Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 03 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM 048989A	
6. If Indian, Allottee or Tribe Name N/A	

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well

[✓] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
Lybrook M35-2308 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35526

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. *(include area code)*
720-876-3740

10. Field and Pool or Exploratory Area
Alamito-Gallup Pool

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SHL: 316' FSL and 1298' FWL Sec 35, T23N, R8W
BHL: 345' FSL and 920' FWL Sec 2, T22N, R8W

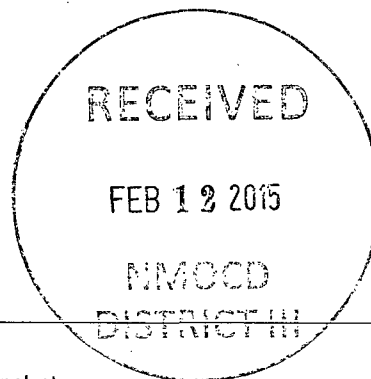11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[✓] Subsequent Report	[ ] Casing-Repair	[ ] New Construction	[ ] Recomplete	[✓] Other
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	First Production
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Ready Date: 12/05/2014   Test Date: 12/21/2014   Hours Tested: 24hrs   Test Production ----- Oil BBL: 63   Gas MCF: 660
Water BBL: 401   Oil Gravity: Unknown   Gas Gravity: Unknown   Production Method: Flowing

Choke Size: 32/64"   Tubg. Press Flwg. SI: 349   Csg. Press: 720   24 Hr. Rate ----- Oil BBL: 63   Gas MCF: 660   Water BBL: 401
Gas/Oil Ratio: 10,476 cuft/bbl

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Roslaie Thim

Title   Regulatory Analyst

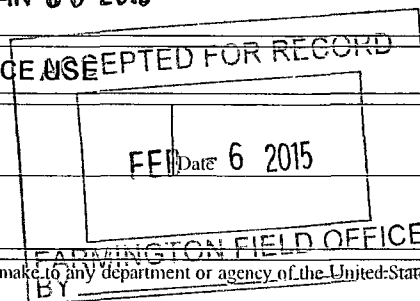Signature   Roslaie Thim

Date   JAN 30 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE   ACCEPTED FOR RECORD

Approved by		Title	FEB Date 6 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	FARMINGTON FIELD OFFICE

BY _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AV