Form 3160-5 (February 2005)

## UNITED STATE'S

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FORM APPROVED

MAR 0 2 2015 BUREAU OF LAND M	IANAGEMENT	OMB No1004-0137 Expires: March 31, 2007	
SUNDRY NOTICES AND REF	PORTS ON WELLS	5. Lease Serial No. 	
abandoned well. Use Form 3160-3 (	APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - O	her instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		132829	
Oil Well Gas Well Other		8. Well Name and No. NE CHACO COM #177H	
2. Name of Operator		9. API Well No.	
WPX Energy Production, LLC		30-039-31252	
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descri SHL: 1132' FNL & 755' FWL SEC 6 T23N R6W BHL: 1348' FNL & 230' FWL SEC 1 23N 7W	ption)	11. Country or Parish, State Rio Arriba, NM	
12. CHECK THE APPROPRIATE BOX	(ES) TO INDICATE NATURE OF N	NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF A	ACTION	
Notice of Intent Acidize	Deepen	Production (Start/Resume) Water Shut-Off	
Alter Casing	Fracture Treat	Reclamation Well Integrity	
Casing Repair	New Construction	Recomplete Other	
Subsequent Report Change Plans	Plug and Abandon	Temporarily SUPPLEMENTAL COMPLETION	
Final Abandonment Notice Convert to Injection  13. Describe Proposed or Completed Operation: Clearly state a	Plug Back		
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  2/19/15 – MIRU HWS #23 to pull 4-1/2" tie back string and install gas lift.			
pull tubing			
2/20/15-Land Tubing as Follows, EOT @ 6129.48, mule 7/8" X-Over.50' AS1-X Packer 7.50',On/Off tool w/ 2.25 1.20' @ 5656.48', 14 jnts 2-7/8"-6.5#-J55 Tubing,GLV # 2-7/8 6.5# J55 tubing,GLV # 5, 16 jts 2-7/8 J55 tubing, GLV #9, 35jts 2-7/8 J55 tubing, TUBING HANGER	'F, 1-4.20' pup jt 2-7/8"-6.5#-J55, 2, 16 jts  2-7/8"-6.5#-J55 Tubing, jLV # 6, 17jts 2-7/8 J55 tubing, GL	, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 6 jts, X npl GLV # 3, 15 jts 2-7/8 6.5# j55 tubing, GLV # 4, 15jts	
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14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)			
Lacey Granillo	Title Pe	ermit Tech III	
Signature	Date 2/2		
SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Data	
Conditions of approval, if any, are attached. Approval of this notice the applicant holds legal or equitable title to those rights in the subjeapplicant to conduct operations thereon.	does not warrant or certify that	ice	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, ma	ke it a crime for any person knowingly a	and willfully to make to any department or agency of the	

(Instructions on page 2)

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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