:...!:District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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District IV

To lot no.   Section   Township   Range   Lot life   Peet from the   845   North/South Line   Peet from the   2050   West   SAN JUAN	040 South Pach	eco, Santa Fe	, NM 87505											
PARENCA PRODUCTION COMPANY P.O. BOX 3092 ATTHIS CHAPTY Plans Res. 19.178  **Resease for Fluid Code** New Well String Code** **Property Cod	•	RI	EQUEST	FOR AL	LOWABI	LE AND	<b>AUT</b>	HORIZ.	ATIO!	N TO TRAN	ISPOR 7	Γ		
P.O. BOX 3092 ATTN: Cherry Hove Rm. 19.178   Return for Finac Cole   New Well    "API Number   So.045-32876   Beain Fruitfund Coal   71.629    "Property Code   Property Name   "Pool Name   71.629    "Property Code   Property Name   "Pool Name   11    "Property Code   Property Name   "Pool Name   12    "Property Name   Property Name   "Pool Name   27.039    "Property Name   Property Name   "Pool Name   2000   1    "Suffice Location   I   Suffice Location   I   Suffice Name		<u> </u>		<sup>1</sup> Operator nai	ne and Address	<u></u>					<sup>2</sup> OGRII	) Numb	er	
## HOUSTON, TX 77253    Prol Name   Prol Name   Prol Code	BP AMERICA PRODUCTION COMPANY													
APP Nomber   Tool Name   Tool Cade   Tool	·									·				
30-045-32876   Bezin Fruthend Cod   T1629	4 A	<u> </u>	H00310N		Pool Nam									
Surface Location   Tromship   T							Fruitla	nd Coal			71629			
Surface Location   Range   LocAlda   Peet from the   NorthSouth Line   Peet from the   2000   Wast   County														
Tor lat an   Section   Township   Range   Lot lide   North-North Line   North-North						redei	ral Gas	s Com					1	
14   SON   11W   B45   North   2000   West   SAN JUAN				Range	Lot.ldn	Feet from	n the North/South Line			Feet from the	East/West line County		County	
1. Crist Inc. Section Toronship Range Lad Idn Pert from the NorthSouth line Feet from the East-West line County  1. Crist Inc. Section Toronship Range Lad Idn Pert from the NorthSouth line Feet from the East-West line County  1. Crist Color Toronship Region Toronship Range Lad Idn Pert from the NorthSouth line Feet from the East-West line County  1. Crist Color Permit Number Color Permit Number Color Permit Number Color Co	JI or lot no.					1						ŀ	·	
IL or bot no.   Section   Township   Range   Lol Idn   Reet from the   North/South line   Peet from the   Last/West line   County		L	l Iole Loc:	ation				1		<u> </u>				
Coll and Gas Transporter   Transporter   Transporter   Transporter   OGRID   Transporter   OGRID   Transporter   OGRID   OGR	UL or lot no.		· · · · · · · · · · · · · · · · · · ·		Lot Idn	n Feet from the		North/South line		Feet from the	East/West line		County	
I. Oil and Gas Transporter  If Transporter OCRID  If OCRID  If Transporter OCRID  If O	12 Lse Code	13 Producii	ng Method Co	ode 14 Gas	Connection Date	2 15 C	-129 Perm	it Number		<sup>16</sup> C-129 Effective I	Pate	<sup>17</sup> C-1	29 Expiration Date	
"I Transporter OGRID and Address and Description OCT 2015 SECENTED OCT 2015 SE	F													
OGRID  25244  Williams Flield Services P.O. BOX 3102 Tuken OK 74101  9018  GIANT REFIDENCY 23733 N. Scottsdele Rd SCOTTSDALE, AZ 85255  SCOTTSDALE, AZ 85255  OCT 2005 RESCENCED  OCT CONS. DIV. DIST. 3  POD ULSTR Lecation and Description  "POD ULSTR Lecation and Description  "Pop Preferrations  "DIST. 3  "POD ULSTR Lecation and Description  "Pop Preferrations  "DIST. 3  "POD ULSTR Lecation and Description  "Pop Preferrations  "DIST. 3  "POD ULSTR Lecation and Description  "Pop Preferrations  "Pop Preferrations  "Pop Preferrations  "DIST. 3  "D	II. Oil and	d Gas Tı					20		11		22			
Tules GK 74101  9018  GEANT REFINING CO 23733 N. Scottside Rd SCOTTSDALE, AZ 85255  OCT 2005 SECCEIVED  OCT 2005 SECCEIVED  OCT CONS. DIV. DIST. 8  DIST. 8  OF CONS. DIV. DIST. 8  DIS			<u>-</u>				POD 1 O/G							
9018  GLANT REFINING CO 23733 N. Scottridate Re SCOTTSDALE, AZ 85255  Well Completion Data  "Spud Date "Ready Date 7/3 Do 10	25244						6		6					
2373 N. scotrictale Ref.  20 CT 2005  SECENCED  OCT 2005  SECENCED  SECENCED  SECENCED  SECENCED  SECENCED  SECENCED  SPORT SECENCED  SECENCED  SECENCED  SPORT SECENCED  SECENCED  SPORT SECENCED  SECENCED  SPORT SECENCED  SECENCED  SPORT SECENCED  SPORT SECENCED  SECENCED  SPORT SE				Tulso OK 74101						10 10 11 120 m				
V. Produced Water  "POD ULSTR Location and Description  "Well Completion Data  "Spud Date "DCT 2 4 2005 "Spu	9018		GI	GIANT REFINING CO				0		A STONE BY				
V. Produced Water  "POD ULSTR Location and Description  "Pod ULSTR Location and Description and Desc	STATE S			Secretary and the secretary an						OCT 200E				
V. Produced Water  "POD ULSTR Location and Description  "Pod ULSTR Location and Description and Desc										ASC	EIVED	=		
V. Produced Water  "POD ULSTR Location and Description  "Pod ULSTR Location and Description and Desc									ten eren	DIST &				
"Well Completion Data  "Spud Date "Ready Date "Pot 2496" 2485" 2164' - 2324' N/A  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement 12 ½" 8 5/8" 134' 100 sx 7 7/8" 5 ½" 2485' 370 sx  Tbg 2 3/8" 2298'  "I. Well Test Data "Gas Delivery Date (Est) 09/30/2005 9/26/05 12 5#  "I. Choke Size "O) 3/9/30/2005 9/26/05 12 5#  "I. Choke Size "O) 1 5/4" 15 bl 1610 mcf F  Thereby certify that the rules of the Oil Conservation Division have been complied with did that the information given above is true and complete to the best of my knowledge and left."  Approved by:  Title: SUPERVISOR DISTRICT # 3  Approval Date: OCT 2 4 2005  If this is a change of operator fill in the OGRID number and name of the previous operator									أورا					
Note   Completion   Data   Note   Population   Note   N						-			1 amount of the contract of th	E E PI	202523			
"Well Completion Data  "Spud Date "Ready Date "Pot 2496" 2485" 2164' - 2324' N/A  "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement 12 ½" 8 5/8" 134' 100 sx 7 7/8" 5 ½" 2485' 370 sx  Tbg 2 3/8" 2298'  "I. Well Test Data "Gas Delivery Date (Est) 09/30/2005 9/26/05 12 5#  "I. Choke Size "O) 3/9/30/2005 9/26/05 12 5#  "I. Choke Size "O) 1 5/4" 15 bl 1610 mcf F  Thereby certify that the rules of the Oil Conservation Division have been complied with did that the information given above is true and complete to the best of my knowledge and left."  Approved by:  Title: SUPERVISOR DISTRICT # 3  Approval Date: OCT 2 4 2005  If this is a change of operator fill in the OGRID number and name of the previous operator		Sandan									a Ula Medica			
7. Well Completion Data  **Spud Date			er				14							
23 Spud Date 7/31/05 09/26/05 2496' 2485' 2164' - 2324' N/A  31 Hole Size 32 Casing & Tubing Size 32 Depth Set 37 Casing & Tubing Size 37 Casing & Tubing Size 37 Casing & Tubing Size 38 5/8" 134' 1000 sx 7 7/8" 5 \$\frac{1}{8}" 2485' 370 sx 7 7/8" 5 \$\frac{1}{8}" 3	23 p	POD					~ POD U	LSTR Locat	ion and D	escription				
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Hole Size   3 Casing & Tubing Size   3 Depth Set   3 Sacks Cement								<sup>28</sup> PB1	D .	<sup>29</sup> Perfora	,,			
12 ½" 8 5/8" 134' 100 sx 7 7/8" 5 ½" 2485' 370 sx  Tbg 2 3/8" 2298'  TI. Well Test Data  15 Date New Oil 5 Gas Delivery Date (Est) 09/30/2005 9/26/05 12 5#  16 Choke Size 10 Oil 10 Water 16 Gas 16 AOF 17 Cest Method 1 bbl 1 bbl 1 1610 mcf F  1 hereby certify that the rules of the Oil Conservation Division have been complied with did that the information given above is true and complete to the best of my knowledge and life: Regulatory Analyst ate: O9/28/2005 Phone: 281-366-4081  If this is a change of operator fill in the OGRID number and name of the previous operator	7/31/05			09/26/05				2485'		2164' - 2324'		N/A		
The state of the Oil Conservation Division have been complete to the best of my knowledge and letter.  The state of the Oil Conservation Division have been complete to the best of my knowledge and letter.  The state of the Oil Conservation Division have been complete to the best of my knowledge and letter.  The state of the Oil Conservation Division have been complete with a state information given above is true and complete to the best of my knowledge and letter.  The state of the Oil Conservation Division have been complete with a state information given above is true and complete to the best of my knowledge and letter.  Approved by:  SUPERVISOR DISTRICT # 3  Approval Date:  OCT 2 4 2005  If this is a change of operator fill in the OGRID number and name of the previous operator	<del></del>			32 (										
Tog 2 3/8" 2298'    Tost Data   38 Test Data   39 Test Date   39 Test Date   39 Test Date   5#   5#   5#   5#   1 bbl   1 bbl   1610 mcf   F														
Well Test Data   Section		7 776		_	2 1	2409			370 sx			U SX		
35 Date New Oil  36 Gas Delivery Date (Est) 09/30/2005  9/26/05  12  41 Choke Size 42 Oil 43 Water 1 bbl 1 bbl 1 bbl 1 bbl 1 1610 mcf  46 Test Method F  1 hereby certify that the rules of the Oil Conservation Division have been complied with ad that the information given above is true and complete to the best of my knowledge and elief.  Interest of the Oil Conservation Division have been complied with a did that the information given above is true and complete to the best of my knowledge and elief.  Supervisor District # 3  Approval Date: OCT 2 4 2005  18 Test Length 18 Test Length 19 Chapter 19 Case, Pressure 10 Case, Pressure 19 Case, Pressure 10 Cas		Tbg			2 3/8"				2298'					
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1 hereby certify that the rules of the Oil Conservation Division have been complied with a de that the information given above is true and complete to the best of my knowledge and either.  Approved by:  SUPERVISOR DISTRICT # 3  Approval Date: OCT 2 4 2005  If this is a change of operator fill in the OGRID number and name of the previous operator	35 Date New Oil		·						ngth	130Tbg Pro	ssure		•	
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Approved by:    Charty Hava   Title:   SUPERVISOR DISTRICT # 3    Approval Date: OCT 2 4 2005     Title:   Superval Dat			<u> </u>		1			1610 n	ncf				F	
Approved by:  Charly Hava  Title: SUPERVISOR DISTRICT # 3  Approval Date: OCT 2 4 2005  The company of the previous operator fill in the OGRID number and name of the previous operator	nd that the infor	that the rules mation given a	of the Oil Con bove is true ar	nservation Division and complete to the	n have been com best of my know	plied with wledge and	10.9	4 0		NSERVAT	ON DI	VISI	ON	
SUPERVISOR DISTRICT # 3  Approval Date: OCT 2 4 2005  The company of the previous operator fill in the OGRID number and name of the previous operator	elief. Signature:	1/11/2	J Hle	eva			H	· _	has	l Nana	, a.>			
itle: Regulatory Analyst  ate: 09/28/2005 Phone: 281-366-4081  If this is a change of operator fill in the OGRID number and name of the previous operator	rinted name:	Cherry	Hlava			,	SUPERVISOR DISTRICT # 2							
ate: 09/28/2005 Phone: 281-366-4081  If this is a change of operator fill in the OGRID number and name of the previous operator	itle:	Regulator	y Analyst				11. 15.							
Previous Operator Signature Printed Name Title Date	If this is a cha	nge of operat	or fill in the C	OGRID number	and name of the	previous op	erator							
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