

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-039-23802</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-5
7. Lease Name or Unit Agreement Name <b>Canyon Largo Unit</b>
8. Well Number <b>95E</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin DK</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **P&A**

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter **O** : **1170** feet from the **South** line and **1840** feet from the **East** line  
 Section **36** Township **25N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6761' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**OIL CONS. DIV DIST. 3**

The subject well was P&A'd 3/18/15 per the attached report.

**APR 07 2015**

Spud Date:

Rig Released Date:

*PNR ONLY*

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
[www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *Denise Journey* TITLE Staff Regulatory Technician DATE 4/6/15

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

**For State Use Only**

APPROVED BY: *[Signature]* TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT # 3 DATE 4/20/15  
 Conditions of Approval (if any): AV

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Canyon Largo Unit #95E**

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1170' FSL and 1840' FEL, Section 36, T-25-N, R-6-W  
San Juan County, NM  
Lease Number: E-291-5  
API #30-039-23802

**Plug and Abandonment Report**  
Notified NMOCD on 3/5/15 and BLM on 3/6/15

## Plug and Abandonment Summary:

- Plug #1** with CR at 6860' spot 16 sxs (18.88 cf) Class B cement inside casing from 6860' to 6650' to cover the Dakota top. Tag TOC at 6709'.
- Plug #2** with squeeze holes at 5850' and CR at 5800' spot 55 sxs (64.9 cf) Class B cement with 39 sxs outside, 4 sxs below CR and 12 sxs above CR from 5850' to 5642' to cover the Gallup top. Tag TOC at 5481'.
- Plug #3** with 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 5310' to 5047' to cover the Mancos top. Tag TOC at 5047'.
- Plug #4** with 20 sxs (23.6 cf) Class B cement inside casing from 4249' to 3986' to cover the Mesaverde top. Tag TOC at 4042'.
- Plug #5** with CR at 2674' spot 63 sxs (74.34 cf) Class B cement inside casing from 2674' to 1884' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 1893'.
- Plug #6** with squeeze holes at 670' and CR at 620' spot 70 sxs (82.6 cf) Class B cement with 54 sxs outside, 4 sxs below CR and 12 sxs above CR to cover the Nacimiento top.
- Plug #6a** with 12 sxs (14.16 cf) Class B cement inside casing from 620' to 462' to cover the Nacimiento top. Tag TOC at 470'.
- Plug #7** with squeeze holes at 275' and CR at 225' spot 200 sxs (236 cf) Class B cement from 275' to surface with 170 sxs outside, 21 sxs inside and 8 sxs circulate to pit out bradenhead and casing valve.
- Plug #8** with 44 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 21' 10" N / 107° 24' 58" W.

## Plugging Work Details:

- 3/5/15 Rode rig and equipment to Hwy 537 and 550. SDFD due to muddy roads.
- 3/6/15 Travel to staging area. Rode rig and equipment to location. Spot in and RU. Check well pressures: casing and SITP 5 PSI, SIBHP 0 PSI. Blow well down. ND wellhead. RU Antelope. Install backpress valve. NU BOP. Pressure test BOP, pipe and blind rams to 250 PSI and 1250 PSI, OK. PU on tubing, unseat tubing hanger. Remove backpress valve. SI well. SDFD.
- 3/9/15 Check well pressures: SICP and SITP 5 PSI and SIBHP 0 PSI. RU relief lines. TOH and tally 117 2-3/8" 4.7#, J-55 EUE tubing, 1 - 2-3/8" SN, 1 PGA, 1 mule shoe total tally 7013'. PU 4-1/2" string mill to 6860'. PU 4-1/2" Select Oil CR and set at 6860'. Pull over 10K over on CR. Pressure test tubing to 1000 PSI, bled down to 0 PSI. Release setting tool from CR. Establish circulation. Circulate well, unable to clean. Establish rate at 3 bpm at 600 PSI with light blow out bradenhead valve. No casing test. SI well. SDFD.

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Canyon Largo Unit #95E

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## Plugging Work Details (continued):

- 3/10/15 Bump test H2S equipment. Open up well; no pressures. Attempt to pump water down well, unable. RU A-Plus wireline. RIH with CBL tool fluid level static at 2800'. RIH tag CR at 6860'. Ran CBL from 6860' to 2600'. Found cement from 6860' to 4180'. Note: air cut fluid top at approximately 1100'. Establish circulation. Spot plug #1 with calculated TOC at 6650'. SI well. SDFD.
- 3/11/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 6709'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 5850'. PU 4-1/2" DHS CR and set at 5800'. Establish circulation. Establish rate of 2 bpm at 400 PSI. Spot plug #2 with calculated TOC at 5642'. Note: circulate out 4-1/2" casing after sting in with 4 bbls displace shut in casing valve. Finished displace sting out of CR displace 12 sxs on top of CR balanced plug, no returns up tubing. SI well. SDFD.
- 3/12/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 5481'. Establish circulation. Establish rate of 1.5 bpm at 500 PSI, no casing test bled off pressure. Spot plug #3 with calculated TOC at 5047'. WOC. TIH and tag TOC at 5047'. Establish circulation. Spot plug #4 with calculated TOC at 3986'. SI well. SDFD.
- 3/13/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 4042'. Establish circulation. Establish rate of 1.5 bpm at 500 PSI, no test. PU 4-1/2" Select CR and set at 2674'. Establish circulation. Establish rate of 1.5 bpm at 500 PSI. Circulate well clean. RU A-Plus wireline. Ran CBL from 2674' to surface with TOC at 2020'. TIH open-ended to 2674'. Note: B. Powell, NMOC and COPC approved procedure change. Establish circulation. Circulate well clean. Spot plug #5 with calculated TOC at 1884'. SI well. SDFD.
- 3/16/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 1893'. Establish circulation. Circulate well clean. Establish rate of 2 bpm at 500 PSI. No test bleed off. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 670'. PU 4-1/2" Select Oil CR and set at 620'. Establish circulation. Establish rate of 2 bpm at 250 PSI with circulation out bradenhead. Spot plug #6 with calculated TOC at 462'. Reverse circulate. Spot plug #6a with calculated TOC at 462'. SI well. SDFD.
- 3/17/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 470'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 275'. Establish circulation. Circulate well clean. PU 4-1/2" DHS CR and set at 225'. Establish rate of 3.5 bpm at 200 PSI. Spot plug #7 with calculated TOC at surface. Dig out wellhead. SI well. SDFD.
- 3/18/15 Bump test H2S equipment. Open up well; no pressures. ND BOP. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Found cement down 2' in 4-1/2" casing and 33' down in annulus. Spot plug #8 weld on P&A marker with coordinates 36° 21' 10" N / 107° 24' 58" W. RD and MOL.

Johnathan Kelly, NMOC representative, was on location.