

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-04202**

6. If Indian, Allottee or Tribe Name

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
APR 02 2015

8. Well Name and No.
Jackson Com 1N

2. Name of Operator
ConocoPhillips Company

9. AP Well No. Office
30-045-35415

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV / Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT L (NWSW), 1738' FSL & 15' FWL, Sec. 9, T28N, R9W
Bottomhole UNIT L (NWSW), 1861' FSL & 1002' FWL, Sec. 9, T28N, R9W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	completion detail
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See the attached for the completion detail.

OIL CONS. DIV DIST. 3

APR 08 2015

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY: **William Tambekou**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Patsy Clugston
Title **Staff Regulatory Technician**
Signature *Patsy Clugston*
Date **3/31/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDIV

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Jackson Com 1N

30-045-35415

Completion Detail

1/28/15

12/31/14 RU Basin Well. RIH w/GR/CCL/CBL logging tools and logged from 7632' to surface. TOC @ 2650'. RD Basin Well.

1/21/15 – NU Frac Stack. Load 4-1/2" casing and PT casing to 6600#/30 minutes. Lost 5# - 30 min. Good test.

1/24/15 – RU Basin & perforated DK w/.28" holes – 7608', 7618' (10 holes); 7592' – 7598' (6 holes); 7562' – 7568' (6 holes); 7548' – 7554' (6 holes); 7516' – 7526' (10 holes); 7458' – 7468' (10 holes).

1/26/15 RU to frac. Acidized perms w/10 bbls 15% HCL and flushed w/115 bbls FW. **Frac'd DK (7458' – 7618')** w/1085 bbls 70Q N2 foam w/60,829# 20/40 AZ sand and 2,030 mscf N2. RIH & set CBP @ 5650'. Set CBP @ 5650'.

Perf'd Point Lookout - @ .34" Holes – 5609', 5607', 5585', 5582', 5524', 5518', 5516', 5466', 5462', 5458', 5450', 5448', 5420', 5416', 5412', 5408', 5404', 5396', 5386', 5382', 5374', 5370', 5364', 5360', 5356' = 25 holes. 1/26/16 – Acidize perms w/10 bbls 15% HCL. **Frac'd Pt Lookout (5356' – 5609')** w/909 bbls 70 Q N2 foam w/100,532# 20/40 AZ sand & 1,401 mscf N2. Set CFP @ 5334'.

Perf'd Menefee @.34" holes – 5318', 5316', 5314', 5312', 5310', 5308', 5306', 5304', 5281', 5279', 5240', 5234', 5136', 5134', 5132', 5112', 5110', 5108', 5106', 5104', 5102', 5100', 5098', 5078', 5076', = 25 holes. 1/26/15 Acidized perms /10 bbls 15% HCL. **Frac'd Menefee (5076' – 5318')** w/771 bbls 70Q N2 Foam w/51,846# 20/40 AZ sand & 1,143 mscf N2. RIH & set CBP @ 4800'. RD & released frac crew and equipment @ 1730 hrs on 1/26/15.

Was waiting on NSL approval for TAG C104 approval to proceed. NSL approval given per Order NSL-7234 dated 2/19/15.

3/16/15 MIRU AWS 993 & GRS. Removed tbg head & installed tbg hanger w/2-way check installed. NU BOP. PT – OK. RIH w/mill and tbg. Load 4-1/2" casing and PT to 6600 #, lost 5-10 # in 30 min. Good test. Start rig pump and c/o fill with fluid & M/O CBP @ 4800'. Tagged fill @ 5320'. Started GRU circulating. D/O CFP @ 5334'.

3/18/15 Started selling MV gas @ 0841 hrs thru GRU. Flowed MV. Flow test MV. TIH w/mill and milled DK CBP @ 5650'. Flowed well naturally selling DK and MV gas together on 3/19/15. C/O fill to PBSD @ 7645'. Circ. hole. Killed well w/45 bbls 2% KCL to run tbg. RIH w/tbg to C/O fill. Circl and flow thru GRU.

3/20/15 - Shut down circ. & PU tbg to 7327' for DK spinner test. Dropped expendable check pump out ball. RU & test lines to flow well up tbg thru GRS. PT tbg – Good. Pumped off exp. Check. Flowed well thru GRS until C/O for a total of 6 days. 3/23/15 Retest DK w/spinner test. RIH w/243 jts 2-3/8", 4.7# L-80 tubing & set @ 7541' w/FN @ 7539'. ND BOP, NU WH. RD & released rig @ 1645 hrs on 3/24/15. **This well is shut-in waiting on ND C-104 approval.**

This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3767AZ.

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