

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NOO-C-14-20-3622

6. If Indian, Allottee or Tribe Name  
Navajo Indian Allotted

7. If Unit or CA/Agreement, Name and/or No.  
NMNM89332

8. Well Name and No.  
Buena Suerte 33L Com #1T

9. API Well No.  
30-045-32303

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan County, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED  
MAR 13 2015

1.  Oil Well  Gas Well  Other

2. Name of Operator  
Elm Ridge Exploration Company, LLC

3a. Address  
PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)  
505-632-3476 ext. 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
765' FSL X 2250' FEL  
"O" Sec.33-T26N-R11W

Farmington Field Office  
Bureau of Land Management

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC Plugged and Abandoned the above well as follows: **3-5-15: MIRU. 3-6-15: PLUG #1-** Set retainer @ 1270'. Mixed 25 sks of Class G cement. Pumped 15 sks below retainer and 10 on top. Covered from 1173' to 1330'. Good cement. **PLUG #2-** Mixed 50 sks of cement. Pumped cement to cover 1173' to 588'. **PLUG #3-** Mix and pump 50 sks of cement to cover 588' to surface. Topped off casing with cement. Rig down and move off location.

OIL CONS. DIV DIST. 3  
MAR 25 2015

NOTE: All plugs witnessed by Derrick McCuller from the BLM-FFO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Archuleta Title Sr. Regulatory Supervisor

Signature [Signature] Date March 11, 2015

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

MAR 20 2015

NMOCD:AV

FARMINGTON FIELD OFFICE  
BY: T. Solvers

# HALLIBURTON

iCem Service

**ELM RIDGE EXPLORATION CO LLC - EBUS**

**For: MONTY S.**

Date: Monday, March 09, 2015

**BUENA SUERTE 33L**

BUENA SUERTE 33L

902211831

Job Date: Monday, March 09, 2015

Sincerely,

**ERIC CARTER**

The Road to Excellence Starts with Safety

Sold To #: 302056	Ship To #: 302056	Quote #: 0022014751	Sales Order #: 0902211831
Customer: ELM RIDGE EXPLORATION CO LLC - EBUS		Customer Rep: MONTY S.	
Well Name: Buena Suerte 33Lcom	Well #: 1T	API/UWI #: 3004532303	
Field:	City (SAP): Bloomfield	County/Parish: SAN JUAN	State: NEW MEXICO
Legal Description:			
Contractor:		Rig/Platform Name/Num: Triple P #1	
Job BOM: 7528			
Well Type: OIL & GAS WELL			
Sales Person: HALAMERICA/HAM2360		Srvc Supervisor: Eric Carter	
Job			

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type			BHST
Job depth MD	1330ft		Job Depth TVD
Water Depth			Wk Ht Above Floor 4 FT.
Perforation Depth (MD)	From		To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Tubing		2.375	1.995	4.6			0	1270		
Casing		4.5	4.052	10.5			0	2000		

Fluid Data

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Sacer	FRESH WATER	1	bbl	8.34			2	
FRESH WATER									
2	PlugCem	PLUGCEM (TM) SYSTEM	25	sack	15.8	1.15	5	2	
5.09 Gal		FRESH WATER							
3	Displacement	FRESH WATER	2.9	Bbl	8.34			2	
FRESH WATER									
4	Sacer	FRESH WATER	1	bbl	8.34			2	
FRESH WATER									
5	PlugCem	PLUGCEM (TM) SYSTEM	50	sack	15.8	1.15	5	2	
5.09 Gal		FRESH WATER							

6	Displacement	FRESH WATER	1.8	Bbl	8.34			2		
		FRESH WATER								
7	PlugCem	PLUGCEM (TM) SYSTEM	50	sack	15.8	1.15	5	2		
5.09 Gal		FRESH WATER								
Cement Left In Pipe		Amount	Reason							
Comment										