

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24198
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Phillips Com
8. Well Number 1E
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **K** : **1650** feet from the **South** line and **1700** feet from the **West** line
 Section **23** Township **31N** Range **13W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5775' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A Closed Loop System will be utilized.

Extend plug #1 up to 1520'
Add OSO/Kirtland plug from 850'-1060'

Notify NMOCD 24 hrs prior to beginning operations

OIL CONS. DIV DIST. 3
MAR 18 2015

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L Busse* TITLE Staff Regulatory Technician DATE 3/17/15

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *[Signature]* TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT # 3 DATE 3/24/15
 Conditions of Approval (if any): KC

4 aw

**ConocoPhillips
PHILLIPS COM 1E
Expense - P&A**

Lat 36° 52' 56.939" N

Long 108° 10' 36.001" W

PROCEDURE

NOTE: If situation allows, bond log may be run before rig up.

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual.
5. RU wireline and run CBL with 500 psi on casing from plug back to surface to identify TOC. Adjust plugs as necessary for new TOC. Email
6. PU 2-3/8" work string and trip in hole open ended to 1982'.
7. Load hole (if not already full), and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Pictured Cliffs and Fruitland Coal Formation Tops, 1546-1982', 56 Sacks Class B Cement)

Mix cement as described above and spot a balanced plug to isolate the Pictured Cliffs and Fruitland Coal Formation Tops. Pull up hole.

9. Plug 2 (Surface Plug, 0-317', 42 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix cement and spot balanced plug inside casing from 317' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

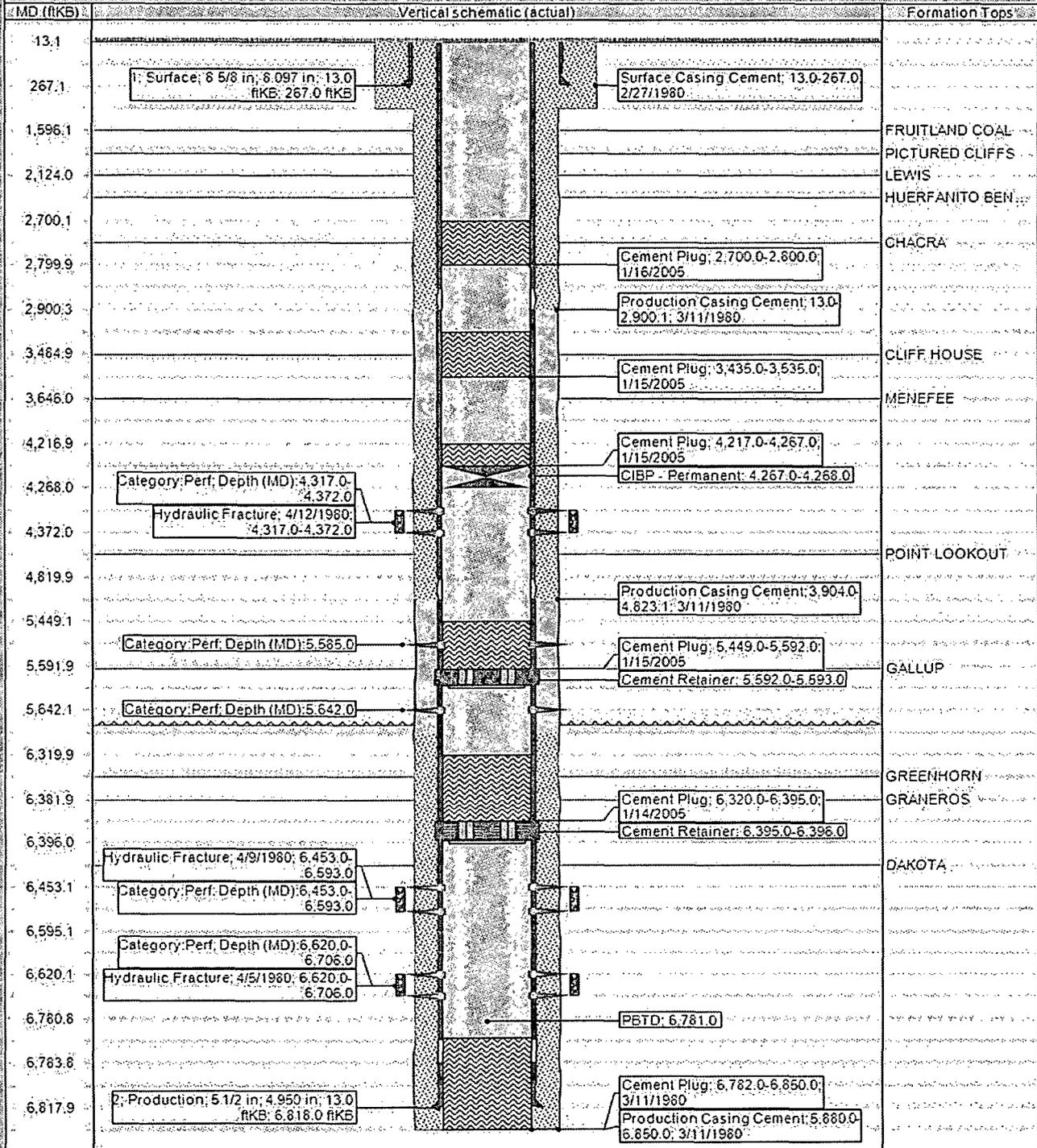


CURRENT SCHEMATIC

PHILLIPS COM #1E

District NORTH	Field Name BASIN DAKOTA (PRORATED GAS)	API / UWI 3004524198	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 2/26/1980	Surface Legal Location NMPM.023-031N-013W	E/W Dist (ft) 1,700.00	E/W Ref W	N/S Dist (ft) 1,650.00

Original Hole: 1/20/2015 11:06:19 AM



District NORTH	Field Name BASIN DAKOTA (PRORATED GAS)	API/UWI 3004524198	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 2/26/1980	Surf Loc	East/West Distance (ft) 1,700.00 W	East/West Reference	N/S Dist (ft) 1,650.00 S

Original Hole: 1/1/2020 1:00:00 AM

Vertical schematic (actual)		MD (ftKB)	Formation Tops
		266.1	
	1. Surface; 8 5/8 in.; 8,097 in.; 13.0 ftKB; 267.0 ftKB	274.9	
	Surface Casing Cement; 13.0-267.0; 2/27/1980; Cemented w/ 200 sx Cl B Neat. Circulated 5 bbls cement to surface.	1,545.9	
	Plug #2; 13.0-317.0; 1/1/2020; Mix 42 sx Class B cement and spot balanced plug inside casing from 317. to surface, circulating good cement out casing valve.	1,932.1	FRUITLAN... PICTURED
	Plug #1; 1,546.0-1,982.0; 1/1/2020; Mix 56 sx Class B cement and spot a balanced plug to isolate the PC and Fruitland Coal formation tops.	2,124.0	LEWIS HUERFANI...
	Cement Plug; 2,700.0-2,800.0; 1/16/2005; Cemented a plug w/ 15 sx Type III cement from 2700'-2800'.	2,700.1	CHACRA
	Production Casing Cement; 13.0-2,900.1; 3/11/1980; Cemented w/ 280 sx 65/35 poz and tailed in w/ 317 sx 50/50 poz w/ 7 sx good cement circ. to surf.	2,799.9	
	Cement Plug; 3,435.0-3,535.0; 1/15/2005; Cemented a plug w/ 15 sx Type III from 3435-3535.	2,900.3	
CIBP - Permanent; 4,267.0-4,268.0		3,484.9	CLIFF HOU...
Hydraulic Fracture; 4/12/1980; Frac w/ 44,000# 20/40 sand, 10,000# 10/20 sand; 67,714 gal 70 Q foam; 620,000 scf N2.		3,646.0	MENELEE
Perforated; 4,317.0-4,372.0; 4/11/1980		4,216.9	
Squeeze Hole; 5,585.0; 1/14/2005		4,268.0	
Cement Retainer; 5,592.0-5,593.0		4,372.0	
Squeeze Hole; 5,642.0; 1/13/2005		4,372.0	POINT LOO...
Cement Retainer; 6,395.0-6,396.0		4,819.9	
Hydraulic Fracture; 4/9/1980; Frac w/ 128,000 gal 40# x-linked versagel; 137,500# 20/40 sand, 209,200 scf N2.		5,449.1	
Perforated; 6,453.0-6,593.0; 4/9/1980		5,449.1	
Hydraulic Fracture; 4/5/1980; Frac w/ 58,800 gal 40# x-linked versagel; 13,000# 100 mesh as FLA; 40,000# 20/40 sand; 125,200 scf N2.		5,591.9	GALLUP
Perforated; 6,620.0-6,706.0; 4/2/1980		5,642.1	
PBTD; 6,781.0		5,642.1	
		6,319.9	
		6,319.9	GREENHO... GRANEROS
		6,396.0	
		6,396.0	DAKOTA
		6,453.1	
		6,595.1	
		6,620.1	
	2. Production; 5 1/2 in.; 4,950 in.; 13.0 ftKB; 6,818.0 ftKB	6,780.8	
	Production Casing Cement; 5,880.0-6,850.0; 3/11/1980; Cemented w/ 300 sx 50/50 poz. CBL TOC @ 5880.	6,783.8	
	Cement Plug; 6,782.0-6,850.0; 3/11/1980	6,817.9	