

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 29 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **SF-077652**

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator: **Burlington Resources Oil & Gas Company**

3. Address: **PO Box 4289, Farmington, NM 87499** 3a. Phone No. (include area code) **(505) 326-9700**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **Unit F (SENW), 2335' FNL & 1540' FWL**
 At top prod. Interval reported below: **Same as above**
 At total depth: **Same as above**

6. If Indian, Allottee or Tribe Name: _____
 7. Unit or CA Agreement Name and No.: _____
 8. Lease Name and Well No.: **East 6N**
 9. API Well No.: **30-045-35255 - 00C-1**
 10. Field and Pool or Exploratory: **Basin Dakota**
 11. Sec., T., R., M., on Block and Survey or Area: **Sec. 23, T31N, R12W**
 12. County or Parish: **San Juan** 13. State: **NM**

14. Date Spudded: **2/18/2015** 15. Date T.D. Reached: **3/12/2015** 16. Date Completed: **4/14/15 GRS**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: **6157' GL**

18. Total Depth: **7253'** 19. Plug Back T.D.: **7246'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR/CCL/CBL**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12 1/4" | 9 5/8", H-40 | 32.3 | 0 | 231' | n/a | 82 Type I-II | 24 | 0 | 5 bbls |
| 8 3/4" | 7", J-55 | 20 & 23 | 0 | 4579' | 2377' | 339 sx Prem Lite | 117 | 950' | 0 |
| 6 1/4" | 4 1/2", L-80 | 11.6 | 0 | 7249' | n/a | 288 sx Prem Lite | 103 | 2150' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 7140' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-------|--------|---------------------|------|-----------|--------------|
| A) Dakota | 7090' | 7216' | 7090'-7216' | .28" | 50 | open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7090'-7216' | Acidized w/10bbls 15% HCL; Frac'd w/1062bbls 70Q N2 foam using 60,490# 20/40 AZ sand & 1894 mscf N2 |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 4/14/2015 | 4/17/2015 | 1 | → | trace | 10 | trace | | | spinner survey |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 1/2" | SI 487 | 437 | → | trace | 236 | 1 | | SI | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | SI | | → | | | | | ACCE | Well Status OK RECORD |

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ➔ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➔ | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ➔ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➔ | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|----------------------|-------|----------|--|----------------------|-------------|
| | | | | | Meas. Depth |
| Ojo Alamo | 841' | 929' | White, cr-gr ss | Ojo Alamo | 841' |
| Kirtland | 930' | 2103' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 930' |
| Fruitland | 2104' | 2689' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 2104' |
| Pictured Cliffs | 2690' | 2823' | Bn-Gry, fine grn, tight ss. | Pictured Cliffs | 2690' |
| Lewis | 2824' | 3349' | Shale w/ siltstone stingers | Lewis | 2824' |
| Huerfanito Bentonite | 3350' | 3719' | White, waxy chalky bentonite | Huerfanito Bentonite | 3350' |
| Chacra | 3720' | 4258' | Gry fn grn silty, glauconitic sd stone w/ drk gry shale | Chacra | 3720' |
| Mesa Verde | 4259' | 4411' | Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 4259' |
| Menefee | 4412' | 4932' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 4412' |
| Point Lookout | 4933' | 5371' | Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation | Point Lookout | 4933' |
| Mancos | 5372' | 6246' | Dark gry carb sh. | Mancos | 5372' |
| Gallup | 6247' | 6966' | Lt. gry to brn calc carb micac gluac silts & very fine gry gr ss w/ irreg. interbed sh. | Gallup | 6247' |
| Greenhorn | 6967' | 7023' | Highly calc gry sh w/ thin lmst. | Greenhorn | 6967' |
| Graneros | 7024' | 7081' | Dk gry shale, fossil & carb w/ pyrite incl. | Graneros | 7024' |
| Dakota | 7082' | 7253' TD | Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks | Dakota | 7082' |
| Morrison | | | Interbed grn, brn & red waxy sh & fine to coard grn ss | Morrison | 0 |

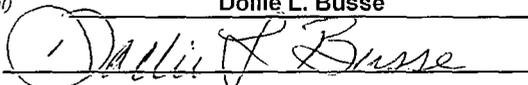
32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being commingled per DHC 3606AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dollie L. Busse Title Staff Regulatory Technician
 Signature  Date 4/23/15