

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 16 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1132' FNL & 755' FWL SEC 6 T23N R6W BHL: 1348' FNL & 230' FWL SEC 1 23N 7W		8. Well Name and No. NE CHACO COM #177H
		9. API Well No. 30-039-31252
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/>	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/19/14- MIRU HWS #10

11/20/14- CO to 11469'

11/21/14- Ran a 4-1/2" packer at 6100' below the top of liner and tested below to 1500 psi and lost 600 psi in 6 min indicating a potential wet shoe. Above the packer held good at 1500 psi for 30 min. Next we ran the packer to 6199' to ensure that we were below the 7" intermediate casing point, which held good above the packer at 1500 psi for 30 min.

11/24/14- Run Tie Back String-Seal Assy/ nogo, 39jts of 4.5-11.60# P110-LTC casing, w/ 20' marker jt, @ 4496- 4516

11/25/14- Pressure tested 7" x 4-1/2" tieback backside to 1600 psi for 30 minutes – good test. Pressure tested high 4-1/2" tieback with packer set at 5465' to 1600 psi for 30 minutes – good test.

RD HWS #10

11/29/14- Perf Gallup 1st stage, 11347'-11410' + RSI TOOL @ 11473' (FINAL CASING SUNDRY REPORTED RSI @ 11470') with 18, 0.40" holes

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title Permit Tech	CONFIDENTIAL OIL CONS. DIV DIST. 3
Signature	Date 12/16/14	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date DEC 19 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 17 2014

NMCCD

FARMINGTON FIELD OFFICE
BY: William Tambekou

11/30/14-12/2/14- prepare for frac

12/3/14-Frac Gallup 1st stage 11347'-11473'- with 211,080 # 20/40 PSA Sand

Set flo-thru frac plug @ 11310' MD. Perf 2nd 11076'-11247'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 214,224#, 20/40 PSA Sand
Set flo-thru frac plug @ 11050' MD. Perf 3rd stage 10805'-10976'- with 24, 0.40" holes. Frac Gallup 3rd stage with 213,759#, 20/40 PSA Sand
Set flo-thru frac plug @ 10760' MD. Perf 4th stage 10519'-10705'- with 24, 0.40" holes.

12/4/14- 12/6/14-wait on equipment

12/7/14-Frac Gallup 4th stage with 215,249#, 20/40 PSA Sand

Set flo-thru frac plug @ 10490' MD. Perf 5th stage 10143'-10419'-with 24, 0.40" holes. Frac Gallup 5th stage with 215,083#, 20/40 PSA Sand
Set flo-thru frac plug @ 10090' MD. Perf 6th stage 9737'-10043'- with 24, 0.40" holes. Frac Gallup 6th stage with 215,572#, 20/40 PSA Sand
Set flo-thru frac plug @ 9690' MD. Perf 7th stage 9361'-9631'- with 24, 0.40" holes.

12/8/14- Frac Gallup 7th stage with 215,757#, 20/40 PSA Sand

Set flo-thru frac plug @ 9315' MD. Perf 8th stage 9070'-9255'- with 24, 0.40" holes. Frac Gallup 8th stage with 214,033#, 20/40 PSA Sand
Set flo-thru frac plug @ 9025' MD. Perf 9th stage 8804'-8975'- with 24, 0.40" holes. Frac Gallup 9th stage with 213,321#, 20/40 PSA Sand
Set flo-thru frac plug @ 8770' MD. Perf 10th stage 8533'-8704'- with 24, 0.40" holes. Frac Gallup 10th stage with 214,776#, 20/40 PSA Sand
Set flo-thru frac plug @ 8470' MD. Perf 11th stage 8247'-8433'- with 24, 0.40" holes.

12/9/14-Frac Gallup 11th stage with 216,125#, 20/40 PSA Sand

Set flo-thru frac plug @ 8210' MD. Perf 12th stage 7961'-8147'- with 24, 0.40" holes. Frac Gallup 12th stage with 215,500# 20/40 PSA Sand
Set flo-thru frac plug @ 7898' MD. Perf 13th stage 7682'-7861'- with 24, 0.40" holes. Frac Gallup 13th stage with 214,925#, 20/40 PSA Sand
Set flo-thru frac plug @ 7620' MD. Perf 14th stage 7404'-7575'- with 24, 0.40" holes.

12/10/14-Frac Gallup 14th stage with 263,991#, 20/40 PSA Sand

Set flo-thru frac plug @ 7360' MD. Perf 15th stage 7133'-7305'- with 24, 0.40" holes. Frac Gallup 15th stage with 265,785#, 20/40 PSA Sand
Set flo-thru frac plug @ 7100' MD. Perf 16th stage 6847'-7033'- with 24, 0.40" holes. Frac Gallup 16th stage with 241,628#, 20/40 PSA Sand
Set flo-thru frac plug @ 6810' MD. Perf 17th stage 6538'-6747'- with 24, 0.40" holes. Frac Gallup 17th stage with 266,081#, 20/40 PSA Sand
Set flo-thru frac plug @ 6480' MD. Perf.18th stage 6206'-6431'- with 24, 0.40" holes.

12/11/14-Frac Gallup 18th stage with 264,166#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4980'

12/12/14- MIRU HWS #10

TEST BOP, DO CIBP @ 4980'

12/13/14-DO flo thru Frac plug @ 6480', 6810', 7100', 7360', 7620', 7898', 8210', 8470', 8770' and 9025'

12/14/14- DO flo thru Frac plug @ 9315', 9690', 10090', 10490', 10760', 11050' and 11310'

Flow, test and C/O well 11473' MD

12/15/14-Land well at 5821' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5853', 178 Jts of 2.375" J55 4.7lb 8rnd EUE tbg
179 jts total

NOTE: will file flow back test info on delivery sundry

NOTE: 4-1/2" tie back string from surface to TOL @ 6025' will be removed at a later date when artificial lift is installed in this well.