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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 30 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**Lease Serial No.  
NMNM-078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
CA 1328298. Well Name and No.  
NE Chaco COM #201H9. API Well No.  
30-039-3125610. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (OIL)11. Country or Parish, State  
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1307' FNL & 321' FWL SEC 17 T23N R6W  
BHL: 76' FSL & 451' FWL SEC 7 T23N R6W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMPLETION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/30/14- MIRU HWS #23

12/1/14-CO to 11258'

CONFIDENTIAL

12/3/14-Run Tie Back String:Start in hole with P110 4 1/2 tie back string, Drift, Tally, PU, TIH with seal assembly, No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 36 Jts 4 1/2" 11.6# N80 casing, 19.76' X 4 1/2" 11.6# N80 casing sub/Marker It set @ 4487.39' - 4507.39', 114 Jts 4 1/2" 11.6# N80 casing, 9.97', 8.06', 8.32', 2.09', .77' casing subs, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 4' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5968.32' . Had an up wt of 56K and down wt of 42K. Landed with 24K on liner top and leaving 18K on hanger. Total with KB difference is 5960'

Pressure test 4.5" casing to 1500 psi for 30 min. test good, Pressure test 4.5 x 7" casing to 1500 psi for 30 min test good  
RD HWS #23

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Lacey Granillo

Title Permit Tech III

Signature

Date 12/30/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE

BY: William Tembekon

12/8/14-Perf Gallup 1<sup>st</sup> stage, 11074'-11199' + RSI TOOL @ 11262' (FINAL CASING SUNDRY REPORTED RSI @ 11259') with 18, 0.40" holes

12/9/14-12/13/14- prepare for frac

12/14/14-Frac Gallup 1<sup>st</sup> stage 11074'-11262'- with 213,500 20/40 PSA Sand

Set flo-thru frac plug @ 11055' MD. Perf 2<sup>nd</sup> 10788'-10974'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 216,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10750' MD. Perf 3<sup>rd</sup> stage 10502'-10691'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 219,107#, 20/40 PSA Sand

Set flo-thru frac plug @ 10470' MD. Perf 4<sup>th</sup> stage 10216'-10402'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 220,140#, 20/40 PSA Sand

12/15/14-Set flo-thru frac plug @ 10170' MD. Perf 5<sup>th</sup> stage 9925'-10111'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 215,905#, 20/40 PSA Sand

Set flo-thru frac plug @ 9870' MD. Perf 6<sup>th</sup> stage 9644'-9830'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 213,552#, 20/40 PSA Sand

Set flo-thru frac plug @ 9610' MD. Perf 7<sup>th</sup> stage 9358'-9544'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 215,680#, 20/40 PSA Sand

12/16/14- Set flo-thru frac plug @ 9315' MD. Perf 8<sup>th</sup> stage 9075'-9253'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 215,960#, 20/40 PSA Sand

Set flo-thru frac plug @ 9040' MD. Perf 9<sup>th</sup> stage 8786'-8972'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 213,504#, 20/40 PSA Sand

Set flo-thru frac plug @ 8740' MD. Perf 10<sup>th</sup> stage 8504'-8686'- with 24, 0.40" holes.

12/17/14-Frac Gallup 10<sup>th</sup> stage with 216,751#, 20/40 PSA Sand

Set flo-thru frac plug @ 8475' MD. Perf 11<sup>th</sup> stage 8214'-8400'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 214,943#, 20/40 PSA Sand

Set flo-thru frac plug @ 8160' MD. Perf 12<sup>th</sup> stage 7928'-8114'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 218,000# 20/40 PSA Sand

Set flo-thru frac plug @ 7895' MD. Perf 13<sup>th</sup> stage 7642'-7828'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 217,272#, 20/40 PSA Sand

Set flo-thru frac plug @ 7595' MD. Perf 14<sup>th</sup> stage 7356'-7542'- with 24, 0.40" holes.

12/18/14-Frac Gallup 14<sup>th</sup> stage with 264,205#, 20/40 PSA Sand

Set flo-thru frac plug @ 7320' MD. Perf 15<sup>th</sup> stage 7070'-7256'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 266,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 7020' MD. Perf 16<sup>th</sup> stage 6784'-6970'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 267,305#, 20/40 PSA Sand

Set flo-thru frac plug @ 6740' MD. Perf 17<sup>th</sup> stage 6498'-6684'- with 24, 0.40" holes.

12/19/14 - Frac Gallup 17<sup>th</sup> stage with 267,853#, 20/40 PSA Sand.

Set flo-thru frac plug @ 6470' MD. Perf 18<sup>th</sup> stage 6212'-6398'- with 24, 0.40" holes. Frac Gallup 18<sup>th</sup> stage with 261,650#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4990'

12/26/14- MIRU HWS #10

12/27/14-TEST BOP, DO CIBP @ 4990'

DO flo thru Frac plug @ 6470', 6740', 7020' and 7320'

12/28/14- DO flo thru Frac plug @ 7595', 7895', 8160', 8475', 8740', 9040', 9315', 9610', 9870', 10170', 10470' and 10750'

12/29/14- DO flo thru Frac plug @ 11055'

Flow, test and C/O well 11258' MD

Land well at 6007' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5975', 184 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 185 jts total

NOTE: Delivery and flowback test info will be reported on delivery sundry

**NOTE:** 4-1/2" tie back string from surface to TOL @ 5887' will be removed at a later date when artificial lift is installed in this well.