

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 2/16/15

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045-35631-00-00	HARRIS HAWK 20	001	BRIDGECREEK RESOURCES (COLORADO), LLC	O	N	San Juan	U	J	20	31	N	14	W	1980	S	1980	E

Application Type:

- P&A
 Drilling/Casing Change
 Location Change
 Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
 Other: Spud

Conditions of Approval:

Submit Pressure test information to include duration and results of test.
NMOCD Rule 19.15.16.10.I.(1)


NMOCD Approved by Signature

3-27-15
Date

FEB 16 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
751141038

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HARRIS HAWK 20-1	
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC		9. API Well No. 30-045-35631-00-X1	
3a. Address 8100 SOUTHPARK WAY, SUITE A1 LITTLETON, CO 80127		3b. Phone No. (include area code) Ph: 303-668-8318	
10. Field and Pool, or Exploratory VERDE GALLUP		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D&J 2 Rig spud the Harris Hawk 20-1 well on 2/12/15 at 22:00 hrs.

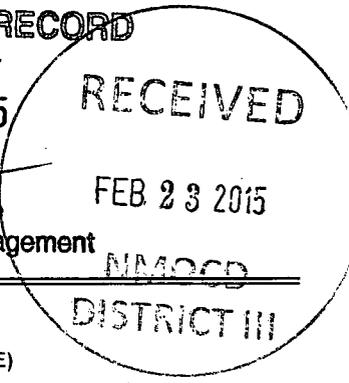
D&J 2 Rig set Run 7 jts of 9 5/8's J55 36# Length with Float collar and Float shoe 310.52' Set at 311.42' Float Collar at 267.4'

Test lines to 1000psi, Pump 10bbl FW Spacer 52.1bbl class G HALCEM cement With 2%CC, AND .125#POLY 250sks, 15.8ppg, yield (1.17) 5.12 gal/sks plug bumped @19:45 2/13/15 @ 139psi pressure up to 313psi release psi floats held with .5 bbl returned to mix tank 20bbl returns to pit.

ACCEPTED FOR RECORD

FEB 17 2015

By: DO
Tres Rios Field Office
Bureau of Land Management



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #291792 verified by the BLM Well Information System
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 02/17/2015 (15BDT0133SE)

Name (Printed/Typed) CHRISTINE CAMPBELL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

NMOCDA