

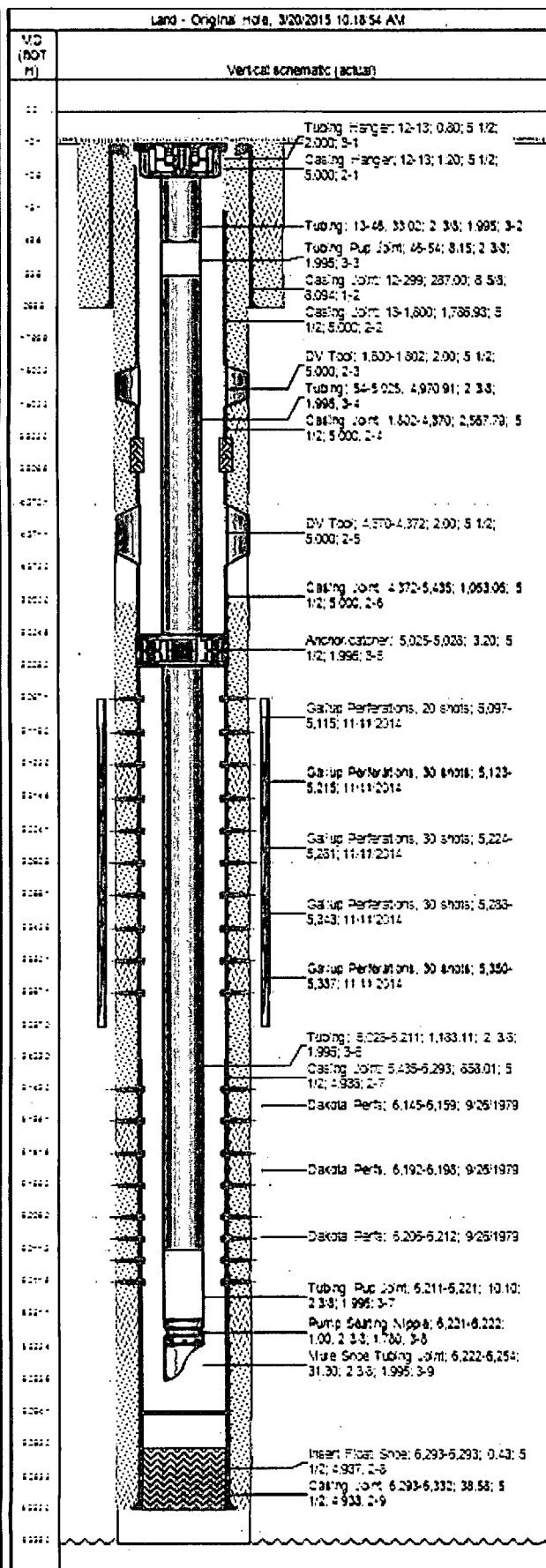


Wellbore Schematic

OIL CONS. DIV. DIST. 3

APR 09 2015

Well Name Davis PL 1E	Lessee Davis, P.L.	Field Name Basin (New Mexico)	Business Unit Mid-Continent
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Job Details		Start Date	Release Date
Major Rig Work Over (MRWO)		10/30/2014	11/12/2014
Major Rig Work Over (MRWO)		12/17/2014	12/20/2014
Major Rig Work Over (MRWO)		12/20/2014	12/21/2014
Major Rig Work Over (MRWO)		12/21/2014	
Major Rig Work Over (MRWO)		3/12/2015	
Casing Strings			
Csg Des	OD (in)	WT/Len (lb/ft)	Grade
Surface	8 5/8	24.00	K-55
Production Casing	5 1/2	14.00	K-55
Tubing Strings			
Tubing-Production set at 6,253.6ftOTH on 3/19/2015 08:30			
Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftOTH)
Tubing-Production	3/19/2015	6,241.59	6,253.6
Item Des	Jct	OD (in)	WT (lbm)
Tubing Hanger		5 1/2	
Tubing	1	2 3/8	4.70
Tubing Pup Joint	1	2 3/8	4.70
Tubing	151	2 3/8	4.70
Anchor/catcher		5 1/2	
Tubing	36	2 3/8	4.70
Tubing Pup Joint	1	2 3/8	4.70
Pump Sealing Nipple		2 3/8	
Mule Shoe Tubing Joint		2 3/8	4.70
Perforations			
Date	Top (ftOTH)	Strm (ftOTH)	Shot Data (shots/ft)
11/11/2014	5,097.0	5,115.0	2.0
11/11/2014	5,123.0	5,215.0	2.0
11/11/2014	5,224.0	5,281.0	2.0
11/11/2014	5,288.0	5,343.0	2.0
11/11/2014	5,350.0	5,387.0	2.0
9/26/1979	6,145.0	6,159.0	2.0
9/26/1979	6,192.0	6,198.0	2.0
9/26/1979	6,206.0	6,212.0	2.0
Other Strings			
Run Date	Pull Date	Set Depth (ftOTH)	Com
Other In Hole			
Des	Top (ftOTH)	Strm (ftOTH)	Run Date
5 1/2" CICR	3,420.0	3,422.5	11/4/2014
Hole in Csg, 11/3/2014, Squeezed w/ 75 sks cmt	3,522.0	3,527.0	11/6/2014
5 1/2" 8K CBP, 11/03/2014	3,565.0	3,567.0	11/6/2014
5 1/2" 8K CBP, 11/01/2014	4,654.0	4,656.0	11/1/2014
5 1/2" 8K CBP, 11/02/2014	6,000.0	6,002.0	3/18/2015
Bumper Spring	6,152.1	6,153.1	10/12/1979
5 1/2" CBP Remnants 11/1/2014	6,204.6	6,205.0	3/18/2015
Fill tag, 10/31/2014	6,205.0	6,293.0	10/31/2014