

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF 078359

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 924' FNL & 4' FWL SEC 18 23N 6W
BHL: 897' FSL & 379' FWL SEC 12 23N 7W

7. UNIT AGREEMENT NAME
CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #185H

9. API WELL NO.
30-039-31225-0051

10. FIELD AND POOL, OR WILDCAT
CHACO UNIT NE HZ (OIL)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 18 23N 6W

12. COUNTY OR RIO ARriba
13. STATE New Mexico

14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED 6/9/14
16. DATE T.D. REACHED 10/20/14
17. DATE COMPLETED (READY TO PRODUCE) 12/9/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6991' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10961' MD
5521' TVD

21. PLUG, BACK T.D., MD & TVD
10879' MD
5523' TVD

22. IF MULTICOMP., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
CHACO UNIT NE HZ (OIL): 6118'-10863' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	392' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6093' MD	8-3/4"	892sx- surface	
4-1/2"	11.6.#, N-80	5911' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5911'	10957' MD	395sx-		2-3/8", 4.7#, J-55 EUE 8rd	5923'	

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6118'-10863' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

PERFORATION INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
GALLUP 16 ^{0th} - 24, 0.40" holes	6118'-6334' 268,460#, 20/40 PSA Sand
GALLUP 15 ^{0th} - 24, 0.40" holes	6434'-6650' 264,441#, 20/40 PSA Sand
GALLUP 14 ^{0th} - 24, 0.40" holes	6750'-6951' 252,494#, 20/40 PSA Sand
GALLUP 13 ^{0th} - 24, 0.40" holes	7051'-7252' 263,060#, 20/40 PSA Sand
GALLUP 12 ^{0th} - 24, 0.40" holes	7352'-7553' 263,840# 20/40 PSA Sand
GALLUP 11 ^{0th} - 24, 0.40" holes	7653'-7854' 214,459#, 20/40 PSA Sand

OIL CONS. DIV DIST. 3

DEC 19 2014

CONFIDENTIAL

ACCEPTED FOR RECORD

DEC 17 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 24, 0.40" holes + RSI tool @ 10863'

7954'-8155'	215,324#, 20/40 PSA Sand
8255'-8456'	214,405#, 20/40 PSA Sand
8556'-8742'	216,575#, 20/40 PSA Sand
8842'-9028'	216,000#, 20/40 PSA Sand
9128'-9314'	212,000#, 20/40 PSA Sand
9414'-9630'	213,927#, 20/40 PSA Sand
9730'-9901'	215,514#, 20/40 PSA Sand
10046'-10262'	214,950#, 20/40 PSA Sand
10362'-10577'	216,500#, 20/40 PSA Sand
10680'-10863'	214,380# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 12/9/14		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) POW	
DATE OF TEST 12/15/14	TESTED 24 HRS	CHOKE SIZE 40/64"	PROD'N FOR TEST PERIOD	OIL - BBL. 927	GAS - MCF 2463	WATER - BBL. 451	GAS-OIL RATIO
FLOW TBG PRESS 640	CASING PRESSURE 1280	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permitting Tech DATE 12/16/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo		1407					
Kirtland	1417						
Picture Cliffs	1715						
Lewis	2033						
Chacra	2124						
Cliff House	2515						
Menefee	3577						
Point Lookout	3619						
Mancos	4357						
Gallup	4576						
	4980						