## OIL COMS. DIV DIST. 3

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Form 3160-4 (August 2007) APR 0 1 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 17 2015

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	b. Type of Cor  2. Name of Ope FOUR STA  3. Address 33 Az  4. Location of V At surface At top prod in At total dept  14. Date Spuddo 06/22/2000  18. Total Depth  21. Type Electric RBT CBLLC  23. Casing and Lithole Size 12.250 7.875 7.875 7.875  24. Tubing Rec Size Depth 2.375 25. Producing In Forma  A) Fruites  B)  C) M  D)  27. Acid, Fractu	perator AR OIL G/ 32 ROAD AZTEC, NN Well (Reperator SWSE To the SW	AS COM  Other  AS COM  0 3100  M 87410  Ort location  700FSL  eported be  SE 700FS  MD  TVD  er Mechan  rd (Report  ade  8.625  625 J55  500 J55	PANY E- on clearly an 1900FEL 30 low SWS SL 1900FEL 15. Da 4587 cical Logs Ru rt all strings Wt. (#/ft.) 24.0 32.0	-Mail: A d in acc 6.5990 SE 700 - 36.59 Inte T.D.	rk Over rk Ove	Contact: A Cohl@cher  Ce with Fee  Lat, 107.7  900FEL 3  N Lat, 10  hed  Plug Back  ppy of each	PRIL E 700.col 3a. Ph 10 10 10 10 10 10 10 10 10 10 10 10 10	Plu Phone N 505-33 uirement: W Lon 13 N Lat 69 W Lor 16. Dat □ D & 02/2 MD	g Back  o. (include 3-1901 s)*  , 107.7373 e Complete A A 7/2015	area code 369 W Lo Ready to l 38 22. Was Was	Prod.  20. Depwell corec	8. Le B 9. Al 10. F 8 B 11. S 17. E 17. E	ASTERN nit or CA  case Name LANCO PI Well N Field and I LANCO THERO TARASIN FS County or AN JUAN Elevations 50 dge Plug S No No	Agreement and We 1A No. 30-04 Pool, or 1 MESAVELLI 12 Parish NO. (DF, KI 893 GL	ent Name and No.  ell No.  45-30204-00-C3  Exploratory  ERDE  Block and Survey  YN R9W Mer NMP  13. State  NM  B, RT, GL)*  MD  TVD  6 (Submit analysis)  6 (Submit analysis)
Name of Operator   Connect: APRIL E POPIL   Folk State   Connect: AP	2. Name of Ope FOUR STA 3. Address 33 4. Location of V At surface At top prod i At total dept 14. Date Spudd- 06/22/2000 18. Total Depth 21. Type Electrr RBT CBLLC 23. Casing and Li Hole Size 12.250 7.875 7.875 24. Tubing Rec Size Dept 2.375 25. Producing Ir Forma A) Froillan B) C) N D) 27. Acid, Fractu	perator AR OIL G/ 32 ROAD AZTEC, NN Well (Repe SWSE interval re both SWS ded 0 h: tric & Othe Liner Recor Size/Gra 8.6	Other  AS COM 3100 M 87410 ort location 700FSL eported be SE 700FS  MD TVD er Mechan rd (Reported to the second to	PANY E- on clearly an 1900FEL 30 low SWS SL 1900FEL 15. Da 4587 ical Logs Ru rt all strings Wt. (#/ft.) 24.0 32.0	-Mail: A d in acc 6.5990 SE 700 _ 36.59 Inte T.D. In (Sub	April.F  cordan  13 N  FSL 1  99013  Reacl  mit co	Contact: APohl@cher  ce with Fed  Lat, 107.7  900FEL 3  N Lat, 10  hed  Plug Back  ppy of each	PRIL E rron.coi 3a. Ph deral req 37369 6.5990 7.73736	POHL Phone N: 505-33 uirement: W Lon 13 N Lat 69 W Lor 16. Dat D & 02/2 MD	o. (include 3-1901 s)* , 107.7373  e Complete A 🔀	area code 369 W Lo 38 Ready to l 38 22. Was	orod.  20. Depwell corec	7. U1  8. Le B  9. Al  10. F B  11. B  12. C S 17. E	asse Name LANCO PI Well N Field and I LANCO TARRO CARSIN FS County or AN JUAN Elevations dge Plug S No	Agreement and We 1A o. 30-04 Pool, or MESAV HACRY LIFT LESS Parish N (DF, KI 893 GL	ent Name and No.  ell No.  15-30204-00-C3  Exploratory ERDE  Block and Survey YN R9W Mer NMP  13. State NM  B, RT, GL)*  MD TVD  s (Submit analysis) s (Submit analysis)
2. Name of Operator	FOUR STA  3. Address 33 AZ  4. Location of V At surface At top prod i At total dept  14. Date Spuddo 06/22/2000  18. Total Depth  21. Type Electric RBT CBLLC  23. Casing and Li Hole Size  12.250 7.875 7.875  24. Tubing Rec Size Depth 25. Producing In Forma  A) Fruitas  B) C) M D) 27. Acid, Fractu	AR OIL G/ 32 ROAD AZTEC, NN Well (Report SWSE To the S	AS COM 3100 M 87410 ort location 700FSL eported be SE 700FS  MD TVD er Mechan rd (Reported ade 8.625 525 J55 500 J55	PANY E- on clearly an 1900FEL 30 clow SWS SL 1900FEL 15. Da 4587 ct all strings Wt. (#/ft.) 24.0 32.0	d in acc 6.5990 SE 700 _ 36.59 Ite T.D.	cordan  13 N  FSL 1  19013  Reach  19.	ce with Feduce with Feduce with Feduce with Feduce Research	3a. Ph leral req 37369 1 6.5990 7.73736	Phone N: 505-33 uirement: W Lon 13 N Lat 69 W Lor 16. Dat 1 D & 02/2 MD	3-1901 s)* , 107.7373 e Complete . A 🗷 17/2015	d Ready to l 388	rod.  20. Depwell coree	10. F B 11. B 12. C S 17. E	Elevations  Elevations  Elevations  Elevations  Elevations  Model No	1A o. 30-04 Pool, or MESAV HACE/FULL TE Parish (DF, KI 893 GL	Exploratory ERDE  Block and Survey The ROW Mer NMP  13. State NM  B, RT, GL)*  MD TVD  6 (Submit analysis) 6 (Submit analysis)
FOUR STAR OIL GAS COMPANY	FOUR STA  3. Address 33 AZ  4. Location of V At surface At top prod i At total dept  14. Date Spuddo 06/22/2000  18. Total Depth  21. Type Electric RBT CBLLC  23. Casing and Li Hole Size  12.250 7.875 7.875  24. Tubing Rec Size Depth 25. Producing In Forma  A) Fruitas  B) C) M D) 27. Acid, Fractu	AR OIL G/ 32 ROAD AZTEC, NN Well (Report SWSE To the S	MB 7410 TVD TVD TVD AGE	on clearly an 1900FEL 30 SWS SL 1900FEL 15. Da 4587 sical Logs Ru Wt. (#/ft.) 24.0 32.0	d in acc 6.5990 SE 700 _ 36.59 Ite T.D.	cordan  13 N  FSL 1  19013  Reach  19.	ce with Feduce with Feduce with Feduce with Feduce Research	3a. Ph leral req 37369 1 6.5990 7.73736	Phone N: 505-33 uirement: W Lon 13 N Lat 69 W Lor 16. Dat 1 D & 02/2 MD	3-1901 s)* , 107.7373 e Complete . A 🗷 17/2015	d Ready to l 388	rod.  20. Depwell coree	10. F B 11. B 12. C S 17. E	Elevations  Elevations  Elevations  Elevations  Elevations  Model No	1A o. 30-04 Pool, or MESAV HACE/FULL TE Parish (DF, KI 893 GL	Exploratory ERDE  Block and Survey The ROW Mer NMP  13. State NM  B, RT, GL)*  MD TVD  6 (Submit analysis) 6 (Submit analysis)
A	4. Location of V At surface At top prod i At total dept 14. Date Spuddo 06/22/2000 18. Total Depth 21. Type Electric RBT CBLLC 23. Casing and Li Hole Size 12.250 7.875 7.875 7.875 24. Tubing Recessize Depth 2.375 25. Producing In Forma A) Fruitas B) C) M D) 27. Acid, Fractu	AZTEC, NM Well (Report SWSE 7 I interval resorth SWS ded 0 Th: tric & Othe OG Size/Gra 8.6	M 87410 ort location 700FSL eported be SE 700FS  MD TVD er Mechan rd (Reported ade 8.625 525 J55 500 J55	1900FEL 30 1900FEL 30 1900FEL 31 15. Da 4587 16al Logs Reserved at the strings Wt. (#/ft.) 24.0 32.0	6.5990 SE 700 36.59 Ite T.D. In (Sub	13 N   P   P   P   P   P   P   P   P   P	Lat, 107.7 900FEL 3 N Lat, 10 hed Plug Back opy of each	Ph 37369 1 6.5990 7.73736	: 505-33 puirement: W Lon 13 N Lat 59 W Lor 16. Dat	3-1901 s)* , 107.7373 e Complete . A 🗷 17/2015	d Ready to l 388	rod.  20. Depwell coree	10. F B 11. B 12. C S 17. E	Field and ILANCO ITERO CASIN FRAME County or AN JUAN Elevations dge Plug S  M No	30-04 Pool, or I MESAV HACRA HACRA III I St Parish N (DF, KI 893 GL	Exploratory ERDE  Block and Survey N R9W Mer NMP  13. State NM  B, RT, GL)*  MD TVD  6 (Submit analysis) 6 (Submit analysis)
At surface   SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon   At load Idepth   SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon   At load Idepth   SWSE 700FSL 1900FEL 36.599013 N Lat, 107.737369 W Lon   12.000FEL 36.599013 N Lat, 107.7373	At surface At top prod i At total dept 14. Date Spuddo 06/22/2000 18. Total Depth 21. Type Electric RBT CBLLC 23. Casing and Li Hole Size 12.250 7.875 7.875 7.875 24. Tubing Recompany Size 25. Producing In Forma A) Fruitan B) C) M D) 27. Acid, Fractu	SWSE 7 I interval re oth SWS ded 0 th: tric & Othe OG  Liner Recor Size/Gra  8.6	700FSL eported be SE 700FS  MD TVD er Mechan  rd (Reported ade 8.625 J55 J55 J55 J55 J55 J55 J55 J55 J55 J	1900FEL 30 Nov SWS SL 1900FEL 15. Da 4587 Sical Logs Ru  **rt all strings** Wt. (#/ft.) 24.0 32.0	6.5990 SE 700 36.59 Ite T.D. In (Sub	13 N   P   P   P   P   P   P   P   P   P	Lat, 107.7 900FEL 3 N Lat, 10 hed Plug Back opy of each	37369 (6.5990 7.73736 F.D.:	W Lon  13 N Lat  69 W Lor  16. Dat  D &  02/2  MD	, 107.7373 1 e Complete 2 A <b>⊠</b> 17/2015	ed Ready to I	20. Depwell corec	12. (CS) 17. E	LANCO TERO C ASIN FR FAREA County or AN JUAN Elevations 50 dge Plug S No	MESAV HACRA HACRA HACRA LIVE 1 12 Parish N (DF, KI 893 GL  Set:	PRDE Plock and Survey PN R9W Mer NMP  13. State NM  B, RT, GL)*  MD  TVD  (Submit analysis) (Submit analysis)
At total epith   SWSE 700FSL 1900FEL 36.599013 N Lat, 107.73730 N Lot.    14. Date Spudded   Offize/22000   15. Date T.D. Reached   Disc Completed   Disc Compl	At top prod in At total dept 14. Date Spudde 06/22/2000 18. Total Depth 21. Type Electric RBT CBLLC 23. Casing and Li Hole Size 12.250 7.875 7.875 7.875 24. Tubing Recursive Depth 2.375 25. Producing In Forma A) Froil and B) C) MDD 27. Acid, Fractu	tinterval re oth SWS ded 0 h: tric & Othe OG Size/Gra 8.6	MD TVD er Mechan ade 8.625 J55 500 J55	15. Da 4587 4587 4588 Wt. (#/ft.) 24.0 32.0	SE 700 36.59 ate T.D. un (Sub	FSL 1 99013 Reach 19. 1 mit co	900FEL 3 N Lat, 10 hed Plug Back opy of each	6.5990 7.73736 Г.D.:	13 N Lat 69 W Lor 16. Dat D & 02/2 MD	e Complete A ⊠ 7/2015	ed Ready to I	20. Depwell corec	12. ( S 17. E	County or AN JUAN Elevations 50 dge Plug S	Parish N (DF, KI 893 GL Set:	I3. State NM B, RT, GL)*  MD TVD 6 (Submit analysis) 6 (Submit analysis)
At total epith   SWSE 700FSL 1900FEL 36.599013 N Lat, 107.73730 N Lot.    14. Date Spudded   Offize/22000   15. Date T.D. Reached   Disc Completed   Disc Compl	At total dept  14. Date Spuddo 06/22/2000  18. Total Depth  21. Type Electric RBT CBLLC  23. Casing and Li  Hole Size  12.250  12.250  7.875  7.875  24. Tubing Reccipies Depth  25. Producing Information  Formation  A) Fruites  B)  C)  M  D)  27. Acid, Fractu	oth SWS  ded 0  th:  tric & Othe  OG  Size/Gra  8.6	MD TVD er Mechan rd ( <i>Repor</i> ade 8.625 525 J55 500 J55	15. Da 4587 ical Logs Ru *t all strings Wt. (#/ft.) 24.0 32.0	and (Subset in w	Reach 19. 1 mit co  vell) p D)	N Lat, 10 hed Plug Back ppy of each Bottom	7.73736 Г.D.:	16. Dat 10. Dat 02/2	e Complete A ⊠ 7/2015	ed Ready to I	20. Depwell corec	12. ( S 17. E	County or AN JUAN Elevations 50 dge Plug S	Parish N (DF, KI 893 GL Set:	I3. State NM B, RT, GL)*  MD TVD 6 (Submit analysis) 6 (Submit analysis)
14. Due Spuidded   15. Date T.D. Reached   16. Due Completed   20. Ready to Prod.   17. Elevations (DF, KB, RT, GL)* 5893 GL   18. Total Depth: MD   4587   19. Plug Back T.D.: MD   4538   20. Depth Bridge Plug Set: MD   TVD   21. Type Electric & Other Mechanical Logs Run (Submit copy of each)   22. Was well-core?   22. Was well-core?   23. Casing and Liner Record (Report all strings set in well)   23. Casing and Liner Record (Report all strings set in well)   24. Size/Grade   Wi. (#/ft.)   Top   Bottom   (MD)   MO)   MO   Yes (Submit analysis)   Yes	14. Date Spudd- 06/22/2000  18. Total Depth  21. Type Electric RBT CBLLC  23. Casing and Li  Hole Size  12.250  12.250  7.875  7.875  24. Tubing Rece Size Depth 2.375  25. Producing Information Formation A) From AD From BD C) Market DD Control of the Control of	ded 0 h: tric & Othe LOG Liner Recor Size/Gra	MD TVD er Mechan rd (Report ade 8.625 525 J55 500 J55	4587  4587  ical Logs Ru  et all strings  Wt. (#/ft.)  24.0  32.0	un (Sub	19. In the second secon	Plug Back  ppy of each  Bottom	Г.D.:	16. Dat D & 02/2	e Complete A ⊠ 7/2015	Ready to l 38 22. Was Was	20. Dep well cored DST run?	17. E	Elevations 56  dge Plug S  No No	(DF, KI 893 GL Set:	MD TVD  (Submit analysis) (Submit analysis)
D. & A   Ready to Prod.   5893 GL	06/22/2000  18. Total Depth  21. Type Electric RBT CBLLC  23. Casing and Li Hole Size  12.250  7.875  7.875  24. Tubing Reccipates Depth 2.375  25. Producing Information Formation A) Fruiter B  C) No D)  27. Acid, Fractu	0 h: tric & Othe OG Liner Recor Size/Gra  8.6	TVD er Mechan rd (Report ade 8.625 525 J55 500 J55	4587  ical Logs Ru  et all strings  Wt. (#/ft.)  24.0  32.0	ın (Sub set in w	19. I	Plug Back opy of each Bottom	)	□ D & 02/2 MD	A ⊠ 7/2015	Ready to l 38 22. Was Was	20. Dep well cored DST run?	oth Brid	dge Plug S  ☑ No ☑ No	Set: Yes	MD TVD s (Submit analysis) s (Submit analysis)
TVD	21. Type Electric RBT CBLLC  23. Casing and Li  Hole Size  12.250  7.875  7.875  24. Tubing Rec. Size Depr. 2.375  25. Producing In  Forma  A) Fruite B  D)  27. Acid, Fractu	tric & Othe LOG Liner Recor Size/Gra 8.6	TVD er Mechan rd (Report ade 8.625 525 J55 500 J55	rt all strings Wt. (#/ft.) 24.0 32.0	set in w	mit co	ppy of each	)		45	22. Was Was	well cored DST run?	<b>i</b> ?	☑ No ☑ No	☐ Yes	TVD s (Submit analysis) s (Submit analysis)
RBT CBLLOG   Was DST run?   No   Yes (Submit analysis)	23. Casing and Li Hole Size  12.250 12.250 7.875 7.875 24. Tubing Rec Size Dept 2.375 25. Producing In Forma A) Fruites B) C) M D) 27. Acid, Fractu	Liner Recor Size/Gra 8.6	rd (Reportate 18.625	wt. (#/ft.) 24.0 32.0	set in w	vell) p D)	Bottom				Was	DST run?		<b>⊠</b> No	☐ Yes	(Submit analysis)
Amount Pulled   Hole Size   Size/Grade   Wt. (#/ft.)   Top   Bottom   (MD)   Stage Cementer   No. of Sks. &   Dupth   Type of Cement   Type	Hole Size  12.250  12.250  7.875  7.875  24. Tubing Reccipies Dept 2.375  25. Producing Information Formation A) Fraction B  C) M  D)  27. Acid, Fractu	Size/Gra	8.625 625 J55 600 J55	Wt. (#/ft.)  24.0  32.0	То	р D)					Dire	tional Su	rvey?	<b>⊠</b> No	☐ Yes	s (Submit analysis)
Hole Size	Hole Size  12.250  12.250  7.875  7.875  24. Tubing Reccipies Dept 2.375  25. Producing Information Formation A) Fraction B  C) M  D)  27. Acid, Fractu	Size/Gra	8.625 625 J55 600 J55	Wt. (#/ft.)  24.0  32.0	То	р D)		1								
12.250	12.250 7.875 7.875 24. Tubing Rec. Size Dept. 2.375 25. Producing In Forma A) Fruit and B) C) M D) 27. Acid, Fractu		525 J55 500 J55	32.0	(,,,,		(MI)	_						Cemen	t Top*	Amount Pulled
7.875	7.875 7.875 24. Tubing Reconsize Dept 2.375 25. Producing In Forma A) Fruitan B) C) M D) 27. Acid, Fractu		500 J55			υĮ			- <b>-</b>	-574-0		(3.3			0	
24. Tubing Record	7.875  24. Tubing Reconsider Size Depth 2.375  25. Producing In Forma  A) Froil Land  B)  C) M  D)  27. Acid, Fractu	5.5				0	33	5			28					
24. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth	24. Tubing Reconsize Dept 2.375 25. Producing In Forma A) Fruit and B) C) M D) 27. Acid, Fractu										62	623				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  2.375	Size Depr 2.375 25. Producing In Forma A) Fruites B) C) M D) 27. Acid, Fractu		5.500	17.0		0	458	5		<u> </u>		<u> </u>		<u> </u>	0	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  2.375	Size Depr 2.375 25. Producing In Forma A) Fruites B) C) M D) 27. Acid, Fractu							<u> </u>				<u> </u>				
2.375	2.375 25. Producing In Forma A) Fruitten B) C) M D) 27. Acid, Fractu	cord				,		•		•		,				
26. Perforation Record   Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status	A) Fruitter B) C) M D) 27. Acid, Fractu			cker Depth (MD)		Size Depth		th Set (	Set (MD) Pag		acker Depth (MD)		De	Depth Set (MD)		Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) Fruit and MANCOO 1650 2019 1290 TO 1984 176 OPEN  B) CHACRA 2972 3144  C) MESAVERDE 3916 4480  D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval Amount and Type of Material  1910 TO 1984 WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER  28. Production - Interval A  Date First Production Date Tested Production BBL MCF BBL Oil Gravity Gravity Gravity Production Method  Choke Top, Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status  Size No. Holes Perf. Status  1290 TO 1984 176 OPEN  Amount and Type of Material  Oil Gravity Gas Gravity Production Method  Production Method Production Method  Choke Top, Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio Water Gas:Oil Well Status	A) Fruitlan  B)  C) M  D)  27. Acid, Fractu		536			<u> </u>	26. Pe		foration Record							
A) Fruitand MANCOO 1650 2019 1290 TO 1984 176 OPEN  B) CHACRA 2972 3144  C) MESAVERDE 3916 4480  D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval Amount and Type of Material  1910 TO 1984 WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER  28. Production - Interval A  Date First Production Date Test Production Production Production Tested Production Produced Tested Production Produced Tested Production	B) C) M D) 27. Acid, Fractu			Тор	Тор				Perforated Interval			Size	No. Holes			Perf. Status
C) MESAVERDE 3916 4480  D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval Amount and Type of Material  1910 TO 1984 WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Production Method  Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Well Status  Produced Production Well Status	C) M D) 27. Acid, Fractu		eee	1650		2019			1290		O 1984		<del></del>			
Depth Interval  Depth Interval  Amount and Type of Material  1910 TO 1984 WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER  28. Production - Interval A  Date First Test Date Tested Tested Production  Date Tirest Tested Production  Test Production  BBL MCF BBL Corr. API Gravity  Gas Gravity  Production Method  Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio  Well Status	D) 27. Acid, Fractu											· · · · · · · · · · · · · · · · · · ·			-	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  Amount and Type of Material  1910 TO 1984 WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER  28. Production - Interval A  Date First Date Test Date Production BBL MCF BBL Corr. API Gravity Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Well Status  Choke Size Flwg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Well Status	27. Acid, Fractu	MESAVE	RDE		3916		4480				-+		+		+	
1910 TO 1984 WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER  28. Production - Interval A  Date First Test Date Production BBL MCF BBL Corr. API Gravity Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio Well Status  Choke Size Flwg. Press. Rate BBL MCF BBL Ratio Well Status	Dept	ure, Treatn	nent, Cem	ent Squeeze	, Etc.		I				1					
28. Production - Interval A  Date First Test Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio Well Status  Size Flwg. Press. Rate BBL MCF BBL Ratio																
Date First Produced Date Test Date Test Date Test Date Test Date Production Date Tested Production Date Tested Production Date Date Tested Date Tested Date Tested Date Tested Date Date Date Date Date Date Date Date		191	10 TO 19	84 WATER	WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER										NCER	
Date First Produced Date Test Date Test Date Test Date Test Date Production Date Tested Production Date Tested Production Date Date Tested Date Tested Date Tested Date Tested Date Date Date Date Date Date Date Date																
Date First Produced Date Test Date Test Date Test Date Test Date Production Date Tested Production Date Tested Production Date Date Tested Date Tested Date Tested Date Tested Date Date Date Date Date Date Date Date												-				
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio Well Status				7					1		· · · · · · · · · · · · · · · · · · ·					
Size Fivg. Press. Rate BBL MCF BBL Ratio																
191 J	Size Flwg. Press.									Well St		Status				
28a. Production - Interval B		n - Interval	l B													
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	Date First Test	st	Hours										Producti	ion Method		
Produced Date Tested Production BBL MCF BBL Corr. API Gravity	Produced Date	ie 11	1 ested	Production	RRL		MCF	RRF	Corr	API	Gravi	y İ				
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio		.									Well	tatus	1			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #295142 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Prod	luction - Inter	val C										<del> </del>	
Date First Test Hours Produced Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
28c. Prod	uction - Inter	val D		L	1	l	<u>                                     </u>	L					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Grav	ity	Production Method		. <u>-</u>	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	.L		-	
	sition of Gas( NOWN	Sold, use	d for fuel, vent	ed, etc.)	•		<b>.</b>						
30. Sumn	nary of Porou	s Zones (l	nclude Aquife	rs):					31. Fo	rmation (Log) Mar	kers		
tests,						intervals and a n, flowing and s		res					
	Formation		Тор	Bottom		Description	s, Contents, et	ntents, etc. Name Mea					
NACIMIEI OJO ALAI CLIFFHO POINT LO	MO USE		0 1042 2940 4335	1042 1154 3815									
32. Addit: THIS	ional remarks IS AN AME	(include NDED SI	plugging proce JBSEQUENT	dure): FORM PF	REPARE	O FOR DHC 4	686 COMPLI	ETED 2/27	<b>7</b> /15.	•		กดได้เบาที	
COR	RECTIONS	WERE M	ADE TO THE	EPERFOR	ATIONS	MADE BETW	EEN 1910' -	1984'.					
FOUR	R STAR WIS	SHES TO	RESCIND [	Ooc # 0079	1-01933	Transaction 2	93496						
1. Ele		anical Log	gs (I full set re	•		2. Geologic R	-		DST Re	eport	4. Direction	nal Survey	
5. Su	ndry Notice fo	or pluggin	g and cement	verification		6. Core Analy	ysis		Other:				
34. I herel	y certify that	the foreg				nplete and corre				e records (see attacl	ned instruction	ons):	
				For FOUR	STAR O	OLL GAS COM essing by TRO	PANY, sent	to the Farn	nington				
Name	(please print)	JIM MIC	CIKAS				Title <u>{</u>	PRODUCT	ION EN	GINEER			
Signature (Electronic Submission)							Date 0	Date 03/17/2015					
Title 18 I	S.C. Section	1001 and	Title 43 11 S (	. Section 1	212. make	it a crime for a	ny person kno	wingly and	willfully	to make to any dep	partment or a	gency	
of the Uni	ted States any	y false, fic	titious or fradi	lent statem	ents or rep	resentations as	to any matter	within its ju	risdiction	n.		o)	