

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

MAR 17 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMSF078019
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator XTO ENERGY INC		7. If Unit or CA/Agreement, Name and/or No.
Contact: RHONDA SMITH E-Mail: rhonda_smith@xtoenergy.com		8. Well Name and No. EWP1KIN 11E
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3215	9. API Well No. 30-045-24373-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T27N R11W NWSE 1780FSL 1690FEL 36.587189 N Lat, 107.951431 W Lon		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

Farmington Field Office
Bureau of Land Management

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3
MAR 25 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #295152 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 03/20/2015 (15TLS0062S)	
Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK
Signature (Electronic Submission)	Date 03/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS PETROLEUM ENGINEER	Date 03/20/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
EH Pipkin #11E

January 29, 2015
Page 1 of 2

1780' FSL and 1690' FEL, Section 12, T-27-N, R-11-W
San Juan County, NM
Lease Number: NMNM-75912
API #30-045-24373

Notified NMOCD and BLM on 1/22/15

Plug and Abandonment Summary:

- Plug #1** with existing CIBP at 6215' spot 20 sxs Class B cement from 6215'-5947' to cover the Dakota tops.
- Plug #2** with 16 sxs (18.88 cf) Class B cement mixed with 2% Cal Chloride from 5324'-5114' to cover the Gallup top.
- Plug #3** with 16 sxs (18.88 cf) Class B cement from 4464'-4254' to cover the Mancos top.
- Plug #4** with 20 sxs (23.6 cf) Class B cement mixed with 2% Cal. Chloride from 3329'-3066' to cover the Mesa Verde top.
- Plug #5** with 16 sxs (18.88 cf) Class B cement from 2697'-2469' to cover the Chacra top.
- Plug #6** with with 25 sxs (29.5 cf) Class B cement from 1931'-1602' to cover the Lewis and Pictured Cliffs top.
- Plug #7** with 16 sxs (18.88 cf) Class B cement from 1455'-1245' to cover the Fruitland top.
- Plug #8** with 48 sxs (56.64 cf) Class B cement inside casing from 795'-150' to cover the Kirtland and Ojo Alamo tops.
- Plug #9** with squeeze holes at 150' spot 36 sxs (42.48 cf) Class B cement from 150'-surface. Circulate good cement out BH. SI BH. Squeeze 6-8 sxs with ending SI pressure at 800 PSI.
- Plug #10** with 24 sxs Class B cement top of casings and install P&A Marker.

Plugging Work Details

- 1/22/15 Rode rig and equipment to location. Ruptured hydraulic hose. SD for repairs.
- 1/23/15 Check well pressures: tubing and casing on vacuum; BH 0 PSI. ND WH. TIH and tag existing CIBP at 6215'. Pump 10 bbls of water into casing and circulate clean with an additional 90 bbls. Attempt to pressure test casing to 800 PSI. Bled off 300 PSI in 2 minutes. HSM with WL. Run CBL from 6212'-surface, TOC at 350'. Load casing with 1 bbl of water. Spot Plug #1. SI Well. SDFD.
- 1/26/15 Check well pressures: tubing, casing and BH 0 PSI. TIH and tag TOC at 5945'. Pump 4 bbls of water into casing. Spot Plug #2. WOC. Attempt to pressure test BH. Pump 1/2 bbl of water. Pressure test to 500 PSI, bled down to 0 PSI in 4 minutes. TIH and tag TOC at 5114'. Pump 2 bbls of water into casing. Spot Plug #3. SI Well. WOC overnight. SDFD.
- 1/27/15 Check well pressures: tubing and casing 0 PSI. BH 8 PSI. Open up well. TIH and tag TOC at 4246'. Pump 3 bbls of water into casing. Spot Plug #4. SI Well. WOC. Pressure test casing to 850 PSI, held ok for 30 minutes. TIH and tag TOC at 3104'. Pump 1 bbl of water into casing and spot Plug #5. Pump 1-1/2 bbl of water into casing. Spot Plug #6. Pump 1-1/2 bbls of water into casing. Spot Plug #7. Pump casing with 2 bbls of water. Spot Plug #8. Circulate casing clean with 6 bbls of water. SI Well. SDFD.

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1780' FSL and 1690' FEL, Section 12, T-27-N, R-11-W

San Juan County, NM

Lease Number: NMNM-75912

API #30-045-24373

Notified NMOCD and BLM on 1/22/15

Plug and Abandonment Summary:

1/28/15 HSM with WL. Check well pressures: casing and BH 0 PSI. Load casing and retest to 600 PSI, held ok. RIH and tag TOC at 170'. Perforate at 150'. Attempt to establish circulation out BH. Pressure up to 600 PSI with 1 bbl of water. Attempt to establish circulation out casing, pumping down BH. Pressured up to 600 PSI with 1/4 bbl of water. Pressured up to 800 PSI. Establish circulation out BH with rate of 1 BPM at 500 PSI. Circulate 10 additional bbls of water to circulate clean. Spot Plug #9. SI Well. WOC overnight. Dig out WH. SDFD.

1/29/15 HSM on JSA. Check well pressures: 0 PSI on well. HSM with High Desert. Cut off WH. Found cement at surface. Spot Plug #10 and install P&A Marker. RD rig and MOL.

Derrick McCuller, BLM representative, was on location. Vic Morrow, XTO representative, was on location on 1/28/15.