



Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NO-G-1401-1876

6. If Indian, Allottee or Tribe Name
791-91

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CHACO 2308-04D #282H

9. API Well No.
30-045-35616

10. Field and Pool or Exploratory Area
Nageezi Gallup / Basin Mancos

11. Country or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W
BHL: 380' FNL & 230' FWL, Sec 5 T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/24/15- THRU 2/27/15- DRILL 6-1/8" LATERAL

2/28/15 - TD 6-1/8" LATERAL @ 10615' MD, 5450' TVD

3/1/15- RUN 129 JTS 4-1/2" 11.6#, N80, 8RD LT&C CASING SET @ 10608' @ LC 10531', MARKER JTS @ 7456' & 9033', RSI @ 10515', TOL @ 5856'
 Cementing: Halliburton to pump 10bbls of fresh water, 40bbls of Tuned Spacer III, 10.5ppg, yield 6.22, mix ratio 98.9, Cap Cement 35sx, 51.1cuft (9bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad@-344, 6.92gal water, 13.0ppg, Yield 1.42, Mix 6.43, Foam Lead 245sks, 357.7cuft (61.1bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2.5% Chem-Foamer 760, .2% Halad @-344, 6.924gal fresh water, 13.0ppg, Yield 1.42, Mix 6.43, Tail Cement 100sx, 130cuft (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displace with 40bbls of MCCR spacer + 40bbls of 2% KCL Water +20bbls fresh water + 27.8bbls of KCL water. Total displacement 126.5bbls Final Circulating Pressure 1225psi@ 1.9bbls/min Bumped Plug to 1800psi Plug Down @ 17:55hrs 3/1/2015 Floats held Drop ball Set liner with 3437psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 30bbls Pressure tested liner, top to 1500psi for 30min. [Good test] ✓
 DRILLING RIG RELEASED 3/2/15 @ 1200 HRS ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Signature

Title Permit Tech III

Date 3/4/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 09 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

