

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

APR 22 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 118133

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Escrito D32-2408 02H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35520

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
Basin Mancos Gas Pool

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
SHL: 1337' FNL and 284' FWL Section 32, T24N, R8W
BHL: 1881' FNL and 351' FWL Section 31, T24N, R8W

11. County or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Cement Remediation | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | Operations | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached document for Cement Remediation Operations performed on the Escrito D32-2408 02H.

OIL CONS. DIV DIST. 3

APR 23 2015

ACCEPTED FOR RECORD

APR 22 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

4/21/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Escrito D32-2408 02H
API: 30-045-35520

Cement Remediation Operations

4/8/15

1. Set RBP @ 1990'. Load hole with 76 bbls fresh water and PT RBP to 1000#. Good test. Dump 2 sks sand on RBP.
2. Shot 4 spf holes @ 1340'.
3. Set PKR @805'.
4. Attempt to establish circulation several times. No returns to surface.
5. Inform BLM and NMOCD. BLM Engineer instructed to proceed with squeeze to cover Kirtland Shale.
6. Pump 400 sks of G Neat (1.14 cf/sk & 15.83 ppg). Displace with 18 bbls fresh water. No cement returns to surface.
7. Call NMOCD and BLM with update, new TOC for this well is 970'. WOC for 24 hrs.

4/9/15

1. Release PKR and TOH.
2. DO cement.

4/10/15

1. Run CBL.
2. Log approved by NMOCD and BLM.
3. PT 7" casing. PT approved by BLM.
4. Circulate hole clean and release RBP.

4/11/15

1. Install production tubing.