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MAR 30 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill onto or enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Alamogordo Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMNM110324

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CHACO 2308-24I #156H

9. API Well No.
30-045-35548

10. Field and Pool or Exploratory Area
Basin Mancos (660')

11. Country or Parish, State
San Juan, NM

1. Type of Well
 Oil Well Gas Well Other
OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC
APR 06 2015

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1524' FSL & 233' FEL SEC 24 T23N R8W
BHL: 1201' FSL & 230' FWL SEC 24 T23N R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/14/15- MIRU AWS - note: 9-5/8" surface previously set @ 405' (TD 410') by MoTe on 11/6/14

3/15/15 -Test BOPE - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, HCR valve, outside choke valve, Pipe Rams, Annular, Kelly valve, floor safety valve, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests ✓

3/16/15- 3/23/15 - DRILL 8-3/4" INTERMEDIATE HOLE & Rig Repair

3/24/15 - TD 8-3/4" intermediate hole @ 5830' (TVD 5173')

3/25/15- Run 155 jts 7", 23#, K-55, LT&C, 8RD csg, landed @ 5825', FC @ 5785'

Cementing: Halliburton to pump 10bbls of mud flush, 40bbls of chemical wash, Scavenger Cement 52sx (19.9bbl Slurry) 11.5ppg, yield 2.12, mix ratio 12.0, 10bbls of fresh water, Lead Slurry 805sx (209bbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad ®-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.92 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 228bbls "D" watered mud Final Circulating pressure 980psi@ 2.6bbls per min Bump Plug to 1400psi Plug Down @ 1523hrs 3/25/2015 Floats Held Cement to Surface - 0bbls Cap Cement 200sx (41bbl Slurry) 15.8ppg, 1.17 yield, Mix ratio 5.13 Lost returns 130 bbls into displacement, regained circ 150 bbls into displacement.

CONTINUED ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LACEY GRANILLO

Title Permit Tech III

Signature

Date 3/30/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FILED FOR RECORD

Had full returns while pumping the cement slurries, then lost returns @ 130 bbl into displacement, Rate was then slowed to 2 bbl per minute returns started to come back and back @ 150 bbl into displacement. Returns looked good throughout the rest of the job. Toward the end of displacement the 10 bbl of mud flush and an est 30+- bbl of Chem. wash had been circ back to the blow tank. The plug was bumped at that time with no cement being seen at the blow tank. Calc volumes indicated cement top at around 330'. The 200 sack (1300' est) cap cement was then pumped to ensure that foam cement is located in the proper location in the well bore for set up and hydrostatic pressure. Normal drilling operations will be continued with verbal approval from the BLM (Troy Salyers) and the NMOCD (Brandon Powell) on the requirement that a Log be ran to verify isolation prior to commencing with completions operations.

3/26/15- TESTED 7" CSG AGAINST BLIND RAMS @ 250# LOW F/ 10 MIN & 1500# HIGH F/ 30 MIN [GOOD TEST] TEST PUMP & TEST CHARTS USED. ✓