

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF078362

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1120' FNL & 736' FWL, SEC 6, T23N, R6W
BHL: 386' FNL & 229' FWL SEC 1 T23N R7W

CONFIDENTIAL

7. UNIT AGREEMENT NAME

CA 132829

8. FARM OR LEASE NAME, WELL NO.

NE CHACO COM #176H

9. API WELL NO.

30-039-31251-0051

10. FIELD AND POOL, OR WILDCAT

**CHACO UNIT NE HZ
(OIL)**

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA
SEC 6 23N 6W

12. COUNTY OR

RIO ARRIBA

13. STATE

New Mexico

15. DATE
SPUDDED
10/5/14

16. DATE T.D.
REACHED
11/14/14

17. DATE COMPLETED (READY TO PRODUCE)
12/22/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6982' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
**10870' MD
5586' TVD**

21. PLUG, BACK T.D., MD & TVD
**10787' MD
5586' TVD**

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

CHACO UNIT NE HZ (OIL): 6259'-10767' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	414' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6226' MD	8-3/4"	952 sx- surface	
4-1/2"	11.6.#, N-80	6056' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6056'	10868' MD	375 sx		2-3/8", 4.7#, J-55 EUE 8rd	5929'	

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6259'-10767' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

GALLUP 15th - 24, 0.40" holes

JAN 09 2015

GALLUP 14th - 24, 0.40" holes

ACCEPTED FOR RECORD

GALLUP 13th - 24, 0.40" holes

JAN 07 2015

GALLUP 12th - 24, 0.40" holes

FARMINGTON FIELD OFFICE

BY: William Tambekou

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

6259'-6445' 227,164#, 20/40 PSA Sand

6550'-6716' 273,000#, 20/40 PSA Sand

6816'-6987' 262,200#, 20/40 PSA Sand

7087'-7279' 267,871#, 20/40 PSA Sand

7373'-7556' 265,710# 20/40 PSA Sand

7659'-7845' 212,000#, 20/40 PSA Sand

7950'-8125' 216,143#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10767'

8231'-8417'	215,621#, 20/40 PSA Sand
8522'-8711'	215,399#, 20/40 PSA Sand
8803'-8989'	215,408#, 20/40 PSA Sand
9089'-9275'	214,937#, 20/40 PSA Sand
9375'-9601'	215,978#, 20/40 PSA Sand
9691'-9907'	214,356#, 20/40 PSA Sand
10007'-10193'	203,860#, 20/40 PSA Sand
10293'-10479'	215,809#, 20/40 PSA Sand
10579'-10767'	215,345 # 20/40 PSA Sand

33. PRODUCTION

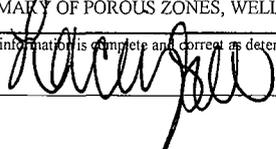
DATE OF FIRST PRODUCTION 12/22/14		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) POW	
DATE OF TEST 12/22/14	TESTED 24 HRS	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD	OIL - BBL. 218	GAS - MCF 869	WATER - BBL. 134	GAS-OIL RATIO
FLOW TBG PRESS 300	CASING PRESSURE 1000	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permit III DATE 12/29/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1679	1662					
Kirtland	1846	1827					
Picture Cliffs	2158	2134					
Lewis	2264	2239					
Chacra	2598	2567					
Cliff House	3715	3663					
Menefee	3784	3731					
Point Lookout	4471	4407					
Mancos	4678	4613					
Gallup	5104	5037					