Submit 3 Copies To Appropriate District	State of Ne					ve-103
Office District I	Energy, Minerals and	Natur	al Resources	WELL API N		27, 2004
1625 N. French Dr., Hobbs, NM 87240	5 N. French Dr., Hobbs, NM 87240					
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			30-045-32908 5. Indicate Type of Lease		
District III				1 · · · L · · · 1		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 1	NM 87	7505	STATE		
1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil &	Gas Lease No.	,
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON SALS TO DRILL OR TO DEI ATION FOR PERMIT" (FOR	EPEN O	R PLUG BACK TO A	7. Lease Nam Lopez 30-9-	ne or Unit Agreement N 35	Jame:
1. Type of Well:			West of the second	8. Well Numb	per	
Oil Well Gas Well 🗓	Other		2005	A	1S	
2. Name of Operator		1	OCT ZNED DA	. OGRID Nu	mber	
Energen Resources Corporat	ion	9	arus a la	더	162928	
3. Address of Operator			OF COMP. ON. 3	🚺 0. Pool nam	e or Wildcat	
2198 Bloomfield Highway, F	armington, NM 87401		On Blan V	Basin Fruit	land Coal	
4. Well Location			In CAY			
Unit Letter::	980 feet from the	Sou	68195	2540 fee	t from the East	line
Section 35	Township 30	ONT '	Range 09W	NMPM	County Sar	ı Juan
33	11. Elevation (Show wh				County Sai	1 Juan
	11: Biovation (Biow wi		526'			in 1481 (*1481
Pit or Below-grade Tank Application	or Closure		-			
Pit type Depth to Groundwater _	Distance from near	est fresh	water well Dis	tance from neares	t surface water	
Pit Liner Thickness: mil	Below-Grade Tank: V	Volume_	bbls; Construction	n Material		
NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING			SUB REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB		REPORT OF: ALTERING CA PLUG AND ABANDONMEI	
OTHER:			OTHER: set casir	ng		x
13. Describe proposed or completed of starting any proposed work). or recompletion. 10/14/05 TD:2370' PBTT Halliburton. Cement with Halad-9, 0.2% CFR-3, 0.10% Liner top leaking. Squeez squeeze slurry to 600'. Work. Release rig @ 6:00 and control of the starting of the starting of the starting of the starting of the squeeze squeeze slurry to 600'. Work. Release rig @ 6:00 and control of the starting of the star	SEE RULE 1103. For More 2370' Ran 39 jts 235 sks 50/50 Class 3 HRS (310 cu.ft.).	Aultiple 3. 4-1, B poz, Did no	Completions: Attach /2" 11.6# J-55 cas , 6% gel, 5#/sk gi ot circulate cements as Class B, 0.2% v	wellbore diagrating, set @ 2 lsonite, 1/4 at. Will run	am of proposed comple 370'. TOL:748'. #/sk flocele, 0.5% CEL during comple cu.ft.). Displace	etion RU etion.
I hereby certify that the information ab	oove is true and complete	to the	best of my knowledge	e and belief. I fu	irther certify that any pit o	or below-
grade tank has been will be constructed or c	osed according to NMOCD gr	uidelines				
SIGNATURE 1	many .	TITI E-n	LE <u>Regulato:</u> nail address:	ry Analyst vdonaghe(ene		<u>19/05</u>
Type or print name Vicki Donaghey	,				Telephone No. 505.32	25.6800
For State Use Only	1		DEPUTY OIL & GAS	increase	net 9	1 2005
APPROVED BY Conditions of Approval, if any:	twee	TIT	LE	mareliux, us	MATE	<u> </u>