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Form 3160-5
(February 2005)

MAR 12 2015

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 04 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NMNM-058877

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2307 17H #163H

9. API Well No.
30-039-31226

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1871' FNL & 372' FEL SEC 17 T23N R7W
BHL: 2610' FNL & 230' FWL SEC 17 T23N R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FINAL CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/23/15 thru 2/24/15 - Drill 6-1/8" lateral.

2/25/15 - TD 6-1/8" lateral @ 10853' (TVD 5647').

2/26/15 - Run 127jts, 4-1/2", N-80, 11.6#, LT&C. 8RD., CSG set @ 10851' (5649' TVD), LC @ 10838', RSI tools 10833', TOL @ 6185', (5702' TVD).

2/27/15 - Test lines to 6000/psi and N2 lines to 6000/psi, started pumping @ 4bbls/min 10bbls FW, 40bbls tuned spacer @ 10.5ppg, 10bbls FW. Lead #1 35/sks (5.7bbls) Elastiseal mixed @ 13.0 ppg, YD .91cuft/sk, water 2.81gals/sk, additives: 2%Bentonite, 0.2% Halad-344, 0.2% Versaset, 0.15% H-766, Lead #2 245/sks (62bbls) mixed @ 13.0 ppg Foamed T/9.0ppg, YD 1.46cuft/sk, water 6.42 gal/sk, Additive; 2% Bentonite, 0.2% Halad-344, 0.2% Versaset, 0.15% H-766. Tail 100sks (23bbls) Mixed @ 13.5ppg, YD 1.3cuft/sk, water 5.82gal/sk, Halcem(TM). Shut down Dropped Dart, displaced w/ 40bbls MMCR, 20bbls 2% KCL (inhibited), 30bbls FW, 41bbls 2% KCL. Total 131bbls, bumped plug @ 13:20 2/27/15 to 2200psi, prior psi 1180. Bled back 1bbl floats held, Dropped 1.75 setting ball, wait 30/mins, Pressure up 3640psi, set liner, pulled up to (200k) 50k over, slacked off to neutral. Confirm tool set. Rotate and release set tool. Circulate @ .5bbls/min pull out of liner then raise rate to 6bbls/min. Roll Hole w/ KCL. After tuned spacer shut annular and divert to blow tank. Circulated 8bbls of good foamed cement back to surface w/ annular shut pressure up to 1500psi and held for 30 mins (Test good). Bled off ps. RD HES. LD cement head.

2/28/15 - RD top drive and track. Release AD Rig #730 @ 07:00h/s. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramilla

Title Permit Tech

Signature

Date 3/3/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCD

MAR 09 2015
FARMINGTON FIELD OFFICE
BY: William Tambekou