SUNDRY

Form 3160-5 (February 2005)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.
	RY NOTICES AND REPORTS ON WELLS	NMNM 012200
	this form for proposals to drill or to re-enter an well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
		705 AUG 18 PM 1 51 If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		RECEIVED
2. Name of Operator QQ (Associated Control of QQ)		OTYPH Paperand NG GTON NM
2. Name of Operator BP Unicrica Hoduction Co. 3a Address 200 Energy Ct. 3b. Phone No. (include area code)		9. API Well No. 30-045-32474
Farmington, WM 81402 918-425-1021		10, Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota / Blanco MV
SW/SE S	SIC 28 T28N KO8W	San Juan Ctu, NM
12. CHECK	APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	
TYPE OF SUBMISSION	TYPE OF ACTIO	N N N N N N N N N N N N N N N N N N N
Acidize Deepen Production (Start/Resume) Water Shability Aug 2005 Alter Casing Fracture Treat Recomplete Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate threaton thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markes and of the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Subject well first Olelivered on July 8, 2005. Production 1 Stimated at 100 MCFD - 1 BDFD : 1 BWFD. Production 1 Stimated at 100 MCFD - 1 BWFD.		
Basis Dakata horizon reported as Collas of July 1,200		
Blanco Mesaverda horizon reported as Clos as of July , and		
Blanco Mesaverda horizon reported as COD as of July 1, 20 Gas metered through El Paso meter 85818.		
New well		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Production Ambot		
Signature Wark Attoble Date 8/16/05		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

14. Thereby certify that the fore Name (Printed/Typed) Signature Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.