

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Record clean up

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25997
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CONOCOPHILLIPS COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289; Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Bruce R Sullivan
4. Well Location Unit Letter: <u>J</u> ; <u>1700'</u> feet from the <u>SOUTH</u> lined <u>1480'</u> line and <u>East</u> feet from line Section <u>23</u> Township <u>28N</u> Range <u>10W</u> NMPM <u>SAN JUAN</u> County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5736' GL		9. OGRID Number 217817
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: AMENDED RECOMPLETION REPORT <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OIL CONS. DIV DIST. 3

APR 03 2015

PLEASE SEE THE ATTACHED DETAIL OF THE RECOMPLETION

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Staff Regulatory Technician DATE: 4-2-15

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: [Signature] TITLE Line Manager II DATE 4-17-15
 Conditions of Approval (if any): AV

2

BRUCE R SULLIVAN 2 (RECOMPLETION) – AMENDED REPORT
API – 30-045-25997
BASIN FRUITLAND COAL
PAGE TWO

3/15/12 - MIRU Key 28. ND WH. NU BOP. PT – OK. PT casing to 600#/30 minutes. Good test.

3/19/12 - MIRU BLUE JET W/L. **Perf Lower FC** w/.40" diam. – 3 spf @ 1836' – 1846'; 1832-1834 = 36 holes.

3/20/12 - Acidized w/12 bbls 15% HCl. Frac'd w/1,638 gal 25# X-link Pre-pad w/55,524 gal 75# 25 Linear Gel/foam w/35,246# 20/40 Brown sand & 472,000 scf N2. Started flowback.

3/21/12 - RU Rig pump. Kill well. ND Frac Valve. TOH. MIRU W/L. Set CBP @ 1810'. **Perf'd Upper FC** w/.40" diam. – 3 spf @ 1786' – 1790'; 1770 - 776' = 30 holes; 2 spf @ 1714' – 1726 = 24 holes. Total 54 holes.

3/22/12 - Acidized w/12 bbls 15% HCl. Frac'd w/2,927 gal 25# X-link prepad w/105,672 gal 750Q 25# Linear Gel/foam pad w/64,720# 20/40 Brown sand & 804,700 scf N2. Flowed back.

3/26/12 - TOH. MO CBP @ 1810'. C/O to PBSD @ 2000'.

3/28/12 - Flow test FC. RIH w/58 jts 2-3/8" 4.7#, J-55 tubing and set @ 1836' w/FN @ 1835'. ND BOP. NU WH. RD & RR @ 1900 hrs 3/28/12.

This well is now a FC standalone well since the Chacra interval was permanently plugged back (see sundry dated 9/22/11).