

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT-IN
DUPLICATE

DEC 09 2014
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM-58876

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #173H

9. API WELL NO.
30-039-31207 - 0051

10. FIELD AND POOL, OR WILDCAT
CHACO UNIT NE HZ
(OIL)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 13 23N 7W

12. COUNTY OR
RIO ARRIBA
13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION, REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1205' FNL & 484' FWL SEC 13 23N 7W
BHL: 1209' FNL & 97' FEL SEC 15 23N 7W

OIL CONS. DIV DIST. 3

DEC 10 2014

14. PERMIT NO.
DATE ISSUED
18. ELEVATIONS (OK, RKB, RT, GR, ETC.)*
7014' GR

15. DATE
SPUDDED
6/23/14
16. DATE T.D.
REACHED
9/22/14
17. DATE COMPLETED (READY TO PRODUCE)
12/3/14

20. TOTAL DEPTH, MD & TVD
10871' MD
5501' TVD
21. PLUG, BACK T.D., MD & TVD
10793' MD
5505' TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
CHACO UNIT NE HZ (OIL): 6038'- 10779' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	396' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5980' MD	8-3/4"	882 sx- surface	
4-1/2"	11.6.#, N-80	10869' TOL 5840'	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5840'	10869' MD	390 sx-		2-3/8", 4.7#, J-55 EUE 8rd	6118'	

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6038'- 10779' MD

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

6038'-6280' 225,300#, 20/40 PSA Sand

6598'-6382' 243,000#, 20/40 PSA Sand

6911'-6698' 243,700#, 20/40 PSA Sand

7012'-7258' 259,316 20/40 PSA Sand

7358'-7601' 242,520# 20/40 PSA Sand

7704'-7890' 205,160#, 20/40 PSA Sand

8175'-7992' 200,260#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

DEC 09 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMCCD TV

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10779'

8461'-8278'	199,000#, 20/40 PSA Sand
8747'-8564'	226,474#, 20/40 PSA Sand
9033'-8850'	200,918# , 20/40 PSA Sand
9134'-9326'	198,550# , 20/40 PSA Sand
9420'-9606'	200,100#, 20/40 PSA Sand
9706'-9892'	199,820#, 20/40 PSA Sand
9994'-10180'	201,200#, 20/40 PSA Sand
10493'-10280'	201,200#, 20/40 PSA Sand
10594'-10779'	199,000 # 20/40 PSA Sand

33. PRODUCTION

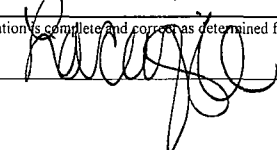
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
12/3/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
12/8/14	24 HRS	1"		242	1422	43	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
200	620						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permit Tech DATE 12/8/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1372	1369			OIL CONS. DIV DIST. 3 DEC 10 2014	
Kirtland	1695	1690				
Picture Cliffs	2010	2004				
Lewis	2087	2080				
Chacra	2429	2422				
Cliff House	3512	3500				
Menefee	3569	3556				
Point Lookout	4311	4294				
Mancos	4480	4462				
Gallup	4889	4871				