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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 30 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NO-G-1401-1868

6. If Indian, Allottee or Tribe Name
791-45

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2308 04L #459H

9. API Well No.
30-045-35627

10. Field and Pool or Exploratory Area
Nageezi Gallup / Basin Mancos

11. Country or Parish, State
San Juan, NM

1. Type of Well **OIL CONS. DIV DIST. 3**

Oil Well Gas Well Other

APR 06 2015

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2431' FSL & 427' FWL SEC 4 T23N R8W
BHL: 1274' FSL & 230' FWL SEC 5 T23N R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FINAL CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/25/15 thru 3/26/15 - Drill 6-1/8" lateral.

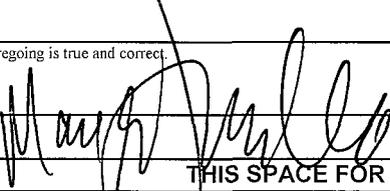
3/27/15 - TD 6-1/8" lateral @ 10554' (TVD 5190').

3/28/15 - Run 116jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 10543', LC @ 10454', RSI tool @ 10438', TOL @ 5752'.
 RU Rotatable cement head and lines and PSI tested to 7000PSI-ok. Halliburton cmt 4 1/2" liner w/ spacer/flush {10bbls/H2O + 40bbls/chem. Spacer+10bbls/H2O} followed by Lead Cap @ 13# {9bbls/35sx of Elastiseal system} followed by Nitrogen Foamed Lead @ 13# {69.4bbls/267sk of Elastiseal system} followed by Tail @ 13.5# {23.2bbls/100sx of Expandacem system}. Displaced w/ 2% KCL 126.9bbls. Landed plug @ 1106psi & bumped to 1663psi and Hold. Floats held-1.25bbls back on bleed off plug down 13:29hrs. Dropped ball and-set hanger 4141psi. Released & land 4 1/2" casing string on versaflex hanger from TOL @ 5752' MD {5325' TVD} to 10543' MD {5190' TVD}. Circ., out 36bbls 9 cap & 26bbls foamed cement back to surface w/ 2% KCL water. PSI tested versaflex hanger seals & 4 1/2" casing to 1500psi for 30 mins-tested good and recorded on Halliburton chart. Rig down cementers rotating head and lines. TOOH laying down drill string and recovering versaflex release tool.

3/29/15 - Rig released 03:30.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marie E. Jaramillo

Signature 

Title Permit Tech

Date 3/30/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAR 31 2015

NMOCDV

FARMINGTON FIELD OFFICE
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