

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT *AMENDED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JAN 15 2015

2. Name of Operator
Huntington Energy, L.L.C.

FARMINGTON FIELD OFFICE

3a. Address
908 N.W. 71st St.
Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

5. Lease Serial No.
NMSF078885

6. If Indian, Allottee or Tribe Name

8. Well Name and No.
CLU 2506 11 #2H

9. API Well No.
30-039-31239

10. Field and Pool or Exploratory Area
Devil's Fork Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: Sec 11-25N-6W, SENE 2511' FNL & 10' FEL

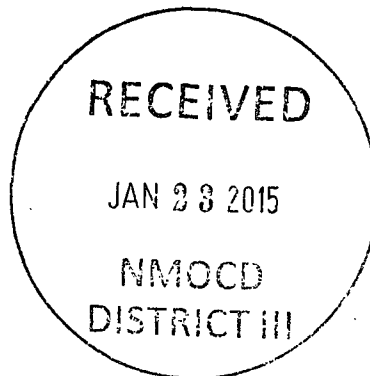
11. County or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Completion
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached Amended Completion Sundry for the above reference well. The Tubing was set at 5948' MD with no packer. A revised wellbore is also attached. The original Completion Sundry was filed on January 6, 2015.



ACCEPTED FOR RECORD

JAN 20 2015

FARMINGTON FIELD OFFICE
BY: William Tambke

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 01/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

NMOC DISTRICT III

Huntington Energy, L.L.C.
908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

CLU 2506 11 #2H

Sec 11-25N-6W

Rio Arriba Co., New Mexico

API #30-039-31239

*ON THE SEPTEMBER 16, 2014 INTERMEDIATE CASING SUNDRY REPORT, THE INTERMEDIATE CASING DEPTH SET SHOULD BE AT 6723' MD & 6734' KB. IT WAS INCORRECTLY REPORTED AT 6723' KB. THE SUNDRY WAS BLM APPROVED ON SEPTEMBER 25, 2014.

10/3/14: MIRU BASIN PERFORATING. RUN IN HOLE W/ CCL/GR/CBL TO 6486' LOG OUT OF HOLE MJ @ 5855-5874', TOP OF CMT @ 3540' PULL LOGS TO 3100'. RD AND REL BASIN. SDFN.

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10/8/14: W/O 8 RD 2 3/8" TUBING. PICK UP GUNS AND SPACE OUT PERFS TIH, RIG UP BAKER AND PERF @ 11294-11292', 11222-11224', 11152-11154', 11082-11084'. RIG BAKER AND PULL UP TO 5800'. SDFN.

10/9/14: NO PSI ON WELL. TOOH, LAY DOWN PERF GUNS, NIPPLE DOWN BOP. NIPPLE UP FRAC Y. SWFWE.

10/14/14: RU BAKER HUGHES TO FRAC TREAT.

10/15/14 – 11/12/14: BAKER HUGHES FRAC TREAT MANCOS STAGES 1-11. FRAC INFORMATION BELOW. BASIN WIRELINE PERFORATORS. SI WELL. WAIT FOR HALLIBURTON TO CONTINUE FRAC IN DECEMBER.

10/28/14: PRESSURE TEST CASING TO 7420 PSI. OK.

12/27/14 – 12/29/14: SAFETY MEETING. HALLIBURTON FRACTURE STIMULATE AND PERFORATE STAGE 12-17. FRAC INFORMATION BELOW.

Perforation and Stimulation History										
Stage Number	Perf Depth (MD)	Perforations	Total Perfs	Azimuth Type	Fluid Type	Size Water (bbls)	Total MZ (bbls)	Land Vol (bbls)	Perf Depth	Notes
1	11,252'	0.40" / 60 DEG	32	15% HCL	2003 N2 30" N-80	2,500	5,000,000	100,000	11,252'	FCI
	11,252'								11,252'	
	11,252'								11,252'	
	11,252'								11,252'	
2	10,913'	0.40" / 60 DEG	32	15% HCL	2003 N2 30" N-80	100	2,000,000	100,000	10,913'	Drill
	10,913'								10,913'	
	10,913'								10,913'	
	10,913'								10,913'	
3	10,714'	0.40" / 60 DEG	32	15% HCL	2003 N2 30" N-80	1,000	2,000,000	100,000	10,714'	CBP
	10,714'								10,714'	
	10,714'								10,714'	
	10,714'								10,714'	
4	10,425'	0.40" / 60 DEG	48	15% HCL	2003 N2 30" N-80	2,500	5,000,000	100,000	10,425'	CBP
	10,425'								10,425'	
	10,425'								10,425'	
	10,425'								10,425'	
5	10,135'	0.40" / 60 DEG	92	15% HCL	2003 N2 30" N-80 / 20" STC	1,500	4,000,000	100,000	10,135'	CBP
	10,135'								10,135'	
	10,135'								10,135'	
	10,135'								10,135'	
6	9,756'	0.40" / 60 DEG	48	15% HCL	20" STC	1,400		100,000	9,756'	CBP
	9,756'								9,756'	
	9,756'								9,756'	
	9,756'								9,756'	
7	9,558'	0.40" / 60 DEG	48	15% HCL	20" STC	1,400		100,000	9,558'	CBP
	9,558'								9,558'	
	9,558'								9,558'	
	9,558'								9,558'	
7B	9,558'	0.40" / 60 DEG	96	15% HCL	20" STC	4,000		100,000	9,558'	CBP
	9,558'								9,558'	
	9,558'								9,558'	
	9,558'								9,558'	
8	9,370'	0.40" / 60 DEG	96	15% HCL	20" STC	1,400		100,000	9,370'	CBP
	9,370'								9,370'	
	9,370'								9,370'	
	9,370'								9,370'	
9	9,010'	0.40" / 60 DEG	96	15% HCL	20" STC	1,400		100,000	9,010'	CBP
	9,010'								9,010'	
	9,010'								9,010'	
	9,010'								9,010'	
10	8,770'	0.40" / 60 DEG	96	15% HCL	20" STC	4,000		100,000	8,770'	CBP
	8,770'								8,770'	
	8,770'								8,770'	
	8,770'								8,770'	
11	8,455'	0.40" / 60 DEG	96	15% HCL	20" STC	4,000		100,000	8,455'	CBP
	8,455'								8,455'	
	8,455'								8,455'	
	8,455'								8,455'	
12	8,340'	0.40" / 60 DEG	48	15% HCL	20" STC	4,000		100,000	8,340'	CBP
	8,340'								8,340'	
	8,340'								8,340'	
	8,340'								8,340'	
13	7,970'	0.40" / 60 DEG	48	15% HCL	20" STC	4,000		100,000	7,970'	CBP
	7,970'								7,970'	
	7,970'								7,970'	
	7,970'								7,970'	
14	7,700'	0.40" / 60 DEG	48	15% HCL	20" STC	4,000		100,000	7,700'	CBP
	7,700'								7,700'	
	7,700'								7,700'	
	7,700'								7,700'	
15	7,410'	0.40" / 60 DEG	48	15% HCL	20" STC	4,000		100,000	7,410'	CBP
	7,410'								7,410'	
	7,410'								7,410'	
	7,410'								7,410'	
16	7,010'	0.40" / 60 DEG	48	15% HCL	20" STC	4,000		100,000	7,010'	CBP
	7,010'								7,010'	
	7,010'								7,010'	
	7,010'								7,010'	
17	6,910'	0.40" / 60 DEG	48	15% HCL	20" STC	4,000		100,000	6,910'	CBP
	6,910'								6,910'	
	6,910'								6,910'	
	6,910'								6,910'	

1/5/15: FLOW TEST: WELL FLOWING: FCP 300 PSI, SITP 850 PSI. GAS RATE 1.2 MMCF, REC 266 BW, 90 BO.

1/6/15: TIH AND SET 2 3/8" 4.6# N-80 STC TBG & SN AT 5948' MD. NO PKR SET.

FINAL WELLBORE

OPERATOR
Huntington Energy LLC

LOCATION 25N - 6W Section 11	LEASE//WELL NAME CLU 25-6-11 #2H	SURFACE LOCATION 2,511' FNL & 10' FEL	DATE 1/4/2015
COUNTY// STATE Rio Arriba, NM	GL 6,765'	LAT 36.41457	WB BY E. ESTRADA
	LONG 107.4281	API 30-039-31239	

WELLHEAD DATA	SIZE	WEIGHT	GRADE	THREAD	MD	TVD	188L/FT	VOLUME	COMMENTS
TYPE	CONDUCTOR								
PRESS	SURFACE	9-5/8"	36#	J-55	STC	420'	420'		432' KB
FLANGE	INTERMEDIATE	7"	26#	N-80	BTC, LTC	6,723'	6,418'		6,734' KB
THREAD	INTERMEDIATE 2								
	INTERMEDIATE 3								
	PRODUCTION	4-1/2"	11.6#	P-110	BTC	11,337'	6,403'		11,337' KB
TBG HANGER	PRODUCTION PACKER								
	TUBING	2-3/8"	4.7#	L-80	STC	5,948'			

Formation	TVD	Stages	Perf Depth (MD)	Perforations	Perf	Acid	Fluid	Stg Water	Total N2	Sand Vol	Plug Depth
		Number	Top	Bottom		Type	Type	(bbls)	(scf)		Type
San Jose	Surface	1	11,292'	11,294'	0.40" / 60 DEG	32	2,000			157,746	1C @
			11,222'	11,224'						20/40 #	
			11,152'	11,154'						26,156	
			11,082'	11,084'						16/30 #	11,297'
			11,003'	11,005'						61,760	
			10,933'	10,935'						26/40 #	Drop
			10,863'	10,865'						20/40 #	
Ojo Alamo	2,240'	2	10,664'	10,666'	0.40" / 60 DEG	32	2,000			71,863	50 bio-balls
Kirtland	2,437'		10,574'	10,576'						20/40 #	
			10,504'	10,506'						16/30 #	CBP
			10,425'	10,427'						190,997	
			10,355'	10,357'						20/40 #	10,450'
			10,285'	10,287'						7,678	
			10,215'	10,217'						16/30 #	CBP
			10,136'	10,138'						14,618	10,170'
			10,066'	10,068'						20/40 #	
			9,996'	9,998'						20/40 #	CBP
			9,926'	9,928'						1,251	
			9,756'	9,758'						20/40 #	10,000'
			9,754'	9,756'							
			9,752'	9,754'							
Fruitland	2,642'		9,750'	9,752'							CBP
			9,556'	9,558'						663	
			9,554'	9,556'						20/40 #	9,730'
			9,552'	9,554'						16/30 #	
			9,550'	9,552'							CBP
			9,550'	9,552'						180,050	
			9,450'	9,452'						20/40 #	9,730'
			9,370'	9,372'						27,796	Last Plug
			9,250'	9,252'						16/30 #	
			9,170'	9,172'						184,326	9,300'
			9,170'	9,172'						20/40 #	
			9,170'	9,172'						36,790	
			9,170'	9,172'						16/30 #	CBP
			9,030'	9,032'						179,734	
			8,910'	8,912'						20/40 #	9,100'
			8,770'	8,772'						27,443	
			8,625'	8,627'						16/30 #	CBP
			8,625'	8,627'						214,042	8,830'
			8,625'	8,627'						27,788	
			8,625'	8,627'						16/30 #	CBP
			8,485'	8,487'						200,531	
			8,360'	8,362'						20/40 #	8,553'
			8,360'	8,362'						33,090	
			8,360'	8,362'						16/30 #	CBP
			8,240'	8,242'						70,000	
			8,165'	8,167'						100 Mesh	8,294'
			8,090'	8,092'						191,189	
			8,090'	8,092'						20/40 #	CBP
			7,970'	7,972'						23,000	
			7,895'	7,897'						100 Mesh	8,024'
			7,820'	7,822'						186,400	
			7,820'	7,822'						20/40 #	CBP
			7,700'	7,702'						20,500	
			7,625'	7,627'						100 Mesh	7,754'
			7,550'	7,552'						187,500	
			7,550'	7,552'						20/40 #	CBP
			7,430'	7,432'						20,000	
			7,355'	7,357'						100 Mesh	7,484'
			7,280'	7,282'						145,335	
			7,280'	7,282'						20/40 #	CBP
			7,160'	7,162'						30,000	
			7,085'	7,087'						100 Mesh	7,214'
			7,010'	7,012'						216,268	
			7,010'	7,012'						20/40 #	CBP
			6,910'	6,912'						70,000	
			6,840'	6,842'						100 Mesh	6,964'
			6,770'	6,772'						254,750	
			6,770'	6,772'						20/40 #	CBP

Stages 1-17 (see summary)

TD = 11,350' MD

TVD
6,403'
MD
11,337'
PBD
11,297'
Prod Csg

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OIL CONS. DIV DIST. 3

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Perforation and Stimulation History										
Stage	Perf Depth (MD)		Perforations	Total	Acid	Fluid	Stim Water	Total N2	Sand (Vol)	Plug Depth
Number	Top	Bottom		Perfs	Type	Type	(bbls)	(scf)	Type	Type
1	11,292'	11,294'	0.40" / 60 DEG	32	2,000	30Q N2 30# X-link	2,906	976,000	192,746	FC @
	11,222'	11,224'			15% HCL				20/40 Az	
	11,152'	11,154'							26,156	
	11,082'	11,084'							16/30 Az	
2	11,003'	11,005'	0.40" / 60 DEG	32	2,000	30Q N2 30# X-link	931	256,000	63,960	Drop
	10,933'	10,935'			15% HCL				20/40 Az	
	10,863'	10,865'								
	10,793'	10,795'							50 bio-balis	
3	10,714'	10,716'	0.40" / 60 DEG	32	2,000	30Q N2 30# X-link	1,980	834,000	71,863	10,759'
	10,644'	10,646'			15% HCL				20/40 Az	
	10,574'	10,576'								
	10,504'	10,506'							CBP	
4	10,425'	10,427'	0.40" / 60 DEG	48	2,000	30Q N2 30# X-link	2,907	1,308,000	190,997	10,450'
	10,355'	10,357'			15% HCL				20/40 Az	
	10,285'	10,287'							7,628	
	10,215'	10,217'							16/30 Az	
5	10,136'	10,138'	0.40" / 60 DEG	92	7,000	30Q N2 30# X-link / 20# Linear	1,900	475,000	14,618	10,170'
	10,066'	10,068'			15% HCL				20/40 Az	
	9,996'	9,998'								
	9,926'	9,928'							CBP	
6	9,756'	9,758'	0.40" / 60 DEG	48	600	20# Linear	1,406		1,591	10,000'
	9,754'	9,756'			15% HCL				20/40 Az	
	9,752'	9,754'								
	9,750'	9,752'							CBP	
7	9,556'	9,558'	0.40" / 60 DEG	48	3,000	20# X-link	1,864		663	9,730'
	9,554'	9,556'			15% HCL				20/40 Az	
	9,552'	9,554'								
	9,550'	9,552'							CBP	
7B	9,550'	9,558'	0.40" / 60 DEG	96	2,000	30# X-link	4,705		180,050	9,730'
	9,450'	9,458'			15% HCL				20/40 Az	
	9,370'	9,378'							27,796	
									16/30 Az	
8	9,250'	9,258'	0.40" / 180 DEG	96	2,000	30# X-link	3,968		184,326	9,300'
	9,170'	9,178'			15% HCL				20/40 Az	
									36,790	
									16/30 Az	
9	9,030'	9,038'	0.40" / 180 DEG	96	2,000	30# X-link	3,904		179,734	9,100'
	8,910'	8,918'			15% HCL				20/40 Az	
									22,443	
									16/30 Az	
10	8,770'	8,778'	0.40" / 180 DEG	96	2,000	30# X-link	4,003		214,042	8,830'
	8,625'	8,633'			15% HCL				20/40 Az	
									22,784	
									16/30 Az	
11	8,485'	8,493'	0.40" / 180 DEG	96	2,000	30# X-link	4,119		200,531	8,553'
	8,360'	8,368'			15% HCL				20/40 Az	
									33,090	
									16/30 Az	
12	8,240'	8,244'	0.40" / 180 DEG	48	3,000	25# X-link	4,865		20,000	8,294'
	8,165'	8,169'			15% HCL				100 Mesh	
	8,090'	8,094'							191,389	
									20/40 Br	
13	7,970'	7,974'	0.40" / 180 DEG	48	3,000	25# X-link	4,571		23,000	8,024'
	7,895'	7,899'			15% HCL				100 Mesh	
	7,820'	7,824'							186,300	
									20/40 Br	
14	7,700'	7,704'	0.40" / 180 DEG	48	3,000	25# X-link	4,518		20,500	7,754'
	7,625'	7,629'			15% HCL				100 Mesh	
	7,550'	7,554'							187,900	
									20/40 Br	
15	7,430'	7,434'	0.40" / 180 DEG	48	3,000	25# X-link	4,291		20,000	7,484'
	7,355'	7,359'			15% HCL				100 Mesh	
	7,280'	7,284'							145,335	
									20/40 Br	
16	7,160'	7,164'	0.40" / 180 DEG	48	3,000	25# X-link	4,522		20,000	7,214'
	7,085'	7,089'			15% HCL				100 Mesh	
	7,010'	7,014'							216,268	
									20/40 Br	
17	6,910'	6,914'	0.40" / 180 DEG	48	3,000	25# X-link	4,080		20,000	6,964'
	6,840'	6,844'			15% HCL				100 Mesh	
	6,770'	6,774'							254,269	
									20/40 Br	

1/5/15: FLOW TEST: WELL FLOWING: FCP 300 PSI, SITP 850 PSI. GAS RATE 1.2 MMCF, REC 266 BW, 90 BO.

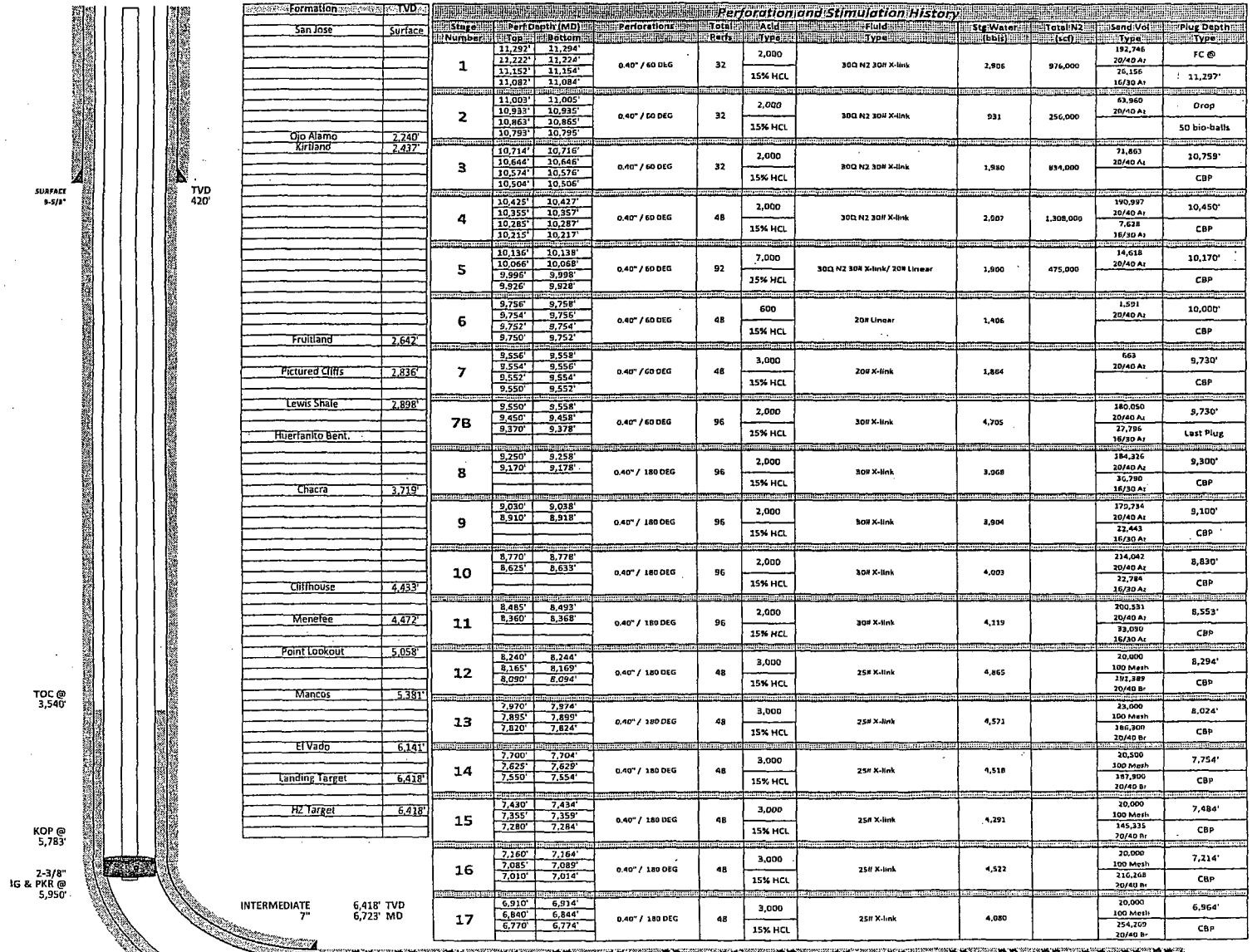
1/6/15: RIH W/PKR TO 5950'. TIH AND SET 2 3/8" 4.6# N-80 STC TBG AT 5950' MD & SN @ 5949' MD.

FINAL WELLBORE

OPERATOR
Huntington Energy LLC

LOCATION	LEASE / WELL NAME	SURFACE LOCATION	DATE
25N - 6W Section 11	CLU 25-6-11 #2H	2,511' FNL & 10' FEL	1/4/2015
COUNTY / STATE	GL	LAT	LONG
Rio Arriba, NM	6.765	36.41457	107.4281
		API	30-039-31239

WELLHEAD DATA	CONDUCTOR	SIZE	WEIGHT	GRADE	THREAD	IMD	TVD	VOLUME	COMMENTS
TYPE									
PRESS	SURFACE	9-5/8"	36#	J-55	STC	420'	420'		432' KB
FLANGE	INTERMEDIATE	7"	26#	N-80	BTC, LTC	6,723'	6,418'		6,734' KB
THREAD	INTERMEDIATE 2								
	INTERMEDIATE 3								
	PRODUCTION	4-1/2"	11.6#	P-110	BTC	11,325'	6,403'		11,337' KB
	PRODUCTION PACKER	4-1/2"				5,950'			
TBG HANGER	TUBING	2-3/8"	4.6#	N-80	STC	5,950'			



Stages 1-17 (see summary)

OIL CONS. DIV DIST. 3

JAN 08 2015

TD = 11,350' MD