

Form 3160-5 (February 2005)

APR 13 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 07 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field Office Bureau of Land Management

5. Lease Serial No. NMNM-58876

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

[X] Oil Well [] Gas Well [] Other

2. Name of Operator WPX Energy Production, LLC

3a. Address PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code) 505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1205' FNL & 484' FWL SEC 13 23N 7W BHL: 1209' FNL & 97' FEL SEC 15 23N 7W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. NMNM 132829 (CA)

8. Well Name and No. NE CHACO COM #173H

9. API Well No. 30-039-31207

10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)

11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

12/2/14-The decision was made to come back at later date to DO remaining 6 plugs. WPX will file a supplement completion sundry at a later date when finished. *Below is the remaining completion activity.

3/28/15- MIRU HWS #10 Pulled tubing

3/29/15- PULL TIE BACK TO GET TO PLUGS- No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 2.02 casing sub, 4.30 gas lift mandrel, 27 Jts 4 1/2" 11.6# N80 casing, 20' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4801' - 4821', 130 Jts 4 1/2" 11.6# N80 casing, 1 X 2.55' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5839' . Had an up wt of 76K and down wt of 66K. Landed with 36K on liner top and leaving 30K on hanger.

3/30/15-DO flo thru Frac plug @ #11 9085', #12 9375', #13 9675', #14 9940', #15 10220', #16 10530'

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Lacey Granillo

Title Permit Tech

Signature

Date 4/7/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NE CHACO COM #173H

3/31/15- co to 10779'

4/1/15- **INSTALL GAS LIFT SYSTEM**: Start in hole with gas lift system as follows; EOT @ 6128,19', mule shoe, 1jt 2 3/8 j-55 tubing, 1.78R-nipple 6095.25', 9 jt 2-3/8"-4.7#-N80, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer 5801.26 ,On/Off tool w/ 1.81F 5793.76, 1-4' pup jt 2-3/8"-6.5#-N80, 1 jt 2-3/8"-4.7#-N80 Tubing, GLV # 1, 8 jts, 1.87 X-nipple 5496, 13 jts 2-3/8"-4.7#-N80 Tubing, GLV # 2, 16 jts 2-3/8"-4.7#-N80 Tubing, GLV # 3, 15 jts 2-3/8 6.5# N80 tubing, GLV # 4, 16 jts 2-3/8 6.5# N80 tubing, GLV # 5, 15 jts 2-3/8 N80 tubing, GLV # 6, 16 jts 2-3/8 N80 tubing, GLV #7, 18 jts 2-3/8 N80 tubing, GLV #8, 25 jts 2-3/8 N80 tubing, GLV #9, 36 jts 2-3/8 N80 tubing, TUBING HANGER, KB 14.5'.
RDMO

NE CHACO COM #173H CHACO UNIT NE HZ (OIL)() (page 1)

Spud: 6/23/14

Completed: 12/2/14

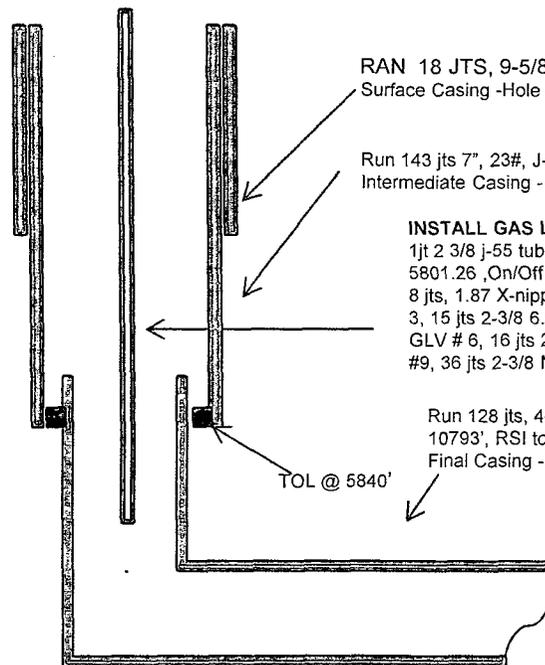
GAS LIFT: 4/1/15

SHL: 1205' FNL & 484' FWL
NW/4 NW/4 Section 13(D), T23N, R7W

BHL: 1209' FNL & 97' FEL
NE/4 NE/4 Section 15 (A), T23N, R 7W

RIO ARRIBA NM
Elevation: 7014'
API: 30-039-31207

Tops	MD	TVD
OJO_ALAMO	1372	1369
KIRTLAND	1695	1690
PICTURE_CLIFFS	2010	2004
LEWIS	2087	2080
CHACRA	2429	2422
CLIFF_HOUSE	3512	3500
MENEFEE	3569	3556
PT_LOOKOUT	4311	4294
MANCOS	4480	4462
GALLUP	4889	4871



RAN 18 JTS, 9-5/8", ST&C, 36#, j-55, CSG SET @ 396', FC @ 349'
Surface Casing -Hole Size: 12-1/4"

Run 143 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 5980', FC @ 5935'
Intermediate Casing - Hole Size: 8-3/4"

INSTALL GAS LIFT SYSTEM: Start in hole with gas lift system as follows, EOT @ 6128,19', mule shoe, 1jt 2 3/8 j-55 tubing, 1.78R-nipple 6095.25', 9 jt 2-3/8"-4.7#-N80, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer 5801.26 ,On/Off tool w/ 1.81F 5793.76, 1-4' pup jt 2-3/8"-6.5#-N80, 1 jt 2-3/8"-4.7#-N80 Tubing, GLV # 1, 8 jts, 1.87 X-nipple 5496, 13 jts 2-3/8"-4.7#-N80 Tubing, GLV # 2, 16 jts 2-3/8"-4.7#-N80 Tubing, GLV # 3, 15 jts 2-3/8 6.5# N80 tubing, GLV # 4, 16 jts 2-3/8 6.5# N80 tubing, GLV # 5, 15 jts 2-3/8 N80 tubing, GLV # 6, 16 jts 2-3/8 N80 tubing, GLV #7, 18 jts 2-3/8 N80 tubing, GLV #8, 25 jts 2-3/8 N80 tubing, GLV #9, 36 jts 2-3/8 N80 tubing, TUBING HANGER, KB 14.5'.

Run 128 jts, 4-1/2" CSG Liner, 11.6#, N-80, LT&C. 8RD CSG set @ 10869' (TVD 5501'), LC @ 10793', RSI tools 10779', marker jts @ 7504' & 9141', TOL @5840'
Final Casing - Hole Size: 6-1/8"

TOL @ 5840'

TD: 10871' MD
TVD: 5501'
PBD: 10793' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	882 sx	1308 cu. ft.	Surface
6-1/8"	4-1/2"	390 sx	509 cu. ft.	TOL 5840'