

District I
1525 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or

12793 Proposed Alternative Method Permit or Closure Plan Application

Type of action: Below grade tank registration
 Permit of a pit or proposed alternative method
45-33510 Closure of a pit, below-grade tank, or proposed alternative method
 Modification to an existing permit/or registration
 Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

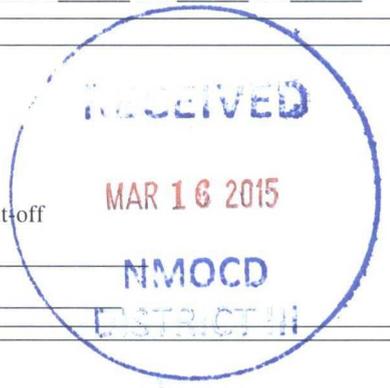
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Enervest Operating LLC OGRID #: _____
Address: 2700 Farmington Ave, Building K, Suite #1. Farmington, NM 87402
Facility or well name: QUINN #337S
API Number: 30-045-33510 OCD Permit Number: _____
U/L or Qtr/Qtr P Section 18 Township 31N Range 08W County: San Juan
Center of Proposed Design: Latitude 36.892562 Longitude -107.711017 NAD: 1927 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment NMOCD determined coordinates to be 36.892636N 107.710682W NAD 83

2.
 Pit: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: Drilling Workover
 Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no
 Lined Unlined Liner type: Thickness _____ mil LLDPE HDPE PVC Other _____
 String-Reinforced
Liner Seams: Welded Factory Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____

3.
 Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: 120 bbl Type of fluid: Produced Water
Tank Construction material: Steel open-top with expanded metal cover
 Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
 Visible sidewalls and liner Visible sidewalls only Other _____
Liner type: Thickness 20 mil HDPE PVC Other _____



4.
 Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
 Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
 Four foot height, four strands of barbed wire evenly spaced between one and four feet
 Alternate. Please specify Four foot hog-wire with single strand of barbed wire on top

6.

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

Screen Netting Other _____ Expanded metal top_____

Monthly inspections (If netting or screening is not physically feasible)

7.

Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

8.

Variations and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

Yes No
 NA

Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit .

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

Yes No
 NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)**

Yes No

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)**

Yes No

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

Within an unstable area. **(Does not apply to below grade tanks)**

Yes No

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

Within a 100-year floodplain. **(Does not apply to below grade tanks)**

Yes No

- FEMA map

Below Grade Tanks

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

Yes No

- Topographic map; Visual inspection (certification) of the proposed site

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

Yes No

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

Yes No

- Topographic map; Visual inspection (certification) of the proposed site

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.

Yes No

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.

Yes No

NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

Within 100 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

Yes No

Temporary Pit Non-low chloride drilling fluid

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

Yes No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

Yes No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

Yes No

Within 300 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

Yes No

Permanent Pit or Multi-Well Fluid Management Pit

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

Yes No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

Yes No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

Yes No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

Yes No

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- A List of wells with approved application for permit to drill associated with the pit.
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Climatological Factors Assessment
- Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- Quality Control/Quality Assurance Construction and Installation Plan
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- Emergency Response Plan
- Oil Field Waste Stream Characterization
- Monitoring and Inspection Plan
- Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fluid Management Pit
 Alternative
- Proposed Closure Method: Waste Excavation and Removal
 Waste Removal (Closed-loop systems only)
 On-site Closure Method (Only for temporary pits and closed-loop systems)
 In-place Burial On-site Trench Burial
 Alternative Closure Method

14.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	<input type="checkbox"/> Yes <input type="checkbox"/> No

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

16. **On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
 Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
 Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
 Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
 Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17. **Operator Application Certification:**

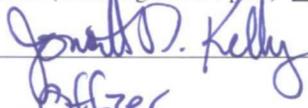
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Michael Dame Title: HSE Associate

Signature:  Date: 3/13/2015

e-mail address: mdame@enervest.net Telephone: 505-325-0318

18. **OCD Approval:** Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)

OCD Representative Signature:  Approval Date: 5/4/2015

Title: Compliance Officer OCD Permit Number: _____

19. **Closure Report (required within 60 days of closure completion):** 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: January 23, 2015

20. **Closure Method:**

Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
 If different from approved plan, please explain.

21. **Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

Proof of Closure Notice (surface owner and division)
 Proof of Deed Notice (required for on-site closure for private land only)
 Plot Plan (for on-site closures and temporary pits)
 Confirmation Sampling Analytical Results (if applicable)
 Waste Material Sampling Analytical Results (required for on-site closure)
 Disposal Facility Name and Permit Number
 Soil Backfilling and Cover Installation
 Re-vegetation Application Rates and Seeding Technique
 Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.892562 Longitude -107.711017 NAD: 1927 1983

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Michael Dame Title: HSE Associate

Signature:  Date: 3/13/2015

e-mail address: mdame@enervest.net Telephone: 505-325-0318

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1625 N. French Dr., Hobbs, NM 88240
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Enervest Operating	Contact Michael Dame
Address 2700 Farmington Ave Building K, Suite #1	Telephone No. 505-325-0318
Facility Name Quinn 337S	Facility Type Oil & Gas Production
Surface Owner: Bureau of Land Management	Mineral Owner: Bureau of Land Management
API No. 30-045-33510	

LOCATION OF RELEASE

Unit Letter P	Section 18	Township 31N	Range 8W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude N. 36.892562 Longitude W -107.711017

NATURE OF RELEASE

Type of Release None	Volume of Release None	Volume Recovered none
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Below grade tank excavation closure A five point composite sample was collect from the excavation and submitted analysis, the results are
Benzene – Non Detect (EPA Method 8021)
BTEX – Non Detect (EPA Method 8021)
GRO/DRO – 92.5 mg/kg (EPA 8015)
Total Petroleum Hydrocarbons – 43.9 mg/kg (EPA Method 418.1)
Chloride – NonDetect (EPA Method 300.0)

Describe Area Affected and Cleanup Action Taken.*

No release was detected by analysis

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Michael Dame	Approved by Environmental Specialist:	
Title: HSE Associate	Approval Date:	Expiration Date:
E-mail Address: mdame@ enervest.net	Conditions of Approval:	
Date: 3-13-2015 Phone: 505-325-0318	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary



January 13, 2015

Farmington District Office
Bureau of Land Management
6251 College Blvd. Suite A
Farmington, NM 87402

Dave Mankiewicz,

EnerVest Operating, LLC is planning on closing the below grade tank on below pit on the QUINN 337S on Monday January 19, 2015. The work will begin at 9:00am-weather permitting. The location for the below grade tank is located in U/L-P, Section 18, Township 31N, Range 8 West, San Juan County, New Mexico. (API No. 30-045-33510). Lat: 36.892562, Long: 107.711017.

EnerVest Operating, LLC

Michael Dame
HSE Associate

Analytical Report

Report Summary

Client: Enervest Operating
Chain Of Custody Number: 17897
Samples Received: 1/5/2015 3:31:00PM
Job Number: 05123-0002
Work Order: P501008
Project Name/Location: Quinn 3375

Entire Report Reviewed By:



Date: 1/12/15

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

Enervest Operating 2700 Farmington Ave. Farmington NM, 87401	Project Name: Quinn 3375 Project Number: 05123-0002 Project Manager: Mike Dame	Reported: 12-Jan-15 11:05
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Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Quinn 3375	P501008-01A	Soil	01/05/15	01/05/15	Glass Jar, 4 oz.

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Enverest Operating 2700 Farmington Ave. Farmington NM, 87401	Project Name: Quinn 3375 Project Number: 05123-0002 Project Manager: Mike Dame	Reported: 12-Jan-15 11:05
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Quinn 3375
P501008-01 (Solid)

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Volatile Organics by EPA 8021									
Benzene	ND	0.10	mg/kg	1	1502007	01/06/15	01/06/15	EPA 8021B	
Toluene	ND	0.10	mg/kg	1	1502007	01/06/15	01/06/15	EPA 8021B	
Ethylbenzene	ND	0.10	mg/kg	1	1502007	01/06/15	01/06/15	EPA 8021B	
p,m-Xylene	ND	0.20	mg/kg	1	1502007	01/06/15	01/06/15	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	1	1502007	01/06/15	01/06/15	EPA 8021B	
Total Xylenes	ND	0.10	mg/kg	1	1502007	01/06/15	01/06/15	EPA 8021B	
Total BTEX	ND	0.10	mg/kg	1	1502007	01/06/15	01/06/15	EPA 8021B	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		121 %		50-150	1502007	01/06/15	01/06/15	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	9.98	mg/kg	1	1502007	01/06/15	01/06/15	EPA 8015D	
Diesel Range Organics (C10-C28)	92.5	30.0	mg/kg	1	1502006	01/06/15	01/06/15	EPA 8015D	
<i>Surrogate: o-Terphenyl</i>		115 %		50-200	1502006	01/06/15	01/06/15	EPA 8015D	
<i>Surrogate: 4-Bromochlorobenzene-FID</i>		109 %		50-150	1502007	01/06/15	01/06/15	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	43.9	34.9	mg/kg	1	1502015	01/06/15	01/06/15	EPA 418.1	
Cation/Anion Analysis									
Chloride	ND	9.91	mg/kg	1	1502011	01/06/15	01/06/15	EPA 300.0	

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Enverest Operating
2700 Farmington Ave.
Farmington NM, 87401

Project Name: Quinn 3375
Project Number: 05123-0002
Project Manager: Mike Dame

Reported:
12-Jan-15 11:05

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1502007 - Purge and Trap EPA 5030A

Blank (1502007-BLK1)

Prepared: 05-Jan-15 Analyzed: 06-Jan-15

Benzene	ND	0.10	mg/kg							
Toluene	ND	0.10	"							
Ethylbenzene	ND	0.10	"							
p,m-Xylene	ND	0.20	"							
o-Xylene	ND	0.10	"							
Total Xylenes	ND	0.10	"							
Total BTEX	ND	0.10	"							
Surrogate: 4-Bromochlorobenzene-PID	0.469		"	0.399		117	50-150			

LCS (1502007-BS1)

Prepared: 05-Jan-15 Analyzed: 06-Jan-15

Benzene	18.0	0.10	mg/kg	20.0		89.9	75-125			
Toluene	18.4	0.10	"	20.0		91.9	70-125			
Ethylbenzene	18.8	0.10	"	20.0		94.2	75-125			
p,m-Xylene	38.5	0.20	"	40.0		96.3	80-125			
o-Xylene	19.0	0.10	"	20.0		95.1	75-125			
Surrogate: 4-Bromochlorobenzene-PID	0.482		"	0.400		121	50-150			

Matrix Spike (1502007-MS1)

Source: P501002-01

Prepared: 05-Jan-15 Analyzed: 06-Jan-15

Benzene	18.0	0.10	mg/kg	19.9	ND	90.3	75-125			
Toluene	18.4	0.10	"	19.9	ND	92.2	70-125			
Ethylbenzene	18.8	0.10	"	19.9	ND	94.4	75-125			
p,m-Xylene	38.3	0.20	"	39.9	ND	96.1	80-125			
o-Xylene	19.0	0.10	"	19.9	ND	95.4	75-125			
Surrogate: 4-Bromochlorobenzene-PID	0.488		"	0.399		122	50-150			

Matrix Spike Dup (1502007-MSD1)

Source: P501002-01

Prepared: 05-Jan-15 Analyzed: 06-Jan-15

Benzene	18.0	0.10	mg/kg	20.0	ND	90.0	75-125	0.0651	15	
Toluene	18.4	0.10	"	20.0	ND	92.0	70-125	0.0574	15	
Ethylbenzene	18.6	0.10	"	20.0	ND	93.2	75-125	1.04	15	
p,m-Xylene	37.9	0.20	"	40.0	ND	94.8	80-125	1.17	15	
o-Xylene	18.7	0.10	"	20.0	ND	93.7	75-125	1.69	15	
Surrogate: 4-Bromochlorobenzene-PID	0.478		"	0.400		120	50-150			

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Enervest Operating 2700 Farmington Ave. Farmington NM, 87401	Project Name: Quinn 3375 Project Number: 05123-0002 Project Manager: Mike Dame	Reported: 12-Jan-15 11:05
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Nonhalogenated Organics by 8015 - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1502006 - DRO Extraction EPA 3550M

Blank (1502006-BLK1)				Prepared: 05-Jan-15 Analyzed: 06-Jan-15						
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg							
Surrogate: <i>o</i> -Terphenyl	47.8		"	40.0		120	50-200			
LCS (1502006-BS1)				Prepared: 05-Jan-15 Analyzed: 06-Jan-15						
Diesel Range Organics (C10-C28)	569	29.9	mg/kg	498		114	38-132			
Surrogate: <i>o</i> -Terphenyl	46.3		"	39.9		116	50-200			
Matrix Spike (1502006-MS1)				Source: P501002-01		Prepared: 05-Jan-15 Analyzed: 06-Jan-15				
Diesel Range Organics (C10-C28)	553	29.9	mg/kg	499	ND	111	38-132			
Surrogate: <i>o</i> -Terphenyl	43.9		"	39.9		110	50-200			
Matrix Spike Dup (1502006-MSD1)				Source: P501002-01		Prepared: 05-Jan-15 Analyzed: 06-Jan-15				
Diesel Range Organics (C10-C28)	593	29.9	mg/kg	499	ND	119	38-132	6.87	20	
Surrogate: <i>o</i> -Terphenyl	48.0		"	39.9		120	50-200			

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Enverest Operating
2700 Farmington Ave.
Farmington NM, 87401

Project Name: Quinn 3375
Project Number: 05123-0002
Project Manager: Mike Dame

Reported:
12-Jan-15 11:05

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1502007 - Purge and Trap EPA 5030A

Blank (1502007-BLK1)

Prepared: 05-Jan-15 Analyzed: 06-Jan-15

Gasoline Range Organics (C6-C10)	ND	9.98	mg/kg							
Surrogate: 4-Bromochlorobenzene-FID	0.428		"	0.399		107	50-150			

LCS (1502007-BS1)

Prepared: 05-Jan-15 Analyzed: 06-Jan-15

Gasoline Range Organics (C6-C10)	268	9.99	mg/kg	292		92.0	80-120			
Surrogate: 4-Bromochlorobenzene-FID	0.437		"	0.400		109	50-150			

Matrix Spike (1502007-MS1)

Source: P501002-01

Prepared: 05-Jan-15 Analyzed: 06-Jan-15

Gasoline Range Organics (C6-C10)	266	9.97	mg/kg	291	ND	91.3	75-125			
Surrogate: 4-Bromochlorobenzene-FID	0.438		"	0.399		110	50-150			

Matrix Spike Dup (1502007-MSD1)

Source: P501002-01

Prepared: 05-Jan-15 Analyzed: 06-Jan-15

Gasoline Range Organics (C6-C10)	263	9.99	mg/kg	292	ND	90.0	75-125	1.25	15	
Surrogate: 4-Bromochlorobenzene-FID	0.428		"	0.400		107	50-150			

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Enervest Operating 2700 Farmington Ave. Farmington NM, 87401	Project Name: Quinn 3375 Project Number: 05123-0002 Project Manager: Mike Dame	Reported: 12-Jan-15 11:05
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Total Petroleum Hydrocarbons by 418.1 - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1502015 - 418 Freon Extraction

Blank (1502015-BLK1)				Prepared & Analyzed: 06-Jan-15						
Total Petroleum Hydrocarbons	ND	34.9	mg/kg							
Duplicate (1502015-DUP1)				Prepared & Analyzed: 06-Jan-15						
Total Petroleum Hydrocarbons	35.9	34.9	mg/kg		ND				30	
Matrix Spike (1502015-MS1)				Prepared & Analyzed: 06-Jan-15						
Total Petroleum Hydrocarbons	1850	34.9	mg/kg	2010	ND	92.1	80-120			

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Enervest Operating 2700 Farmington Ave. Farmington NM, 87401	Project Name: Quinn 3375 Project Number: 05123-0002 Project Manager: Mike Dame	Reported: 12-Jan-15 11:05
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Cation/Anion Analysis - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1502011 - Anion Extraction EPA 300.0

Blank (1502011-BLK1)				Prepared & Analyzed: 06-Jan-15						
Chloride	ND	9.84	mg/kg							
LCS (1502011-BS1)				Prepared & Analyzed: 06-Jan-15						
Chloride	468	9.84	mg/kg	492		95.1	90-110			
Matrix Spike (1502011-MS1)				Source: P501007-01		Prepared & Analyzed: 06-Jan-15				
Chloride	483	9.88	mg/kg	494	ND	97.9	80-120			
Matrix Spike Dup (1502011-MSD1)				Source: P501007-01		Prepared & Analyzed: 06-Jan-15				
Chloride	484	9.88	mg/kg	494	ND	97.9	80-120	0.0820	20	

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Enervest Operating
2700 Farmington Ave.
Farmington NM, 87401

Project Name: Quinn 3375
Project Number: 05123-0002
Project Manager: Mike Dame

Reported:
12-Jan-15 11:05

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

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CHAIN OF CUSTODY RECORD

17897

Client: <i>Enervest</i>		Project Name / Location: <i>Quinn 3375</i>		ANALYSIS / PARAMETERS											
Email results to: <i>mdame@enervest.net</i>		Sampler Name: <i>Michael Dame</i>		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact
Client Phone No.: <i>505-215-7879</i>		Client No.: <i>05123-0002</i>													

Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact
					HNO ₃	HCl	Cool												
<i>Quinn 3375</i>	<i>1/5/15</i>	<i>2:30pm</i>	<i>P501008-01</i>	<i>4oz jar</i>			<i>Cool</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		

Relinquished by: (Signature) <i>Michael Dame</i>	Date <i>1/5/15</i>	Time <i>3:31</i>	Received by: (Signature) <i>Gene Z...</i>	Date <i>1/5/15</i>	Time <i>3:31</i>
Relinquished by: (Signature)			Received by: (Signature)		
Sample Matrix <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other _____					

Sample(s) dropped off after hours to secure drop off area.



ENERVEST OPERATING, LLC

ConocoPhillips

QUINN 337S

FORMATION FRC

LATITUDE N 36.8926

LONGITUDE W 107.7104

SE/SE, 675' FSL & 900' FEL

SEC.18 T031N R008W

LEASE NO. SF-078511

API NO. 30-045-33510

SAN JUAN COUNTY, NEW MEXICO

EMERGENCY NUMBER (5^{IN CASE OF EMERGENCY CALL} 70
505-325-0318

NO SMOKING

NO TRESPASSING.



Dame, Michael

From: Dame, Michael
Sent: Tuesday, January 13, 2015 7:48 AM
To: 'Smith, Cory, EMNRD'
Cc: Gardner, Wilbert
Subject: 72 Hour Notice. QUINN 337S

OIL CONS. DIV DIST. 3
APR 23 2015

Tracking:	Recipient	Read
	'Smith, Cory, EMNRD'	
	Gardner, Wilbert	Read: 1/13/2015 7:49 AM

Good Morning,

Enervest Operating is planning on closing the below grade tank excavation on the QUINN 337S Monday January 19, 2015. The work will start at 9:00am weather permitting. The location for the below grade tank is located in U/L- P, Section 18, Township 31N, Range 8 West, San Juan County, New Mexico. (API No. 30-045-33510). Lat:36.89256 Long: -107.71101.

Thank you,

Michael Dame CSHO

Enervest, Ltd. | HSE Associate

2700 Farmington Ave., Building K, Suite 1 | Farmington, NM 87401

| Mobile:505.215.7879

mdame@enervest.net | www.enervest.net



ENERVEST

EnerVest Operating, LLC (EV)

**BELOW-GRADE TANK
CLOSURE PLAN**

OIL CONS. DIV DIST. 3

Rule 19.15.17.13

APR 23 2015

Well Name – QUINN #337S Below Grade Tank

API # 30-045-33510

Location UL- P, Sec 18 T-31N, R-8W

Lat: N 36.892562 Lat W -107. 711017

Before June 15, 2013, EV shall close, retrofit, or replace an existing below-grade tank that has not demonstrated integrity.

EV shall close a below-grade tank within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.

- A. EV shall close an existing below-grade tank that does not meet the requirements of Subsection I, paragraphs (1) through (4), of 19.15.17.11 NMAC if not retrofitted to comply with said requirements prior to any sale or change of operator to 19.15.9.9 NMAC.

Any below-grade tank installed prior to June 16, 2008 that is single walled and where any portion of the tank sidewall is below the ground surface and not visible shall equip or retrofit the below-grade tank to comply with paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, or close it, within 5 years after June 16, 2008.

Within 60 days of cessation of the permitted below-grade tanks operation or as required by Subsection B of 19.15.17.17 NMAC, EV shall close the below-grade tank in accordance with a closure plan that the appropriate division district office approves.

Below grade tank was removed prior to EnerVest ownership.

- B. Prior to implementing any closure operations EV shall research county tax records to determine the name and address of the surface owner of the properties involved. EV shall notify this surface owner via Certified U.S. Mail, return receipt requested, of their intent to close said below-grade tank.

Upon determination, EV will notify the appropriate district office verbally and in writing at least 72 hours but not more than one week prior to beginning work. Such notice shall contain at a minimum the following:

Operators Name
Unit letter, Section, Township, & Range of well
Well name and well number
API Number of well

Benzene	EPA -SW-846 Method 8021B or 8015M	0.2 mg/kg	Non-Detect
GRO/DRO	EPA SW-846 Method 8015B	500 mg/kg	92.5 mg/kg

*Not needed for
2008 BLT Closure Plan
JK 5/4/2015*

The sample was analyzed by Envirotech Analytical Laboratory in Aztec NM. See attached laboratory.

EV will insure that the results of all sampling shall be reported to the division on approved form C-141. EV understands that the division may require additional delineation upon review of the results.

If sampling demonstrates that concentrations specified above have NOT been exceeded, or that a release has NOT occurred, EV will backfill the excavation with compacted, non-waste containing, earthen material, construct a division prescribed soil cover, and recontour and re-vegetate the site. The division prescribed soil cover, recontouring, and re-vegetation shall comply with 19.15.17.13.

The excavation was back filed by Sierra Oil Field Services on January 23, 2015 utilizing soil that was already on location. The location was contoured to match the existing terrain. See attached photographs.

If EV or the division determines that a release has occurred, EV shall fully comply with 19.15.29 NMAC and 19.15.30 NMAC as appropriate.

No release was observed. See the attached C-141 for details.

- E. Once EV has closed a below-grade tank, we shall reclaim the site to a safe and stable condition that blends with the surrounding undisturbed area. When possible, EV will restore the impacted surface area to the condition that existed prior to oil and gas operations by the placement of soil cover.

If the closed area is within the confines of the pad location EV will blend the site to match the pad location as much as possible. Such activities shall prevent erosion, protect fresh water, human health and the environment. EV will obtain written agreement from the surface owner for any alternate re-vegetation proposals and submit to the division for final approval.

The soil cover design will be consistent with the requirements of 19.15.17.13(H)(1) and (3). The soil cover will consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and prevent ponding of water and erosion of the cover material.

EV will seed the disturbed areas the first growing season after closing the below grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service

stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.

EV shall notify the division when it has seeded or planted and when it successfully achieves re-vegetation.

EV will reseed once the BLM has come and done their inspection of the location, and contour the location to BLM standards.