

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 09 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

MAR 13 2015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMNM 058877

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2307 17H #275H9. API Well No.
30-039-3122710. Field and Pool or Exploratory Area
Basin Mancos11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
WPX Energy Production, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18084. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1849' FNL & 372' FEL, SEC 17, T23N, R7W
BHL: 1460' FNL & 230' FWL, SEC 17 T23N R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | INTERMEDIATE |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/1/15- MIRU AWS 730- note: 9-5/8" surface previously set @ 406' (TD 411') by MoTe on 8/27/14.

3/2/15 - Install wellhead, test well head to 1100psi (test good). NU BOP function test BOP (test good). Test BOP, Pressure tested BOP blind/pipe rams, kill line choke TIW and Annular @ 250psi/low and 1500psi/HIGH. Tested 9 5/8" casing 600psi for 30 mins (test good) ✓

3/3/15 - 3/5/15 - DRILL 8-3/4" INTERMEDIATE HOLE

3/6/15 - TD 8-3/4" intermediate hole @ 6230' (TVD 5728').

3/7/15- Run 67jts 7", 23#, N-80, LT&C, 8RD & 85jts 7", 23#, J-55, LT&C 8rd casing set @ 6216' (5728'TVD) FC @ 6174'.

3/8/15 - Land Mandrel & tested seal assembly 2000# - Good Test. Press Tested lines 5K, N-2 6K & Pump 10bbls mud flush III, 40bbls chem wash, 52sx Elastiseal scavenger (20bbls, 112cf) + 12wgps (11.5ppg, 2.15yld) Foamed Lead = 820sx Elastiseal + 1.5% Chem foamer 760 (213bbls, 1181cf) + 6.93wgps (13.5ppg, 1.45yld) Tail=100sx Halcem (23bbls, 113cf) + 5.81wgps (13.5ppg, 1.3yld) Dropped plug & displaced w/ 243bbls drlg mud, plug dn @ 07:00, 03/08/15. Final Press 1700#, Bumped plug to 2217# & check float, Held. Circ., 80bbls of cmt, 20bbls scavenger & 60bbls foamed lead to blow tank. Flushed lines & pumped cap down annulus, 200sx Halcem (42bbls, 236cf) + 5.25wgps (15.8ppg, 1.18yld) 5bbls FW to clear valves & wellhead & shut in S/M & Press Test 7" casing against annular, 250# low 5 mins & 1500# high for 30 mins, Tested pump & chart used - Good test. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 3/9/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY: William Tambekou