00	
8,600.0	90.10	315.32	5,094.6	3,196.5	-1,794.9	3,535.0	0.00	0.00	
8,700.0	90.10	315.32	5,094.5	3,267.6	-1,865.3	3,635.0	0.00	0.00	
8,800.0	90.10	315.32	5,094.3	3,338.7	-1,935.6	3,735.0	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Company:	EnCana Oil & Gas (USA) Inc.	TVD Reference:	KB @ 6749.0usft (Unassigned)
Project:	San Juan County, NM	MD Reference:	KB @ 6749.0usft (Unassigned)
Site:	S16-T24N-R10W	North Reference:	True
Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
8,900.0	90.10	315.32	5,094.1	3,409.8	-2,005.9	3,835.0	0.00	0.00	
9,000.0	90.10	315.32	5,094.0	3,480.9	-2,076.2	3,935.0	0.00	0.00	
9,100.0	90.10	315.32	5,093.8	3,552.0	-2,146.5	4,035.0	0.00	0.00	
9,200.0	90.10	315.32	5,093.6	3,623.1	-2,216.8	4,135.0	0.00	0.00	
9,300.0	90.10	315.32	5,093.4	3,694.3	-2,287.1	4,235.0	0.00	0.00	
9,400.0	90.10	315.32	5,093.3	3,765.4	-2,357.4	4,335.0	0.00	0.00	
9,500.0	90.10	315.32	5,093.1	3,836.5	-2,427.8	4,435.0	0.00	0.00	
9,600.0	90.10	315.32	5,092.9	3,907.6	-2,498.1	4,535.0	0.00	0.00	
9,700.0	90.10	315.32	5,092.7	3,978.7	-2,568.4	4,635.0	0.00	0.00	
9,800.0	90.10	315.32	5,092.6	4,049.8	-2,638.7	4,735.0	0.00	0.00	
9,900.0	90.10	315.32	5,092.4	4,120.9	-2,709.0	4,835.0	0.00	0.00	
10,000.0	90.10	315.32	5,092.2	4,192.0	-2,779.3	4,935.0	0.00	0.00	
10,100.0	90.10	315.32	5,092.1	4,263.1	-2,849.6	5,035.0	0.00	0.00	
10,200.0	90.10	315.32	5,091.9	4,334.2	-2,920.0	5,135.0	0.00	0.00	
10,300.0	90.10	315.32	5,091.7	4,405.3	-2,990.3	5,235.0	0.00	0.00	
10,400.0	90.10	315.32	5,091.5	4,476.4	-3,060.6	5,335.0	0.00	0.00	
10,500.0	90.10	315.32	5,091.4	4,547.5	-3,130.9	5,435.0	0.00	0.00	
10,600.0	90.10	315.32	5,091.2	4,618.6	-3,201.2	5,535.0	0.00	0.00	
10,700.0	90.10	315.32	5,091.0	4,689.7	-3,271.5	5,635.0	0.00	0.00	
10,800.0	90.10	315.32	5,090.8	4,760.8	-3,341.8	5,735.0	0.00	0.00	
10,900.0	90.10	315.32	5,090.7	4,831.9	-3,412.1	5,835.0	0.00	0.00	
11,000.0	90.10	315.32	5,090.5	4,903.0	-3,482.5	5,935.0	0.00	0.00	
11,100.0	90.10	315.32	5,090.3	4,974.2	-3,552.8	6,035.0	0.00	0.00	
11,200.0	90.10	315.32	5,090.2	5,045.3	-3,623.1	6,135.0	0.00	0.00	
11,300.0	90.10	315.32	5,090.0	5,116.4	-3,693.4	6,235.0	0.00	0.00	
11,400.0	90.10	315.32	5,089.8	5,187.5	-3,763.7	6,335.0	0.00	0.00	
11,500.0	90.10	315.32	5,089.6	5,258.6	-3,834.0	6,435.0	0.00	0.00	
11,600.0	90.10	315.32	5,089.5	5,329.7	-3,904.3	6,535.0	0.00	0.00	
11,700.0	90.10	315.32	5,089.3	5,400.8	-3,974.6	6,635.0	0.00	0.00	
11,800.0	90.10	315.32	5,089.1	5,471.9	-4,045.0	6,735.0	0.00	0.00	
11,900.0	90.10	315.32	5,088.9	5,543.0	-4,115.3	6,835.0	0.00	0.00	
12,000.0	90.10	315.32	5,088.8	5,614.1	-4,185.6	6,935.0	0.00	0.00	
12,100.0	90.10	315.32	5,088.6	5,685.2	-4,255.9	7,035.0	0.00	0.00	
12,161.6	90.10	315.32	5,088.5	5,729.0	-4,299.2	7,096.6	0.00	0.00	TD at 12161.6

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- Shape									
Pinon Unit M16-2410 02	0.00	359.96	5,100.3	873.7	502.0	1,932,808.66	2,701,317.39	36.311814	-107.907240
- plan misses target center by 84.7usft at 5360.4usft MD (5030.9 TVD, 880.8 N, 454.1 E)									
- Point									
Pinon Unit M16-2410 02	0.00	359.95	5,088.5	5,729.0	-4,299.2	1,937,667.76	2,696,519.92	36.325151	-107.923539
- plan hits target center									
- Point									

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB @ 6749.0usft (Unassigned)
Project:	San Juan County, NM	MD Reference:	KB @ 6749.0usft (Unassigned)
Site:	S16-T24N-R10W	North Reference:	True
Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.0	500.0	9 5/8"	0	0
5,209.6	4,956.4	ICP @ 55°	0	0

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
586.0	586.0	Ojo Alamo Ss.		-0.10	315.32
717.0	717.0	Kirtland Shale		-0.10	315.32
1,148.0	1,148.0	Fruitland Coal		-0.10	315.32
1,385.0	1,385.0	Pictured Cliffs Ss.		-0.10	315.32
1,577.0	1,577.0	Lewis Shale		-0.10	315.32
2,128.0	2,128.0	Cliffhouse Ss.		-0.10	315.32
2,872.2	2,866.0	Menefee Fn.		-0.10	315.32
3,914.1	3,839.0	Point Lookout Ss.		-0.10	315.32
4,061.8	3,975.0	Mancos Shale		-0.10	315.32
4,717.2	4,578.0	Mancos Silt		-0.10	315.32
5,026.8	4,836.0	Gallup Fn.		-0.10	315.32

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,200.0	2,200.0	0.0	0.0	KOP @ 2200' MD
3,344.2	3,314.0	136.2	179.7	EOB; INC=22.8°
4,529.0	4,405.6	414.5	546.9	START BUILD/TURN@4529' MD
5,691.6	5,099.7	1,128.5	250.0	LP @ 5099' TVD; 90.1°
12,161.6	5,088.5	5,729.0	-4,299.2	TD at 12161.6

EnCana Oil & Gas (USA) Inc

San Juan County, NM

S16-T24N-R10W

Pinon Unit M16-2410 02H

Hz

Plan #1

Anticollision Report

16 January, 2015

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Project:	San Juan County, NM	TVD Reference:	KB @ 6749.0usft (Unassigned)
Reference Site:	S16-T24N-R10W	MD Reference:	KB @ 6749.0usft (Unassigned)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0usft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,000.0usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date 1/12/2015			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	12,161.6	Plan #1 (Hz)	Geolink MWD	Geolink MWD

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S16-T24N-R10W						
Pinon Unit M16-2410 01H - Hz - Plan #1	2,200.0	2,200.0	30.1	22.4	3.940	CC, ES, SF
Pinon Unit M16-2410 03H - Hz - Plan #1	2,569.0	2,568.0	18.4	9.5	2.062	CC, ES, SF
Pinon Unit M16-2410 04H - Hz - Plan #1	2,801.3	2,797.4	36.9	27.0	3.726	CC
Pinon Unit M16-2410 04H - Hz - Plan #1	4,600.0	4,607.8	44.9	17.1	1.614	ES, SF

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Project:	San Juan County, NM	TVD Reference:	KB @ 6749.0usft (Unassigned)
Reference Site:	S16-T24N-R10W	MD Reference:	KB @ 6749.0usft (Unassigned)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T24N-R10W - Pinon Unit M16-2410 01H - Hz - Plan #1											Offset Site Error: 0.0 usft		
Survey Program: 0-Geolink MWD											Offset Well Error: 0.0 usft		
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-89.31	0.4	-30.1	30.1				
100.0	100.0	100.0	100.0	0.1	0.1	-89.31	0.4	-30.1	30.1	29.8	0.30	101.293	
200.0	200.0	200.0	200.0	0.3	0.3	-89.31	0.4	-30.1	30.1	29.4	0.65	46.540	
300.0	300.0	300.0	300.0	0.5	0.5	-89.31	0.4	-30.1	30.1	29.1	0.99	30.210	
400.0	400.0	400.0	400.0	0.7	0.7	-89.31	0.4	-30.1	30.1	28.7	1.34	22.363	
500.0	500.0	500.0	500.0	0.8	0.8	-89.31	0.4	-30.1	30.1	28.4	1.69	17.752	
600.0	600.0	600.0	600.0	1.0	1.0	-89.31	0.4	-30.1	30.1	28.0	2.04	14.718	
700.0	700.0	700.0	700.0	1.2	1.2	-89.31	0.4	-30.1	30.1	27.7	2.39	12.569	
800.0	800.0	800.0	800.0	1.4	1.4	-89.31	0.4	-30.1	30.1	27.3	2.74	10.968	
900.0	900.0	900.0	900.0	1.5	1.5	-89.31	0.4	-30.1	30.1	27.0	3.09	9.729	
1,000.0	1,000.0	1,000.0	1,000.0	1.7	1.7	-89.31	0.4	-30.1	30.1	26.6	3.44	8.741	
1,100.0	1,100.0	1,100.0	1,100.0	1.9	1.9	-89.31	0.4	-30.1	30.1	26.3	3.79	7.935	
1,200.0	1,200.0	1,200.0	1,200.0	2.1	2.1	-89.31	0.4	-30.1	30.1	25.9	4.14	7.266	
1,300.0	1,300.0	1,300.0	1,300.0	2.2	2.2	-89.31	0.4	-30.1	30.1	25.6	4.49	6.700	
1,400.0	1,400.0	1,400.0	1,400.0	2.4	2.4	-89.31	0.4	-30.1	30.1	25.2	4.83	6.217	
1,500.0	1,500.0	1,500.0	1,500.0	2.6	2.6	-89.31	0.4	-30.1	30.1	24.9	5.18	5.798	
1,600.0	1,600.0	1,600.0	1,600.0	2.8	2.8	-89.31	0.4	-30.1	30.1	24.5	5.53	5.432	
1,700.0	1,700.0	1,700.0	1,700.0	2.9	2.9	-89.31	0.4	-30.1	30.1	24.2	5.88	5.110	
1,800.0	1,800.0	1,800.0	1,800.0	3.1	3.1	-89.31	0.4	-30.1	30.1	23.8	6.23	4.823	
1,900.0	1,900.0	1,900.0	1,900.0	3.3	3.3	-89.31	0.4	-30.1	30.1	23.5	6.58	4.568	
2,000.0	2,000.0	2,000.0	2,000.0	3.5	3.5	-89.31	0.4	-30.1	30.1	23.1	6.93	4.337	
2,100.0	2,100.0	2,100.0	2,100.0	3.6	3.6	-89.31	0.4	-30.1	30.1	22.8	7.28	4.129	
2,200.0	2,200.0	2,200.0	2,200.0	3.8	3.8	-89.31	0.4	-30.1	30.1	22.4	7.63	3.940 CC, ES, SF	
2,300.0	2,300.0	2,300.0	2,300.0	4.0	4.0	-144.08	0.4	-30.1	31.5	23.5	7.97	3.944	
2,400.0	2,399.8	2,399.8	2,399.8	4.2	4.2	-148.95	0.4	-30.1	35.8	27.5	8.32	4.307	
2,500.0	2,499.5	2,499.5	2,499.5	4.4	4.3	-154.81	0.4	-30.1	43.5	34.9	8.65	5.031	
2,600.0	2,598.7	2,598.7	2,598.7	4.6	4.5	-160.16	0.4	-30.1	54.8	45.8	8.98	6.105	
2,700.0	2,697.5	2,696.4	2,696.4	4.8	4.7	-164.48	0.1	-30.4	70.1	60.8	9.29	7.545	
2,800.0	2,795.6	2,791.2	2,791.2	5.0	4.8	-168.00	-1.7	-32.9	91.8	82.2	9.59	9.572	
2,900.0	2,893.1	2,883.6	2,883.4	5.3	5.0	-170.63	-5.3	-37.7	120.2	110.3	9.88	12.170	
3,000.0	2,889.6	2,973.0	2,972.3	5.7	5.2	-172.53	-10.5	-44.7	155.0	144.9	10.15	15.278	
3,100.0	3,085.3	3,058.9	3,057.5	6.0	5.4	-173.88	-17.0	-53.5	196.0	185.6	10.40	18.844	
3,200.0	3,179.8	3,140.9	3,138.5	6.5	5.5	-174.85	-24.6	-63.8	242.7	232.1	10.64	22.824	
3,300.0	3,273.2	3,218.8	3,215.1	7.0	5.7	-175.56	-33.1	-75.3	295.0	284.2	10.85	27.179	
3,400.0	3,365.4	3,292.6	3,287.2	7.6	5.9	-176.14	-42.3	-87.7	352.0	340.9	11.11	31.681	
3,500.0	3,457.6	3,363.6	3,356.2	8.2	6.1	-176.60	-52.2	-101.1	411.3	399.9	11.40	36.072	
3,600.0	3,549.7	3,432.0	3,422.3	8.8	6.3	-176.95	-62.7	-115.3	472.6	461.0	11.69	40.429	
3,700.0	3,641.8	3,500.0	3,487.6	9.4	6.6	-177.24	-74.1	-130.7	535.8	523.8	11.98	44.743	
3,800.0	3,733.9	3,581.4	3,546.1	10.1	6.8	-177.45	-85.1	-145.6	600.7	588.4	12.25	49.028	
3,900.0	3,826.1	3,622.5	3,603.9	10.7	7.1	-177.64	-96.9	-161.5	667.2	654.7	12.53	53.270	
4,000.0	3,918.2	3,681.4	3,659.2	11.4	7.3	-177.79	-108.9	-177.7	735.3	722.5	12.79	57.470	
4,100.0	4,010.3	3,738.0	3,712.0	12.1	7.6	-177.92	-121.0	-194.1	804.8	791.8	13.06	61.626	
4,200.0	4,102.5	3,797.1	3,766.7	12.7	7.9	-178.04	-134.4	-212.2	875.7	862.4	13.33	65.709	
4,300.0	4,194.6	3,867.3	3,831.5	13.4	8.3	-178.16	-150.4	-233.8	946.9	933.3	13.61	69.560	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Project:	San Juan County, NM	TVD Reference:	KB @ 6749.0usft (Unassigned)
Reference Site:	S16-T24N-R10W	MD Reference:	KB @ 6749.0usft (Unassigned)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T24N-R10W - Pinon Unit M16-2410 03H - Hz - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Semi Major Axis (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	90.69		-0.4	30.1	30.1				
100.0	100.0	100.0	100.0	0.1	0.1	90.69		-0.4	30.1	30.1	29.8	0.30	101.293	
200.0	200.0	200.0	200.0	0.3	0.3	90.69		-0.4	30.1	30.1	29.4	0.65	46.540	
300.0	300.0	300.0	300.0	0.5	0.5	90.69		-0.4	30.1	30.1	29.1	0.99	30.210	
400.0	400.0	400.0	400.0	0.7	0.7	90.69		-0.4	30.1	30.1	28.7	1.34	22.363	
500.0	500.0	500.0	500.0	0.8	0.8	90.69		-0.4	30.1	30.1	28.4	1.69	17.752	
600.0	600.0	600.0	600.0	1.0	1.0	90.69		-0.4	30.1	30.1	28.0	2.04	14.718	
700.0	700.0	700.0	700.0	1.2	1.2	90.69		-0.4	30.1	30.1	27.7	2.39	12.569	
800.0	800.0	800.0	800.0	1.4	1.4	90.69		-0.4	30.1	30.1	27.3	2.74	10.968	
900.0	900.0	900.0	900.0	1.5	1.5	90.69		-0.4	30.1	30.1	27.0	3.09	9.729	
1,000.0	1,000.0	1,000.0	1,000.0	1.7	1.7	90.69		-0.4	30.1	30.1	26.6	3.44	8.741	
1,100.0	1,100.0	1,100.0	1,100.0	1.9	1.9	90.69		-0.4	30.1	30.1	26.3	3.79	7.935	
1,200.0	1,200.0	1,200.0	1,200.0	2.1	2.1	90.69		-0.4	30.1	30.1	25.9	4.14	7.266	
1,300.0	1,300.0	1,300.0	1,300.0	2.2	2.2	90.69		-0.4	30.1	30.1	25.6	4.49	6.700	
1,400.0	1,400.0	1,400.0	1,400.0	2.4	2.4	90.69		-0.4	30.1	30.1	25.2	4.83	6.217	
1,500.0	1,500.0	1,500.0	1,500.0	2.6	2.6	90.69		-0.4	30.1	30.1	24.9	5.18	5.798	
1,600.0	1,600.0	1,600.0	1,600.0	2.8	2.8	90.69		-0.4	30.1	30.1	24.5	5.53	5.432	
1,700.0	1,700.0	1,700.0	1,700.0	2.9	2.9	90.69		-0.4	30.1	30.1	24.2	5.88	5.110	
1,800.0	1,800.0	1,800.0	1,800.0	3.1	3.1	90.69		-0.4	30.1	30.1	23.8	6.23	4.823	
1,900.0	1,900.0	1,900.0	1,900.0	3.3	3.3	90.69		-0.4	30.1	30.1	23.5	6.58	4.568	
2,000.0	2,000.0	2,000.0	2,000.0	3.5	3.5	90.69		-0.4	30.1	30.1	23.1	6.93	4.337	
2,100.0	2,100.0	2,100.0	2,100.0	3.6	3.6	90.69		-0.4	30.1	30.1	22.8	7.28	4.129	
2,200.0	2,200.0	2,200.0	2,200.0	3.8	3.8	90.69		-0.4	30.1	30.1	22.4	7.63	3.940	
2,300.0	2,300.0	2,300.0	2,300.0	4.0	4.0	40.01		-0.4	30.1	28.7	20.7	7.97	3.599	
2,400.0	2,399.8	2,399.8	2,399.8	4.2	4.2	47.82		-0.4	30.1	24.9	16.6	8.32	2.994	
2,500.0	2,499.5	2,499.5	2,499.5	4.4	4.3	66.57		-0.4	30.1	20.1	11.4	8.68	2.317	
2,569.0	2,568.0	2,568.0	2,568.0	4.5	4.5	90.00		-0.4	30.1	18.4	9.5	8.95	2.062 CC, ES, SF	
2,600.0	2,598.7	2,598.7	2,598.7	4.6	4.5	102.56		-0.4	30.1	18.9	9.8	9.06	2.087	
2,700.0	2,697.5	2,697.5	2,697.5	4.8	4.7	136.58		-0.4	30.1	27.1	17.7	9.36	2.889	
2,800.0	2,795.6	2,795.0	2,795.0	5.0	4.9	154.26		-0.6	29.8	43.3	33.7	9.64	4.496	
2,900.0	2,893.1	2,890.0	2,889.9	5.3	5.0	163.51		-2.4	27.3	67.4	57.5	9.91	6.801	
3,000.0	2,989.6	2,982.1	2,981.8	5.7	5.2	168.60		-5.9	22.5	98.7	88.5	10.18	9.693	
3,100.0	3,085.3	3,070.9	3,070.2	6.0	5.3	171.62		-11.0	15.6	136.5	126.1	10.43	13.082	
3,200.0	3,179.8	3,155.9	3,154.5	6.5	5.5	173.52		-17.3	6.9	180.4	169.8	10.67	16.908	
3,300.0	3,273.2	3,236.8	3,234.4	7.0	5.7	174.80		-24.7	-3.2	230.1	219.2	10.90	21.119	
3,400.0	3,365.4	3,313.6	3,309.9	7.6	5.9	175.73		-33.0	-14.5	284.7	273.5	11.16	25.521	
3,500.0	3,457.6	3,387.5	3,382.3	8.2	6.1	176.43		-42.1	-26.9	341.8	330.4	11.45	29.848	
3,600.0	3,549.7	3,458.9	3,451.6	8.8	6.3	176.95		-51.9	-40.3	401.0	389.3	11.74	34.145	
3,700.0	3,641.8	3,527.6	3,518.1	9.4	6.5	177.35		-62.4	-54.6	462.2	450.1	12.03	38.415	
3,800.0	3,733.9	3,600.0	3,587.6	10.1	6.7	177.69		-74.3	-70.9	525.2	512.9	12.32	42.629	
3,900.0	3,826.1	3,657.6	3,642.5	10.7	7.0	177.92		-84.6	-84.9	589.9	577.4	12.59	46.854	
4,000.0	3,918.2	3,719.0	3,700.6	11.4	7.2	178.14		-96.3	-100.9	656.4	643.5	12.86	51.023	
4,100.0	4,010.3	3,778.0	3,756.1	12.1	7.5	178.31		-108.2	-117.2	724.4	711.2	13.13	55.153	
4,200.0	4,102.5	3,834.9	3,809.2	12.7	7.8	178.47		-120.3	-133.7	793.8	780.4	13.40	59.240	
4,300.0	4,194.6	3,900.0	3,869.4	13.4	8.1	178.62		-135.0	-153.7	864.7	851.1	13.67	63.237	
4,400.0	4,286.7	3,942.3	3,908.2	14.1	8.3	178.71		-144.9	-167.2	936.8	922.9	13.92	67.300	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Project:	San Juan County, NM	TVD Reference:	KB @ 6749.0usft (Unassigned)
Reference Site:	S16-T24N-R10W	MD Reference:	KB @ 6749.0usft (Unassigned)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T24N-R10W - Pinon Unit M16-2410 04H - Hz - Plan #1														Offset Site Error: 0.0 usft	
Survey Program: 0-Geolink MWD														Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis		Distance								Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor			
0.0	0.0	0.0	0.0	0.0	0.0	90.69	-0.7	60.1	60.1						
100.0	100.0	100.0	100.0	0.1	0.1	90.69	-0.7	60.1	60.1	59.8	0.30	202.586			
200.0	200.0	200.0	200.0	0.3	0.3	90.69	-0.7	60.1	60.1	59.5	0.65	93.080			
300.0	300.0	300.0	300.0	0.5	0.5	90.69	-0.7	60.1	60.1	59.1	0.99	60.420			
400.0	400.0	400.0	400.0	0.7	0.7	90.69	-0.7	60.1	60.1	58.8	1.34	44.727			
500.0	500.0	500.0	500.0	0.8	0.8	90.69	-0.7	60.1	60.1	58.4	1.69	35.505			
600.0	600.0	600.0	600.0	1.0	1.0	90.69	-0.7	60.1	60.1	58.1	2.04	29.436			
700.0	700.0	700.0	700.0	1.2	1.2	90.69	-0.7	60.1	60.1	57.7	2.39	25.138			
800.0	800.0	800.0	800.0	1.4	1.4	90.69	-0.7	60.1	60.1	57.4	2.74	21.936			
900.0	900.0	900.0	900.0	1.5	1.5	90.69	-0.7	60.1	60.1	57.0	3.09	19.457			
1,000.0	1,000.0	1,000.0	1,000.0	1.7	1.7	90.69	-0.7	60.1	60.1	56.7	3.44	17.482			
1,100.0	1,100.0	1,100.0	1,100.0	1.9	1.9	90.69	-0.7	60.1	60.1	56.3	3.79	15.871			
1,200.0	1,200.0	1,200.0	1,200.0	2.1	2.1	90.69	-0.7	60.1	60.1	56.0	4.14	14.531			
1,300.0	1,300.0	1,300.0	1,300.0	2.2	2.2	90.69	-0.7	60.1	60.1	55.6	4.49	13.401			
1,400.0	1,400.0	1,400.0	1,400.0	2.4	2.4	90.69	-0.7	60.1	60.1	55.3	4.83	12.433			
1,500.0	1,500.0	1,500.0	1,500.0	2.6	2.6	90.69	-0.7	60.1	60.1	54.9	5.18	11.596			
1,600.0	1,600.0	1,600.0	1,600.0	2.8	2.8	90.69	-0.7	60.1	60.1	54.6	5.53	10.864			
1,700.0	1,700.0	1,700.0	1,700.0	2.9	2.9	90.69	-0.7	60.1	60.1	54.2	5.88	10.219			
1,800.0	1,800.0	1,800.0	1,800.0	3.1	3.1	90.69	-0.7	60.1	60.1	53.9	6.23	9.647			
1,900.0	1,900.0	1,900.0	1,900.0	3.3	3.3	90.69	-0.7	60.1	60.1	53.5	6.58	9.135			
2,000.0	2,000.0	2,000.0	2,000.0	3.5	3.5	90.69	-0.7	60.1	60.1	53.2	6.93	8.675			
2,100.0	2,100.0	2,100.0	2,100.0	3.6	3.6	90.69	-0.7	60.1	60.1	52.8	7.28	8.259			
2,200.0	2,200.0	2,200.0	2,200.0	3.8	3.8	90.69	-0.7	60.1	60.1	52.5	7.63	7.881			
2,300.0	2,300.0	2,300.0	2,300.0	4.0	4.0	38.91	-0.7	60.1	58.7	50.8	7.97	7.366			
2,400.0	2,399.8	2,399.8	2,399.8	4.2	4.2	42.41	-0.7	60.1	54.8	46.4	8.32	6.583			
2,500.0	2,499.5	2,499.5	2,499.5	4.4	4.3	49.42	-0.7	60.1	48.7	40.0	8.67	5.615			
2,600.0	2,598.7	2,598.0	2,598.0	4.6	4.5	60.17	0.3	61.4	42.6	33.5	9.04	4.711			
2,700.0	2,697.5	2,696.9	2,696.7	4.8	4.7	73.87	3.4	65.5	38.4	29.0	9.45	4.067			
2,800.0	2,795.6	2,796.1	2,795.6	5.0	4.9	89.77	8.5	72.3	36.9	27.0	9.89	3.728			
2,801.3	2,796.9	2,797.4	2,796.9	5.0	4.9	89.98	8.6	72.4	36.9	27.0	9.90	3.726	CC		
2,900.0	2,893.1	2,895.7	2,894.5	5.3	5.1	105.72	15.7	81.9	38.3	28.0	10.35	3.706			
3,000.0	2,989.6	2,995.7	2,993.3	5.7	5.3	119.56	25.1	94.2	42.5	31.7	10.76	3.948			
3,100.0	3,085.3	3,096.1	3,091.8	6.0	5.5	130.45	36.6	109.4	48.6	37.5	11.13	4.368			
3,200.0	3,179.8	3,196.8	3,190.0	6.5	5.8	138.67	50.2	127.3	56.1	44.6	11.47	4.891			
3,300.0	3,273.2	3,297.9	3,287.7	7.0	6.1	144.86	65.9	148.1	64.4	52.6	11.79	5.462			
3,400.0	3,365.4	3,399.5	3,384.8	7.6	6.5	149.41	83.8	171.8	72.8	60.6	12.14	5.995			
3,500.0	3,457.6	3,501.6	3,481.4	8.2	7.0	151.96	103.9	198.3	78.7	66.1	12.57	6.259			
3,600.0	3,549.7	3,604.1	3,577.0	8.8	7.5	153.03	126.1	227.6	81.5	68.4	13.07	6.235			
3,700.0	3,641.8	3,706.7	3,671.4	9.4	8.1	152.89	150.5	259.7	81.2	67.5	13.67	5.938			
3,800.0	3,733.9	3,809.2	3,764.1	10.1	8.7	151.51	176.7	294.5	77.7	63.3	14.42	5.388			
3,900.0	3,826.1	3,909.2	3,853.7	10.7	9.4	149.21	203.6	329.9	72.4	57.1	15.33	4.723			
4,000.0	3,918.2	4,009.0	3,943.1	11.4	10.1	146.54	230.3	365.2	67.3	50.9	16.39	4.103			
4,100.0	4,010.3	4,108.8	4,032.6	12.1	10.8	143.44	257.1	400.6	62.3	44.6	17.64	3.530			
4,200.0	4,102.5	4,208.7	4,122.0	12.7	11.6	139.82	283.9	435.9	57.5	38.4	19.11	3.009			
4,300.0	4,194.6	4,308.5	4,211.4	13.4	12.3	135.57	310.6	471.2	53.0	32.2	20.84	2.544			
4,400.0	4,286.7	4,408.3	4,300.9	14.1	13.1	130.56	337.4	506.6	48.9	26.0	22.85	2.138			
4,500.0	4,378.9	4,508.1	4,390.3	14.8	13.8	124.68	364.2	541.9	45.2	20.0	25.14	1.796			
4,553.5	4,428.2	4,561.5	4,438.1	15.2	14.3	127.23	378.5	560.8	44.5	17.9	26.58	1.675			
4,600.0	4,471.0	4,607.8	4,479.6	15.5	14.6	128.84	390.9	577.2	44.9	17.1	27.85	1.614	ES, SF		
4,700.0	4,562.6	4,706.0	4,567.5	16.1	15.4	132.47	417.2	612.0	58.4	28.2	30.20	1.934			
4,800.0	4,651.7	4,787.8	4,640.3	16.7	16.1	136.80	434.9	644.8	94.1	63.4	30.76	3.061			
4,900.0	4,736.7	4,850.0	4,694.4	17.3	16.6	142.22	442.3	674.6	154.4	124.3	30.13	5.126			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Pinon Unit M16-2410 02H
Project:	San Juan County, NM	TVD Reference:	KB @ 6749.0usft (Unassigned)
Reference Site:	S16-T24N-R10W	MD Reference:	KB @ 6749.0usft (Unassigned)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Pinon Unit M16-2410 02H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													S16-T24N-R10W - Pinon Unit M16-2410 04H - Hz - Plan #1		Offset Site Error:	0.0 usft
Survey Program: 0-Geolink MWD													Offset Well Error:	0.0 usft		
Reference		Offset		Semi Major Axis			Distance							Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor				
5,000.0	4,815.9	4,900.0	4,736.6	17.9	17.0	146.90	444.5	701.4	232.0	203.2	28.78	8.061				
5,100.0	4,887.7	4,930.3	4,761.4	18.5	17.3	150.96	444.2	718.7	321.0	294.2	26.82	11.969				
5,200.0	4,950.8	4,950.0	4,777.2	19.2	17.5	154.48	443.3	730.4	416.8	392.4	24.39	17.086				
5,300.0	5,004.0	4,950.0	4,777.2	20.0	17.5	164.75	443.3	730.4	515.9	494.8	21.08	24.477				
5,400.0	5,046.2	4,950.0	4,777.2	20.8	17.5	-28.92	443.3	730.4	615.8	596.3	19.48	31.603				
5,500.0	5,076.5	4,950.0	4,777.2	21.7	17.5	-25.13	443.3	730.4	714.6	697.8	16.76	42.637				
5,600.0	5,094.4	4,950.0	4,777.2	22.8	17.5	-23.87	443.3	730.4	811.1	796.3	14.79	54.828				
5,700.0	5,099.7	4,920.3	4,753.3	23.9	17.2	-23.59	444.4	712.9	903.3	889.3	13.98	64.612				
5,800.0	5,099.5	4,900.0	4,736.6	25.1	17.0	-23.70	444.5	701.4	994.6	979.9	14.69	67.716				

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc
Project: San Juan County, NM
Reference Site: S16-T24N-R10W
Site Error: 0.0usft
Reference Well: Pinon Unit M16-2410 02H
Well Error: 0.0usft
Reference Wellbore: Hz
Reference Design: Plan #1

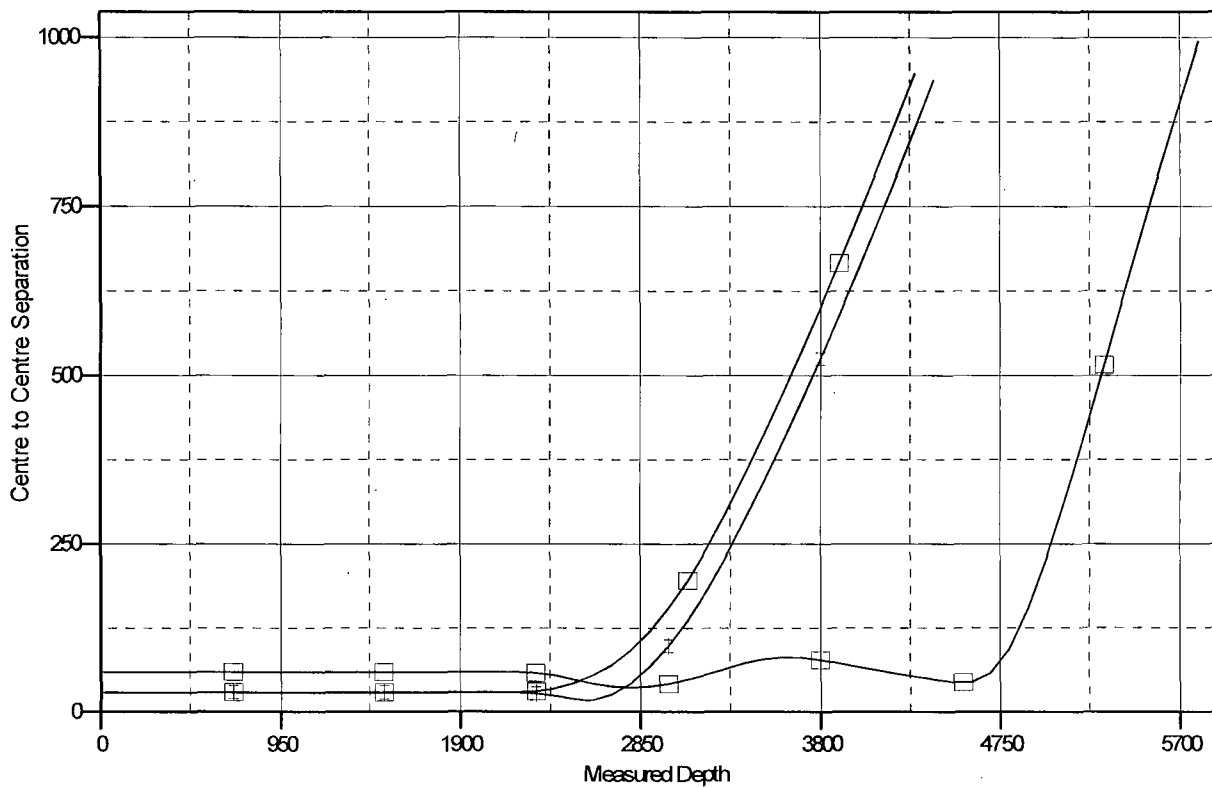
Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Output errors are at
Database:
Offset TVD Reference:

Well Pinon Unit M16-2410 02H
 KB @ 6749.0usft (Unassigned)
 KB @ 6749.0usft (Unassigned)
 True
 Minimum Curvature
 2.00 sigma
 USA EDM 5000 Multi Users DB
 Offset Datum

Reference Depths are relative to KB @ 6749.0usft (Unassigned)
 Offset Depths are relative to Offset Datum
 Central Meridian is -107.833333 °

Coordinates are relative to: Pinon Unit M16-2410 02H
 Coordinate System is US State Plane 1983, New Mexico Western Zone
 Grid Convergence at Surface is: -0.04°

Ladder Plot



LEGEND

Pinon UnitM16-2410 01H, Hz, Plan #1 V0 Pinon UnitM16-2410 04H, Hz, Plan #1 V0 Pinon UnitM16-2410 03H, Hz, Plan #1 V0

Pinon Unit M16-2410 #02H
SHL: SWSW Section 16, T24N, R10W
1278' FSL and 258' FWL
BHL: NWSW Section 8, T24N, R10W
1730' FSL and 1210' FWL
San Juan County, New Mexico
Lease Number: NMNM 133481X

will be obtained from existing permitted or private sources and will be hauled in by trucks over existing access roads.

The maximum cut will be approximately 15.0 feet on the south east corner (corner 3) and the maximum fill will be approximately 12.8 feet on the north west corner (corner 6).

4. As determined during the onsite on December 23, 2014, the following best management practices will be implemented:
 - a. Split drainage from corner 3 to 5 and 3 to 2.
 - b. On reclamation drain to a 50 X 50 silt trap in north west corner #6.
 - c. Reroute fence on reclamation so that silt trap is located on north northwest side of fence.
 - d. Water will be diverted around the pad and silt traps installed upon interim reclamation. See Sheet G-2 for details.
5. Construction equipment may include chain saws, a brush hog, scraper, maintainer, excavator, and dozer. Construction for the access road and well pad will take approximately 2 to 4 weeks.
- C. Pipeline
The pipeline being constructed will be on lease. See the attached Plan of Development for detailed information on construct, operation, maintenance and termination of a 10,788 foot, up to 6-inch outside diameter, buried steel well connect pipeline.

7. METHODS FOR HANDLING WASTE

- A. Cuttings
 1. A closed-loop system will be used. Cuttings will be moved through a shaker system on the drill rig that separates drilling fluids from the cuttings. Cuttings will be stored onsite in above-ground storage tanks. Cuttings will be pulled from the storage tanks, mixed with saw dust or similar absorbent material, and disposed of at the Envirotech, Inc. and/or Industrial Ecosystem, Inc. waste disposal facilities.
 2. The closed-loop system storage tanks will be adequately sized to ensure confinement of all fluids and will provide sufficient freeboard to prevent uncontrolled releases.
 3. A 20-mil liner will be installed under tanks, pumps, ancillary facilities, and truck loading/unloading areas associated with the closed-loop system.
- B. Drilling Fluids
 1. A closed-loop system will be used. Drilling fluids will be stored onsite in above-ground storage tanks. Upon termination of drilling operations, the drilling fluids will be recycled and transferred to other permitted closed-loop systems or returned to the vendor for reuse, as practical. Residual fluids will be vacuumed from the storage tanks and disposed of at Basin Disposal, Inc. and/or Industrial Ecosystem, Inc. waste disposal facilities.
 2. The closed-loop system storage tanks will be adequately sized to ensure confinement of all fluids and will provide sufficient freeboard to prevent uncontrolled releases.
 3. The closed-loop system storage tanks will be placed in bermed secondary containment sized to accommodate a minimum of 110 percent of the volume of the largest storage tank.
 4. A 20-mil liner will be installed under tanks, pumps, ancillary facilities, and truck loading/unloading areas associated with the closed-loop system.

ENCANA OIL & GAS (USA) INC.

PIÑON UNIT M16-2410 #02H

1278' FSL & 258' FWL

LOCATED IN THE SW/4 SW/4 OF SECTION 16, T24N, R10W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO

DIRECTIONS

- 1) FROM THE INTERSECTION OF HWY 64 & HWY 550 IN BLOOMFIELD, TRAVEL SOUTH FOR 28.2 MILES. (M.P. 123.4).
- 2) TURN RIGHT ON HWY 57 AND GO 3.1 MILES TO CR 7610.
- 3) TURN RIGHT ONTO CR 7610 AND GO 2.6 MILES TO CR 7515.
- 4) TURN LEFT ON CR 7515 AND GO 0.4 MILES TO "Y" INTERSECTION.
- 5) TURN RIGHT AND GO 1.1 MILES.
- 6) TURN RIGHT AND GO 0.5 MILES TO WHERE ACCESS IS STAKED ON RIGHT SIDE OF ROAD.

WELL FLAG LOCATED AT LAT. 36.309414° N, LONG. 107.908944° W (NAD 83).



WELLHEAD BLOWOUT CONTROL SYSTEM

encana

Well Name and Number:
Pinion Unit M16-2410 02H

