Form 3160-5 (February 2005)

UNITED STATES

Land Harry

FORM APPROVED

BUREAU OF LAND N		N 05 2015	i	Expires: March 31, 2007	
SUNDRY NOTICES AND RE	PORTS ON WELLS		5. Lease Se NMNM-0		
Do not use this form for proposal abandoned well. Use Form 3160-3			6. If Indian	, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. CA 132829		
1. Type of Well					
Oil Well Gas Well Other			8. Well Name and No. NE Chaco COM #201H		
2. Name of Operator			9. API Wel		
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)			30-039-31256 10. Field and Pool or Exploratory Area		
O Box 640 Aztec, NM 87410 505-333-1808		Coucy	Chaco Unit NE HZ (OIL)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1307' FNL & 321' FWL SEC 17 T23N R6W BHL: 76' FSL & 451' FWL SEC 7 T23N R6W			11. Country or Parish, State Rio Arriba, NM		
12. CHECK THE APPROPRIATE BOX	((ES) TO INDICATE NATURE	OF NOTICE, RE	PORT OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Deepen	Start/Resun	ne)	Water Shut-Off	
Alter Casing	Fracture Treat	Reclam		Well Integrity ✓ Other OIL DELIVERY	
Casing Repair Subsequent Report	New Construction	Recomp	•	Other OIL DELIVERT	
Change Plans	Plug and Abandon	Abandon	·		
Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state			Disposal	ronosed work and approximate	
duration thereof. If the proposal is to deepen directionally all pertinent markers and zones. Attach the Bond under v subsequent reports must be filed within 30 days followin recompletion in a new interval, a Form 3160-4 must be f requirements, including reclamation, have been complete. The GL Oil was delivered on 12/30/14	y or recomplete horizontally, giv which the work will be performed g completion of the involved op- iled once testing has been compl	e subsurface located or provide the Bo erations. If the ope eted. Final Abando	ions and me and No. on the cration result conment Not	asured and true vertical depths of file with BLM/BIA. Required ts in a multiple completion or ices must be filed only after all	
Barrels:188	OIL CONS. DIV DIST. 3				
Casing Pressure: 1300				JAN 1 2 2015	
Tubing Pressure: 520					
NOTE: The gas has not yet been delivered. Gas Choke Size= 54/64", Tbg Prsr= 540 psi, Csg Prsr= 1280 Flow Rate= 0 mcf/d, 24hr Fluid Avg= 46 bph, 24hr Wtr 24hr Oil Avg= 29 bph, Total Oil Accum= 1709 bbls, 24h	psi, Sep Prsr= 120 psi, Sep Te = 419 bbls, 24hr Wtr Avg= 17				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Lacey Granillo		. Title Permit Tech III			
Signature / Date 1/5/15 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	ON I EDENAL ON STA	TE OFFICE			
		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice the applicant holds legal or equitable title to those rights in the subapplicant to conduct operations thereon.		Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.