

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

Farmington Field Office

Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND LEASE NO.
N0-G-0110-1554

6. IF INDIAN, ALLOTTEE OR
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Chaco 2408 25M # 237H

9. API WELL NO.
30-045-35499 -0051

10. FIELD AND POOL, OR WILDCAT
Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 25 24N 8W

12. COUNTY OR
San Juan

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 261' FSL & 330' FWL, SEC 25, T24N, R8W
BHL: 897' FSL & 202' FWL SEC 26, T24N R8W

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14. PERMIT NO. DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6846' GR

15. DATE
SPUDDED
5/5/14

16. DATE T.D.
REACHED
1/3/15

17. DATE COMPLETED (READY TO PRODUCE)
1/29/15

20. TOTAL DEPTH, MD & TVD
10644' MD
5475' TVD

21. PLUG, BACK T.D., MD & TVD
10547' MD
5480' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Lybrook Gallup: 5945'-10538' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	412' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5892' MD	8-3/4"	932sx- surface	
4-1/2"	11.6#, P-110	5714' TOL	6-1/8"	375sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5714'	10640' MD	375sx		2-3/8", 4.7#, J-55 EUE 8rd	5852'	5689'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

Lybrook Gallup: 5945'-10538' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

5945'-6185' 260,028#, 20/40 PSA Sand.

GALLUP 15th - 24, 0.40" holes

6285'-6501' 262,189#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6601'-6787' 272,437#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

6887'-7073' 265,149#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7173'-7363' 269,116# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7459'-7645' 217,109#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7745'-7946' 218,246#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

8046'-8247' 218,243#, 20/40 PSA Sand

ACCEPTED FOR RECORD

FEB 04 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

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GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10538'

8347'-8533'	222,138#, 20/40 PSA Sand
8628'-8819'	214,500#, 20/40 PSA Sand
8919'-9105'	224,990#, 20/40 PSA Sand
9206'-9391'	222,317#, 20/40 PSA Sand
9491'-9677'	219,704#, 20/40 PSA Sand
9777'-9963'	205,041#, 20/40 PSA Sand
10063'-10249'	214,500#, 20/40 PSA Sand
10349'-10538'	250,230# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
1/29/15		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
1/31/15		1"		414	1673	404	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
450	480						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED

TITLE Permit III

DATE 2/2/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1193	1193				
Kirtland	1331	1331				
Picture Cliffs	1856	1856				
Lewis	1952	1952				
Chacra	2275	2275				
Cliff House	3336	3336				
Menefee	3389	3389				
Point Lookout	4185	4185				
Mancos	4443	4443				
Gallup	4818	4818				