

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1307' FNL & 321' FWL SEC 17 T23N R6W
BHL: 76' FSL & 451' FWL SEC 7 T23N R6W

OIL CONS. DIV DIST. 3

JAN 09 2015

15. DATE
SPUDDED
10/2/14
10/3/14

16. DATE T.D.
REACHED
11/4/14

17. DATE COMPLETED (READY TO PRODUCE)
WILL FILE ON DELIVERY
SUNDRY

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6910' GR

5. LEASE DESIGNATION AND LEASE NO.
NMSF078359

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #201H

9. API WELL NO.

30-039-31256 -0051

10. FIELD AND POOL, OR WILDCAT
CHACO UNIT NE HZ
(OIL)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 17 T23N 6W

12. COUNTY OR
RIO ARriba

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11369' MD
5475' TVD

21. PLUG, BACK T.D., MD & TVD
11274' MD
5476' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

CHACO UNIT NE HZ (OIL): 6212'-11262' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	415' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6162' MD	8-3/4"	997 sx- surface	
4-1/2"	11.6#, N-80	5887' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5887'	11356' MD	400sx-		2-3/8", 4.7#, J-55 EUE 8rd	6007'	

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6212'-11262' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 18^{0th} - 24, 0.40" holes

GALLUP 17^{0th} - 24, 0.40" holes

GALLUP 16^{0th} - 24, 0.40" holes

GALLUP 15^{0th} - 24, 0.40" holes

GALLUP 14^{0th} - 24, 0.40" holes

GALLUP 13^{0th} - 24, 0.40" holes

GALLUP 12^{0th} - 24, 0.40" holes

CONFIDENTIAL

ACCEPTED FOR RECORD

JAN 07 2015

FARMINGTON FIELD OFFICE
BY: William Tambekau

6212'-6398' 261,650#, 20/40 PSA Sand

6498'-6684' 267,853#, 20/40 PSA Sand

6784'-6970' 267,305#, 20/40 PSA Sand

7070'-7256' 266,600#, 20/40 PSA Sand

7356'-7542' 264,205#, 20/40 PSA Sand

7642'-7828' 217,272#, 20/40 PSA Sand

7928'-8114' 218,000# 20/40 PSA Sand

NMOCDFV

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 27, 0.40" holes + RSI tool @ 11262'

8214'-8400'	214,943#, 20/40 PSA Sand
8504'-8686'	216,751#, 20/40 PSA Sand
8786'-8972'	213,504#, 20/40 PSA Sand
9075'-9253'	215,960#, 20/40 PSA Sand
9358'-9544'	215,680#, 20/40 PSA Sand
9644'-9830'	213,552#, 20/40 PSA Sand
9925'-10111'	215,905#, 20/40 PSA Sand
10216'-10402'	220,140#, 20/40 PSA Sand
10502'-10691'	219,107#, 20/40 PSA Sand
10788'-10974'	216,000#, 20/40 PSA Sand
11074'-11262'	213,500 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
WILL FILE ON DELIVERY							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED [Signature] TITLE Permitting Tech DATE 12/30/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo						
Kirtland	1366	1354				
Picture Cliffs	1679	1649				
Lewis	2037	1984				
Chacra	2134	2074				
Cliff House	2471	2388				
Menefee	3632	3474				
Point Lookout	3684	3523				
Mancos	4437	4248				
Gallup	4649	4458				
	5051	4860				