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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 12 2014  
CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

2. Name of Operator: Encana Oil & Gas (USA) Inc.  
 5. Lease Serial No.: NM 048989A  
 6. If Indian, Allottee or Tribe Name: N/A  
 7. Unit or CA Agreement Name and No.: N/A

3. Address: 370 17th Street, Suite 1700 Denver, CO 80202  
 3a. Phone No. (include area code): 720-876-5867  
 8. Lease Name and Well No.: Lybrook M35-2308 02H  
 9. API Well No.: 30-045-35527 - 0051

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 344' FSL and 1329' FWL, Section 35, T23N, R8W  
 At top prod. interval reported below 350' FNL and 2241' FWL, Section 2, T22N, R8W  
 At total depth 345' FSL and 2246' FWL, Section 2, T22N, R8W  
 10. Field and Pool or Exploratory: Amamito-Gallup  
 11. Sec., T., R., M., on Block and Survey or Area: Section 35, T23N, R8W  
 12. County or Parish: San Juan  
 13. State: NM

14. Date Spudded: 10/06/2014  
 15. Date T.D. Reached: 10/15/2014  
 16. Date Completed: 12/10/2014  
 D & A  Ready to Prod.  
 17. Elevations (DF, RKB, RT, GL)\*: 6879'

18. Total Depth: MD 10,128' TVD 4790'  
 19. Plug Back T.D.: MD n/a TVD n/a  
 20. Depth Bridge Plug Set: MD 5000' TVD 5000'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): None  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	518'	n/a	247 Type III	51	Surface	N/A
8.75"	7"/J55	26#	Surface	5031'	n/a	460 PremLite	174	Surface	N/A
"	"	"	"	"	"	356 Type III	87	Surface	N/A
6.125"	4.5"/SB80	11.6#	4890'	10,127	n/a	305 PremLiteHS	143	Surface	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
Tubing details will be provided on Tubing Sundry								

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Gallup	5483'	10,128'	5498' - 10,068'	0.44	468	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5498' - 10,068'	Please see Completions Sundry dated 12/11/14

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

OIL CONS. DIV DIST. 3  
DEC 18 2014

ACCEPTED FOR RECORD  
DEC 16 2014

\*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE  
BY: William Tambakan

NMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 598', Kirtland Shale 789', Fruitland Coal 1,129', Pictured Cliffs 1,269', Lewis Shale 1,364', Cliffhouse Sandstone 2,007', Menefee 2,721', Point Lookout 3,656', Mancos Shale 3,800', Mancos Silt 4,317', Gallup 4,574'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	
					Meas. Depth	
San Jose Nacimiento Fn.	surface 0	0 598'	Water, Gas Water, Gas	San Jose Nacimiento Fn.		
Ojo Alamo Kirtland Shale	598' 789'	789' 1,129'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	598' 789'	
Fruitland Coal Pictured Cliffs	1,129' 1,269'	1,269' 1,364'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,129' 1,269'	
Lewis Shale Cliffhouse Sandstone	1,364' 2,007'	2,007' 2,721'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,364' 2,007'	
Menefee Point Lookout	2,721' 3,656'	3,656' 3,800'	Oil, Gas Oil, Gas	Menefee Point Lookout	2,721' 3,656'	
Mancos Shale Mancos Silt	3,800' 4,317'	4,317' 4,574'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	3,800' 4,317'	
Gallup Base Gallup	4,574' 4,952'	4,952'	Oil, Gas Oil, Gas	Gallup Base Gallup	4,574' 4,952'	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cristi Bauer Title Operations Technician  
 Signature Cristi Bauer Date 12/11/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.