

RECEIVED
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 MAR 26 2015

FORM APPROVED
 OMB No. 1004-0137
 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
 Farmington Field Office
 Bureau of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMSF078359
2. Name of Operator WPX Energy Production, LLC	6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	7. If Unit of CA/Agreement, Name and/or No. CA 132829
3b. Phone No. (include area code) 505-333-1822	8. Well Name and No. NE CHACO COM #270H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 1285' FNL & 327' FWL SEC 17 23N 6W BHL 1543' FNL & 1681' FWL SEC 16 23N 6W	9. API Well No. 30-039-31255
10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)	11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/21/15 – MIRU HWS #10 to pull temporary 4-1/2" tie back string and run gas lift

OIL CONS. DIV DIST. 3

Pull existing production tubing

MAR 30 2015

Lay down 154 jts of 4 1/2" csng and seal assembly.

Land Gas lift: EOT @6067.63) Mule shoe collar, 1 jt of 2 3/8" tbng, 1.875" XN, 2 jts of 2 3/8" tbng, 2 7/8"x2 3/8" xo, 7" ASI-X carbide packer, (Set w/ tbng in neutral @5970') on/off tool with 2.25" FN @5962', 2 7/8" x 4' pup jt
 1 jt of 2 7/8" tbng, GLV #1 (screened orifice) @5924', 8 jts of 2 7/8" tbng, 2.313"X- nipple @5658.68, 12 jts of 2 7/8" tbng, GLV #2 @5266', 14 jts of 2 7/8" tbng, GLV #3 @4806', 14 jts of 2 7/8" tbng, GLV #4 @4346', 14 jts of 2 7/8" tbng, GLV #5 @3885', 15 jts of 2 7/8" tbng, GLV #6 @3392', 14 jts of 2 7/8" tbng, GLV #7 @2932', 16 jts of 2 7/8" tbng, GLV #8 @2406', 18 jts of 2 7/8" tbng, GLV #9 @1815', 20 jts of 2 7/8" tbng, GLV #10 @1160', 35 jts of 2 7/8" tbng

RDMO

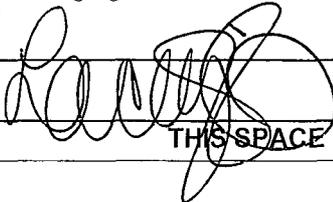
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech III

Signature



Date 3/25/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

MAR 26 2015

NMOCD IV

FARMINGTON FIELD OFFICE

BY: William Tambekou 2

NE CHACO COM #270H

CHACO UNIT NE HZ (OIL) (page 1)

Spud: 10/2/14

Completed: 12/26/14

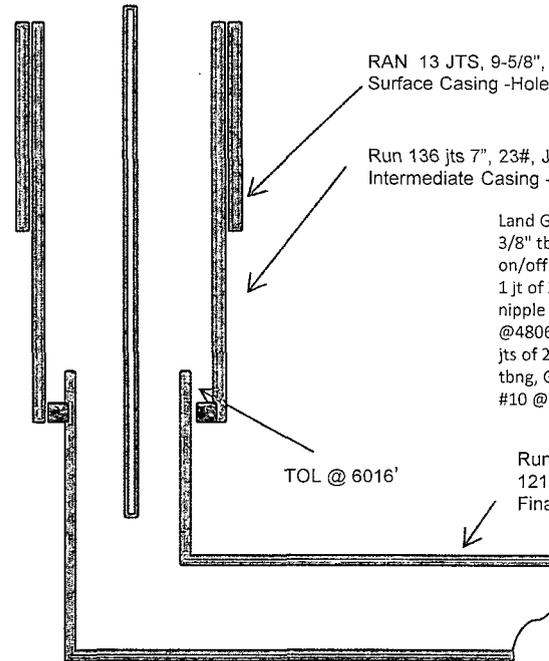
GAS LIFT: 3/21/15

SHL 1285' FNL & 327' FWL
NW/4 NW/4 Section 17(D), T23N, R6W

BHL 1543' FNL & 1681' FWL
SE/4 NW/4 Section 16 (F), T23N, R 6W

RIO ARRIBA NM
Elevation: 6910
API: 30-039-31255

Tops	MD	TVD
Ojo Alamo:	1421' MD, 1405' TVD,	
Kirtland:	1729' MD, 1699' TVD,	
Picture Cliffs:	2015' MD, 1970' TVD,	
Lewis:	2121' MD, 2070' TVD,	
Chacra:	2466' MD, 2399' TVD,	
Cliff House:	3623' MD, 3494' TVD,	
Menefee:	3652' MD, 3521' TVD,	
Point Lookout:	4408' MD, 4245' TVD,	
Mancos:	4622' MD, 4456' TVD,	
Gallup:	5023' MD, 4856' TVD	



RAN 13 JTS, 9-5/8", LT&C, 36#, J-55, CSG SET @ 422', FC @ 387'
Surface Casing -Hole Size: 12-1/4"

Run 136 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 6157', FC @ 6110'
Intermediate Casing - Hole Size: 8-3/4"

Land Gas lift: EOT @6067.63) Mule shoe collar, 1 jt of 2 3/8" tbng, 1.875" XN, 2 jts of 2 3/8" tbng, 2 7/8"x2 3/8" xo, 7" ASI-X carbide packer, (Set w/ tbng in neutral @5970') on/off tool with 2.25" FN @5962', 2 7/8" x 4' pup jt
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TOL @ 6016'

Run 163 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 12190', LC @ 12113', RSI tool 12104', marker jts @ 8224', 10123' TOL @ 6016'
Final Casing - Hole Size: 6-1/8"

TD: 12195' MD
TVD: 5551'
PBTD: 12113' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	912 sx	1461 cu. ft.	Surface
6-1/8"	4-1/2"	460 sx	536 cu. ft.	TOL 6016'