

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED  
APR 07 2015

5. Lease Serial No. **SF-080244**  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **Burlington Resources Oil & Gas Company**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit J (NWSE), 1531' FSL & 1330' FEL, Sec. 21, T30N, R9W**  
**Bottomhole Unit P (SESE), 762' FSL & 771' FEL, Sec. 21, T30N, R9W**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Florance 2M**

9. API Well No. **30-045-35566**

10. Field and Pool or Exploratory Area **Blanco Mesaverde / Basin Dakota**

11. Country or Parish, State **San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Completion Detail</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached for completion details.

OIL CONS. DIV DIST. 3

APR 13 2015

APPROVED FOR RECORD  
APR 07 2015  
FARMINGTON FIELD OFFICE  
William Tambelkou

14. W **Patsy Clugston** Staff Regulatory Technician

Signature *Patsy Clugston* Title

Date **4/2/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

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**Florance 2M**  
**30-045-35566**  
**Page 2 of Completion**

2/2/3/15 RU Basin. Ran gauge ring & tagged up @ 7390'. Ran GR/CCL/CBL from 7386' to surface. TOC @ 1400'. RD Basin.

3/17/15 MI Frac Crews. NU Frac stack. Load 4-1/2" casing with 4 bbls H2O and PT casing and frac valve to 6600# (lost 400# in 30 min). Good test. 3/20/15 RU to perforate. Perf Dakota w/.28" holes @ 1spf 7330' – 7336' (6 holes); 7276' – 7292' (16 holes); 7232' – 7238' (6 holes); 7178' – 7196' (18 holes). Total 46 DK perfs. 3/23/15 Acidized perfs w/10 bbls 15% HCl flushed w/115 bbls FW. **Frac'd DK from 7178' – 7336'** w/ 939 bbls 70 Q N2 foam w/60,004# 20/40 AZ sand & 2,148 mscf N2. Set CBP @ 5420'.

3/23/15 Perf'd Pt. Lookout w/.34" holes @ 1 spf – 5376', 5372', 5368', 5318', 5310', 5304', 5195', 5184', 5176', 5172', 5168', 5156', 5152', 5148', 5144', 5133', 5120', 5118', 5110', 5106', 5100', 5094', 5085', 5082', 5078' = 25 holes. Acidized perfs w/10 bbls 15% HCL. **Frac'd Pt Lookout (5078' – 5376')** w/798 bbls 70 Q N2 foam w/89,574 # 20/40 AZ sand & 1,179 mscf N2. Set CFP @ 5040'.

Perf'd Menefee w/.34" holes @ 1 spf – 5018', 5014', 5010', 5006', 5002', 4998', 4994', 4874', 4870', 4866', 4862', 4858', 4820', 4816', 4812', 4808', 4804', 4798', 4794', 4790', 4777', 4773', 4769', 4682', 4678' = 25 holes. Acidized perfs w/10 bbls 15% HCL. **Frac'd Menefee (4678' – 5018')** w/665 bbls 70 Q N2 foam w/50,207# 20/40 AZ sand & 873 mscf N2. Set CFP @ 4650'.

Perf'd Cliffhouse w/.34" holes @ 1 spf – 4620', 4616', 4614', 4608', 4606', 4590', 4586', 4582', 4574', 4570', 4566', 4562', 4558', 4554', 4550', 4466', 4462', 4458', 4454', 4450', 4446', 4348', 4344', 4340', 4336', = 25 holes. Acidized perfs w/10 bbls 15% HCL. **Frac'd Cliffhouse (4336' – 4620')** w/771 bbls 70 Q N2 foam w/90,912 # 20/40 AZ sand & 1073 mscf N2. Set CBP @ 4030'. RD Basin & Frac crew.

3/24/15 MIRU AWS 993. Installed casing mandrel plug & ND frac stack. NU production tubing head. Hook up GRS. Removed tbg head and NU BOP. PT – OK. RIH w/mill to 2060'. SDON. 3/25/15 Continue in hole w/mill to 4020'. C/O fill to 4030' MO CIBP @ 4030'. Circ. to C/O. 3/26/15 M/O CFP @ 4650' and 5040'. **Started selling MV gas thru GRS @ 0920 hrs 3/26/15.**

3/26/15 MO CBP @ 5420' and started selling DK gas with MV on 3/26/15. C/O well to **7385' PBTD**. Couldn't get any deeper. Kill well to run production string. RIH w/production string. C/O wellbore naturally flowing for 6 days. 3/30/15 Flow tested the MV & DK. 3/31/15 Landed 234 jts 2-3/8", 4.7# L-80 tubing @ 7268' w/FN @ 7267'. ND BOP, NU WH. RD GRS. RD & released rig @ 0700 hrs 4/1/15.

**This well is shut in waiting on ND  
C-104 approval.**

**This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3926AZ.**