

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
**RECEIVED** BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**MAR 25 2015**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**Submit in Triplicate - Other instructions on page 2.**

Farmington Field Office  
Bureau of Land Management

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator: **Burlington Resources Oil & Gas Company LP**

3a. Address: **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code): **(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): **Surface Unit O (SWSE), 910' FSL & 1840' FEL, Sec. 11, T32N, R12W**

5. Lease Serial No.: **SF-078312**

6. If Indian, Allottee or Tribe Name:

7. If Unit of CA/Agreement, Name and/or No.:

8. Well Name and No.: **Hubbard 2A**

9. API Well No.: **30-045-22870**

10. Field and Pool or Exploratory Area: **Blanco Mesaverde**

11. Country or Parish, State: **San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**3/11/15** Contacted Charlie Perrin/OCD (Leo Pacheco/BLM onsite) after CBL. Based on results of CBL, set balance plug for Kirtland plug & for surface plug. Spot balance plug from 270' to surface, perf @ 180' and circ to surface out Bradenhead. Rec'vd verbal procedure to proceed.

The subject well was P&A'd on 3/13/15 per the notification above and the attached report.

**Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**

**OIL CONS. DIV DIST. 3**

**ACCEPTED FOR RECORD**

**MAR 30 2015**

**MAR 26 2015**

FARMINGTON FIELD OFFICE  
BY: TL Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed): **Dollie L. Busse**

Title: **Staff Regulatory Technician**

Signature: *[Handwritten Signature]*

Date: **3/25/15**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Hubbard 2A

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910' FSL and 1840' FEL, Section 11, T-32-N, R-12-W  
San Juan County, NM  
Lease Number: SF-078312  
API #30-045-22870

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 3/4/15

## Plug and Abandonment Summary:

- Plug #1** with CR at 4375' spot 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 4375' to 4112' to cover the Mesaverde top. Tag TOC at 4210'. ✓
- Plug #2** with 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 3451' to 3188' to cover the Chacra top. Tag TOC at 3283'. ✓
- Plug #3** with 104 sxs (122.72 cf) Class B cement inside casing from 3021' to 2360' with 15 sxs in 4-1/2" casing and 89 sxs in 7" casing to cover the Intermediate shoe, liner top and Pictured Cliffs top. Tag TOC at 2425'. ✓
- Plug #4** with 49 sxs (57.82 cf) Class B cement inside casing from 2239' to 1985' to cover the Fruitland top. Tag TOC at 2040'. ✓
- Plug #5** with 139 sxs (46.02 cf) Class B cement inside casing from 1055' to 853' to cover the Kirtland top. Tag TOC at 877'. ✓
- Plug #6** with squeeze holes at 180' spot 105 sxs (123.9 cf) Class B cement inside casing from 277' to surface with 54 sxs in 7" casing and 51 sxs in annulus to cover the surface casing shoe. Tag TOC at 9'. ✓
- Plug #7** with 28 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 59.764' N / 108° 03.720' W. ✓

## Plugging Work Details:

- 3/5/15 Rode rig and equipment to location. Spot in and RU. RU H2S equipment. ND wellhead. Check well pressures: tubing 95 PSI, casing and bradenhead 15 PSI. RU A-Plus valves. Blow well down. NU kill spool and BOP. SI well. SDFD.
- 3/6/15 Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing and bradenhead 115 PSI. RU relief lines. Blow well down. Function test BOP. RU Well Check. Pressure test 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. Note: no tubing gaskets. COP approved to continue job. Install 2-3/8" stripping rubber. TOH and tally 71 stds, 26 jnts, SN, 2-3/8" tubing 168 jnts total tally 5176'. Roundtrip 4-1/2" string mill to 4400'. PU 4-1/2" DHS CR and set at 4375'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test to 800 PSI, bled down to 0 PSI, no test. ✓ TOH to 2717'. SI well. SDFD.
- 3/9/15 Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing and bradenhead 20 PSI. RU relief lines. Blow well down. Function test BOP. RU A-Plus wireline. Ran CBL from 4375' to surface, found good cement from 4375' to 200'. ✓ Spot plug #1 with calculated TOC at 4112'. SI well. SDFD.

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**Plugging Work Details (continued):**

- 3/10/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Blow well down. Function test BOP. TIH and tag TOC at 4210'. Load casing with 3 bbls. Establish circulation. Attempt pressure test casing to 800 PSI, bled down to 0 PSI, no test. ✓ Spot plug #2 with calculated TOC at 3188'. SI well and WOC. TIH and tag TOC at 3283'. Establish circulation. Spot plug #3 with calculated TOC at 2360'. TOH with tubing. SI well. SDFD.
- 3/11/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 2425'. Attempt to pressure test casing to 800 PSI, bled down to 0 PSI in less than a minute. ✓ Spot plug #4 with calculated TOC at 1985'. WOC due to sample. TIH and tag TOC at 2040'. Note: J. Morris, MVCI, BLM and NMOCD approved a balanced plug. ✓ Spot plug #5 with calculated TOC at 853'. SI well. SDFD.
- 3/12/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 877'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 180'. Establish circulation. Spot plug #6 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 3/13/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 9'. ND BOP and kill spool. Continue to dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 4' in 7" casing and at surface in annulus. Spot plug #7 top off casings and weld on P&A marker with coordinates 36° 59.764' N / 108° 03.720' W. RD and MOL.

Jim Morris, MVCI representative, was on location.

Leo Pacheco, BLM representative, was on location. ✓