UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number 1a. Type of Work NMSF-079341/ DRILL Unit Reporting Number 6 OCT 2005 6. If Indian, All. or Tribe 1b. Type of Well RECEIVED GAS OIL CONS. DIV. DIST. 3 2. 7. Unit Agreement Name Operator **BURLINGTON** RESOURCES Oil & Gas Compar San Juan 32-9 Unit 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 9. Well Number (505) 326-9700 #2728 Location of Well 10. Field, Pool, Wildcat Unit P, 1200' FSL & 660' FEL, Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 57.9696'N $oldsymbol{\mathcal{O}}$ Sec. 21, T32N, R9W Longitude 1070 46.6531'W API # 30-045-33352 14. Distance in Miles from Nearest Town 12. County 13. State 11.8 miles from Aztec, NM San Juan NM 15. Distance from Proposed Location to Nearest Property or Lease Line 660' 16. 17. Acres Assigned to Well **Acres in Lease** 316.71 acres E/2 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1513' from SJ 32-9 #272 19. **Proposed Depth** 20. Rotary or Cable Tools 3786' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6781' GL 23. **Proposed Casing and Cementing Program** See Operations Plan attached 24. Authorized by: PERMIT NO. APPROVAL DATE APPROVED BY **Archaeological Report attached** Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a prime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or traudulent statements or presentations as to any matter within its jurisdiction.

HPA WELLING OPERATIONS AUTHORIZED ARE

SUBJECT TO CO

"GENERAL REQUI

This action is subject to technical and procedural ret it to 43 CFR 3165.3% and appeal pursu. CFR 3165.4

NMOCD

 \bigcirc

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV

LOT 13

LOT 14

		Ĭ	WELL L	OCATIO:	N AND	ACI	REAGE DEDI	CAT	ION PI	<u>.AT</u>	P.Cap.	,		
'API 1 30	Number 33	3.52	716	*Pool Code		Bas	in Frui tła nd	Coa	⁸ Pool Name					
1.Property Co		<u> </u>			⁵ Prop	perty l	Name				⁶ Well Number			
7473	- 1			SA	N JUAN					2728				
OGRID No.	1		·—··········		⁶ Oper	rator 1	Name				• Elevation			
14538	8		BURLING	TON RES	OURCES	OIL	AND GAS COM	PAN	LP		6	6781'		
					10 Surfa	ace	Location							
UL or lot no.	Section 21	Township 32-N	Range 9-W	Lot Idn	Feet from 1200'	the	North/South line SOUTH	ŀ	Feet from the East/West line EAST		County SAN JUAN			
P	- NI	102 1		om Hole		 nn If	Different Fro					DAN TOAN		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line		from the	East/We	st line County			
P Dedicated Acres		L	¹³ Joint or	Infill	¹⁴ Consolida	tion C	ode	25 Orre	Order No.					
316.71 ac		/2	50125 01		COMBONIAN			"						
			CCICNEI	TO THE	C COMPI	Evri C	ON UNTIL ALL	INTE	DECTO I	IANTE D	PPN CC	NCOLIDADE		
NO ALLOWA	ADDE W						EN APPROVED				EEN CO	MOOPINATE		
8	T			T		1			17 (ODED AS	TOD OF			
	ĺ							II.	17 OPERATOR CERTIFICAT I hereby certify that the information contained it					
	İ			 		- }		I				of my knowledge		
				1				"						
	-			-{{										
OT 4	l	LOT 3		LOT .	2	İ	LOT 1	,]						
				++		\dashv		\dashv	Patsy Clugator		n ,			
				11				ıl.			ucation			
•								I	Signatu	,		et j.		
	Ì								Patsy Printed	Clugst Name	ton_	-		
				-11				- 1	Sr. Reg	ulator	cy Spec	ialist		
LOT 5		LOT 6	_	LO	r 7		LOT 8		Title 9-22-05					
			,	ટ1 —		7		\neg	Date					
				П	IICA	SF-	079341	1	18 ST	JRVEY	OR CER	TIFICATION		
				1	USA	3. –	073347	_				ion shown on this wal surveys made		
	1			1				55.00 I			vision, and i	that the same is to		
	1							10,		0	7	05		
LOT 12		LOT 11		LOT	10		LOT 9	50	Date of Survey			X Way		
							660	, 🗸	Signature	2 0.	A PROPERTY OF	al Surveyor:		
				LAT: 36	57.9696' N 10746.6531'	. w.	<u> </u>	′ ∥		SOURVEYOR				
	}			NAD 19			200]	1					

Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625'N, French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 2 2 2 2 6 7 2 004
District II	ON CONCERNATION DIVISION	30-045- 33352
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV	·	NMSF-079341
1220 S. St. Francis Dr., Santa Fe, NM 8750 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR, USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	IN FOR PERMIT (FORM C-101) FOR SUCH	San Juan 32-9 Unit
1. Type of Well: Oil Well Gas Well X	Other	8. Well Number #272S
2. Name of Operator	Oulei	9. OGRID Number
BURLINGTON RESC	OURCES OIL & GAS COMPANY LP	14538
3. Address of Operator 3401 E. 30TH STR	EET, FARMINGTON, NM 87402	10. Pool name or Wildcat Basin Fruitland Coal
4. Well Location		
Unit Letter P : 1 Section 21	200' feet from the South line and Township 32N Range 9W	660' feet from the <u>East</u> line NMPM County San Juan
	Elevation (Show whether DR, RKB, RT, GR, etc.)	ANNI W. County Sair State
Pit or Below-grade Tank Application	6781'	
Pit type New Drill Depth to Groundw		>1000' Distance from nearest surface water 2<1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
12 Check	Appropriate Box to Indicate Nature of Not	tice Report or Other Data
	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON		ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	CEMENT JOB
	Orill Pit X OTHER:	
	ed operations. (Clearly state all pertinent details, and g	
or recompletion.). SEE RULE 1103. For Multiple Completions: Attac	ch wellbore diagram or proposed completion
·		
New Drill, Lined:		
Durlington Decourage manages to as	anatomet a many deilling mit and an associated	nia Danad na Danalin na ni ina na na ni na na ni na na ni na na ni na na ni na na ni na na ni na ni na ni na ni
	onstruct a new drilling pit and an associated vent/flare	pit. Based on Burnington's interpretation of the lington's Revised Drilling / Workover Pit Construction /
Operation Procedures dated Novemb	per 11, 2004 on file at the NMOCD office. A portion of	of the vent/flare pit will be designed to manage fluids and
		s closing these pits according to the Drilling / Workover
Pit Closure Procedure dated August	2, 2004 on file at the NMOCD office.	
I hereby certify that the information about grade tank has been/will be constructed or close	ove is true and complete to the best of my knowledge a sed according to NMOCD guidelines, a general permit	and belief. I further certify that any pit or below-
		<u></u>
SIGNATURE / CUSy	TITLE Sr. Re	egulatory Specialist DATE 9/22/2005
	Clugston E-mail address: pclugstone	@br-inc.com Telephone No. 505-326-9518
For State Use Only	LIFERITY ON	OCT 1 9 2005
APPPROVED BY	TITLE TITLE	SAS INSPECTOR, DIST. DATE DATE
Conditions of Approval (if any):	7 /	
· ·	~	

PIPIUNES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

WOTE, VECTOR SHOVID CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

WOTE, VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTLITIES OR PIPELINES.

CES OIL & GAS COMPANY LP ე ე ე 305' X 340' = 2.38 ACRES ₹ ₹5 Wellhead to side ,55 DIKE Ž 500' NEW ACCESS ф (£_@ 110, **20, CONSTRUCTION ZONE**

LATITUPE: 36° 57.9696' N LONGITUPE: 107° 46.6531' W

NAD27

RESERVE PIT DIKE. TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

SECTION 21, T-32-N, R-9-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6781', DATE: AUGUST 22, 2005 BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 32-9 UNIT 2725, 1200' FSL & 660' FEL

ร ธ ร ELEV. A'-A ELEV. C'-C ELEV. B'-B 9800 9800 6770 9 6770 6780 9629 6780 9229 0629 9280 6770

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #272S

Location:

Unit O 1200' FSL & 660' FEL, Section 21, T32N, R9W

San Juan County, NM

Latitude 36° 57.9696'N, Longitude 107° 46.6531'W

Formation:

Basin Fruitland Coal

Total Depth:

3786

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

		Cement	Grade	Wt.	Csg	Interval	Depth	Hole Size
	cu.ft	113	H-40	32.3#		120	0' -	12 1/4
	cu.ft	751	J-55	20.0#	7"	3453	0' -	8 3/4
	•	uncemented	J-55	15.5#	5 1/2"	3786	-2353	6 1/4
9/27/05	Hhy	y McCar	zy Jenr	made k	unaes	-ch	3413	

Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan

* The Fruitland Coal formation will be completed.

* The east half of Section 21 is dedicated to the Fruitland Coal formation in this well.

* Gas is dedicated.

Drilling Engineer

Date

MULTI-POINT SURFACE USE PLAN

San Juan 32-9 Unit #272S

- * Anticipated pipeline facilities as shown on the attached plat from Burlington Resosurces.
- * 500' of new road will be built.
- * Water supply from the Hart Canyon Water Well NW/4 Section 4, T31N, R10W, New Mexico
- * Surface ownership: Bureau of Land Management
- * Archaeological Resources: See Archaeological Survey technical report #WAS 5126 from Western Archaeological Services.



September 26, 2005

(Certified Mail - Return Receipt Requested)

Re:

San Juan 32-9 Unit #2725

Basin Fruitland Coal

1200' FSL & 660' FEL, Section 21, T32N, R9W

San Juan County, NM

To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitted the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days form receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Patsy Cluaston

Sr. Regulatory Specialist





Working Interest Owners - SJ 32-9 FRT Coal PA, PA Number 7411238000

Williams
TH McElvain Oil & Gas LTD
Phillips - San Juan Partners
JRP San Juan LP
John S. Brown Jr.
Four Star Oil & Gas CO LP
Devon Energy Production Co LP
ConocoPhillips Company
BP American Production Company
Bolack Minerals CO