Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND	MANAGEMENT			Expires: March 31, 2007
	MAD	1 2 2015	5. Lease	Serial No.
SUNDRY NOTICES AND REPORTS ON WELLER 1 2 2015			N0-G-34	01-1868
Do not use this form for proposa	als to drill or to re-ente	r an		
abandoned well. Use Form 3160-3	3 (APD) for such propo	sa ls. on Field Office		an, Allottee or Tribe Name
	Other instructions on page 2	and Manageme	791-45	of CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well			7. II OIII	or Crangicement, Ivame and/or Ivo.
1. Type of them			9 Wall N	ame and No.
Oil Well Gas Well Other			CHACO 2308-08A #285H	
2. Name of Operator			9. API Well No.	
WPX Energy Production, LLC			30-045-35643	
3a. Address 3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-1816			NAGEEZI GL/BASIN MC	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 328' FNL & 334' FEL SEC 8 23N 8W			11. Country or Parish, State	
BHL: 380' FSL & 230' FWL SEC 5 23N 8W				IAN, NM
12. CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, RI	EPORT OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
		Produc	ction	
Notice of Intent	Deepen	(Start/Resu		Water Shut-Off
Alter Casing	Fracture Treat	Reclar	nation	Well Integrity
Casing Repair	New Construction	Recon	nplete	Other SPUD/SURFACE
Subsequent Report		_		<u>CASING</u>
Change Plans	Plug and Abandon L Tem Abandon		porarily	
Final Abandonment Notice Convert to Injection	on Plug Back		Disposal	
13. Describe Proposed or Completed Operation: Clearly sta	te all pertinent details, including	estimated starting	date of any	proposed work and approximate
duration thereof. If the proposal is to deepen directiona	lly or recomplete horizontally, gi	ive subsurface loca	tions and m	neasured and true vertical depths of
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or				
recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)				
NOTE: MO-TE SET SURFACE				
			- /	RECEIVED \
3/10/15- <u>SPUD</u> @ 08:30 HRS. <u>TD 12-1/</u> 4" SURF HOL <u>E @ 330</u> '				\
				MAR 1 9 2015
Run 10jts., 9- 5/8", 36#, J-55, ST&C csg, set @ 325', FC @ 291'				
				NMOCD. /
Pump 5 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 22.5 bbls H20, cmt locked-up after 16.5 bbls disp, pressured up to 600 psi, circ 4 bbls good cmt to surface, estimate plug to be @ 214.				
RDMO.				
NOTE: WPX will MI AWS to Install & test BOP at a la	ter date. We will file anoth	er sundry at that	time 🗸	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
LACEY CDANILLO		tle PERMITTING TECH III		
MICHEL NO.				
Signature // Date 3/12/15				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by				•
		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the				
applicant to conduct operations thereon.		Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.