

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **SF-047017-B**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **ANGEL PEAK B #45**

2. Name of Operator **Burlington Resources Oil & Gas Company LP**

9. APN/Well No. **30-045-25668**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool or Exploratory Area **OTERO CHACRA**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **Unit I (NESE), 1839' FSL & 697' FEL, Sec. 24, T28N, R11W**

11. Country or Parish, State **San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

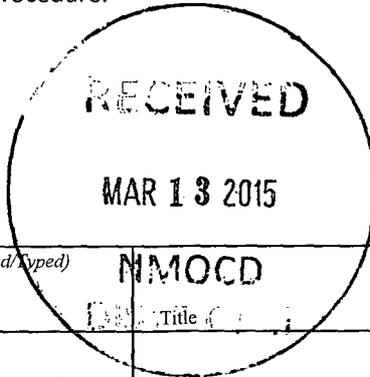
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/26/15 Trouble Call Made - when working on the P&A they found the first plug had already been done (see sundry date 4/7/2003) so they started the P&A @ plug #2. Troy Salyers (BLM) and Brandon Powell (OCD) approved the change.

Well was P&A'd on 3/3/15 per the attached procedure.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.



ACCEPTED FOR RECORD

MAR 10 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Patsy Clugston**

NMOCD

Staff Regulatory Technician

Signature

Patsy Clugston

Date

3/6/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Angel Peak B 45

March 3, 2015
Page 1 of 2

1839' FSL and 697' FEL, Section 24, T-28-N, R-11-W
San Juan County, NM
Lease Number: NMSF-047017-B
API #30-045-25668

Plug and Abandonment Report
Notified NMOCD and BLM on 2/25/15

Plug and Abandonment Summary:

- Plug #2** with CR at 2474' spot 29 sxs (34.22 cf) Class B cement inside casing from 2474' to 2320' to cover the Chacra perforations and top. ✓
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 1947' to 1793' to cover the Pictured Cliffs top. ✓
- Plug #4** with 29 sxs (34.22 cf) Class B cement inside casing from 1632' to 1478' to cover the Fruitland top. ✓
- Plug #5** with 63 sxs (74.34 cf) Class B cement inside casing from 973' to 637' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #6** with 85 sxs (100.3 cf) Class B cement inside casing from 376' to surface to cover the surface casing shoe. Tag TOC at 10'. ✓
- Plug #7** with 30 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 38.737' N / 107° 56.913' W. ✓

Plugging Work Details:

- 2/25/15 Start to rode rig and equipment to location rig broke down. Repair and MOL. SDFD.
- 2/26/15 Spot in rig and RU. Check well pressures: tubing 210 PSI, casing 175 PSI and bradenhead 0 PSI. Bump test H2S equipment. RU relief lines. Blow well down. ND wellhead. RU Well Check. NU kill spool and BOP. Pressure test blinds 2-7/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. RD Well Check. Install 2-3/8" stripping rubber. TOH and tally 45 stds, 1 jnt, 2' sub, 1 jnt, SN, ST collar, 2-3/8" tubing tally total 2891'. TIH and tag hard at 3065'. Wait on orders. COPC records found CIBP set at 3382' and dump bailed with 10 sxs cement above then set CIBP at 3065'. Note: J. Morris, MVCI, BLM and NMOCD approved procedure change to start with Plug #2. SI well. SDFD.
- 2/27/15 Bump test H2S equipment. Check well pressures: tubing and casing 90 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. Perform function test on BOP. Round trip 7" string mill to 2483'. PU 7" DHS CR and set at 2474'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 2474' to surface. Good cement from 2474' to 170'. RD wireline. SI well. SDFD.
- 3/2/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plugs #2, #3 and #4. Bradenhead pressured up to 300 PSI. Spot plugs #5 and #6. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

March 3, 2015

Angel Peak B 45

Page 2 of 2

Plugging Work Details (continued):

3/3/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 10'. ND BOP and kill spool. Dig out wellhead. Ru High Desert. Cut off wellhead. Found cement down 1' in 7" casing and 11' in annulus. Spot plug #7 and to top off casings and weld on P&A marker with coordinates 36° 38.737' N / 107° 56.913' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.

Bill Diers, BLM representative, was on location. ✓